Inspection Report
Mechanical Integrity Test
Osage DNR / Environmental Protection Agency
1201 Elm Street, Suite 500
Dallas TX 75270

Inspector	Matthew Allen	**MIT Date**	01/16/2025	**Time**	11:30
Operator Representative	Performance Energy Resources, LLC	**Report Sent Operator**			
Inject Interval	2647 - 3490	**USDW**	478	**Well Type**	Disposal
Annulus Fluid Type	oil	**Concentric Pkr**		**Packer Depth**	2637
Casing	5.5	**Tubing**	2.875		

Operator Info	Performance Energy Resources, LLC P.O. Box 628 Barnsdall, OK 74002 Phone: 918-847-2531	**Inventory ID**	OS6314000
		API Well No	
		Lease Name	Conservancy
		Well ID	11-3W
		Location	SW 31 28N 09E

Type of MIT	Casing - Tubing Annulus Pressure			**Test Reason**	Post Workover
Injecting	N	**Injection Rate (bpd)**		**Tubular Lining**	**Ann Filled (hrs)**
MIT Due			**MIT Freq**	EVERY FIVE YEARS	**Ann Press Mont**

	Time	Tubing Pressure	Annulus Pressure
Pre-Test		0	0
Initial	11:30	0	215
Mid	11:45	0	215
Final	12:00	0	215

Flowback	Pressure	Volume
High	215	
Mid	100	2900
Low	20	2250
End	0	800
	Total Volume	5950

ADA Pressure Test - Required Test Pressure
(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)

	Tubing	Annulus
Depth to Top Perf/Open Hole		
Depth to Fluid Level		
Fluid Column Level		
Specific Gravity of Fluid		
Nitrogen Weight Factor		
Required Pressure Test		
Remedial Action Type		

Fluid Migration Test Type		**Remedial Action Type**	
Inspection Comments			
Inspector Signature	MATTHEW ALLEN	Digitally signed by MATTHEW ALLEN Date: 2025.02.13 15:33:36 -06'00'	
Supervisor Signature	JEANNE ECKHART	Digitally signed by JEANNE ECKHART Date: 2025.02.18 07:44:40 -06'00'	