EXHIBIT

KRC-706

1B 004964

FIELD #	I.D. #	LOCATION	DATE	SUBSTANCE	TYPE / PERSON
89-1	1814-A	WASTE	1-13-89	C_6H_6	PERSONAL
89-2	1814-B	WATER FCLTY.		C_6H_6	PERSONAL
89-3	1815-A	WWF-SKIMMER		C_6H_6	AREA
89-4	1816-A	MAIN LAB - STORAGE		C_6H_6	AREA
89-5	1816-B	MAIN LAB - "		C_6H_6	AREA
89-6	1816-C	" - "		C_6H_6	AREA
89007	1817-A	BTX	1-23-89	ASBESTOS	PERSONAL
89008	1818-A	BTX	1-23-89	ASBESTOS	PERSONAL
89009	—	BTX - 400 LB. STEAM LINE TO WASTE BOILER	1-23-89	ASBESTOS	BULK
89010	—	CAT I OVERHEAD LINE MAIN COLUMN	1-25-89	ASBESTOS	BULK
89011	1819	MOTOR PLAT	2-21-89	ASBESTOS	PERSONAL
89012	1820	CAT I	2-23-89	ASBESTOS	PERSONAL
89013	1821	CAT I	2-24-89	ASBESTOS	PERSONAL
89014	1824-A	Cat I	3-6-89	ASBESTOS	PERSONAL
89015	1824-B	Cat I			
89016	1823-A	Cat I			
89017	1823-B	Cat I			
89018	1825	Sulfolane	3-9-89	Asbestos	Personal
89019	1822	Crude I	3-16-89	Asbestos	Personal
89020	2763-A	NORTH	3-7-89	Benzene	Area
89021	2763-B	BARDGE			Area
89022	2763-C	DOCK			Area
89023	2765	CAT I	3-11-89	Benzene	L. Lewis
89024	2766	TURNAROUND			G. Brubaker
89025	2774-A	INSTALLING			F. Barrera
89026	1761	BLINDS			M. Tomlinson
89027	Discard				Discard
89028	Discard				Discard
89029	2774-B				F. Barrera
89030	1762				R. Adams
89031	Discard				Discard
89032	1764-A	CAT I	3-4-89	Benzene	I. Brackin
89033	1765-A	TURNAROUND			J. Coleman
89034	1766	STEAMING			J. Priest
89035	1767-A	OUT THE			J. Suarez
89036	1768	UNIT			J. Carlson
89037	1765-B				J. Coleman
89038	1764-B				I. Brackin
89039	1767-B				I. Suarez

SWRI/Asbestos 1101

Field #	I.D.#	LOCATION	DATE	SUBSTANCE	PERSON
89040	1769-A	CAT I	3-4-89	Benzene	O. Benavides
89041	1770-A				F. Balboa
89042	1771-A				C. Bowens
89043	1770-B				F. Balboa
89044	1769-B				O. Benavides
89045	1771-B				C. Bowens
89046	1772-A		3-6-89		Area
89047	1772-B				Area
89048	1773				I. Brackin
89049	1774				Q. Priest
89050	1753-A	CRUDE I	3-10-89	FOR	Area - A.P.I.
89051	1751-A	Turnaround		ALL	B. Bockout
89052	1754-A	STEAMING		SAMPLES	W. Lave
89053	1755-A			BENZENE,	A. Worden
89054	1756-A			TOLUENE	R. Ramirez
89055	1757-A			AND	S. Corrales
89056	1758-A			XYLENE	K. Weathersby
89057	175-B			WERE	Area - A.P.I.
89058	1760-A	Waste H2O Plant		MONITORED	S. Ramsey
89059	1757-B				S. Corrales
89060	1758-B				K. Weathersby
89061	1755-B				A. Worden
89062	1754-B				W. Lave
89063	1756-B				R. Ramirez
89064	1756-C		3-11-89		R. Ramirez
89065	1754-C				W. Lave
89066	1757-C				S. Corrales
89067	1755-C				A. Worden
89068	1758-C				K. Weathersby
89069	VOID	VOID	VOID		VOID
89070	1776	Crude I			C. Arnold
89071	1777	Blinding			R. Hartly
89072	1778				R. Tijering
89073	1775-				G. Sykora
89074	1779-A	Waste Water Plant			Area
89075	1779-B	A.P.I. Separator			Area
89076	1852	Land Farm	4-4-89	Benzene	Area
89077	1853				Area
89078	1854				Area

Field #	I.D. #	Location	Date	SUBSTANCE	Person
89079	1855	Land Farm	4-6-89	Benzene	Area
89080	1857	↓	↓	↓	↓
89081	1856				
89082	1859				
89083	1858				
89084	1793	Waste Water Plant	5-3-89	Benzene	S. Ramsey
89085	1794		↓	↓	Area
89086	1788	BTX Regeneration Blinding Crew	4-17-89	Benzene	D. Benavides
89087	1783-A				Area
89088	1789-A				Area
89089	1784-A				Area
89090	1783-B				Area
89091	1789-B				Area
89092	1783-C				Area
89093	1783-D				Area
89094	1784-B				Area
89095	1790				B. Barrera
89096	1791				R. Hartly
89097	1798				R. Tijerina
89098	1799				P. Garza Jr.
89099	1800	↓	↓	↓	R. French
89097-A	1860	BTX Regeneration Unblinding	4-22-89	Benzene	Area
89098-A	1861				
89099-A	1862				
89100	1863				
89101	1864				
89102	1865				
89103	1866				
89104	1867-A				
89105	1867-B				↓
89106	1868	↓	↓	↓	S. Settles
89107	1780-A	Sulfolane C_6H_6 Leak	4-10-89	C_6H_6	Area
89108	1780-B				Area
89109	1781-				S. Settles
89110	1782	↓	↓	↓	G. Hajek
89111	1785	Terminal 3 Barge Dock	5-1-89	Toluene	Area
89112	1786				Area
89113	1787-A				L. Tuttle
89114	1787-B	↓	↓	↓	L. Tuttle

SWRf/Asbestos 1103

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TORN FILTER, COULD NOT BE ANALYZED →

NEXT TIME MONITOR FOR H_2S
NAPTHA
DIESEL →

#89127 VOID BECAUSE UNABLE TO FIND LAB TO ANALYZE SAMPLE.

Field #
89115
VOID
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Field #	I.D. #	Location	Date	Substance	Person
89115	1792	Cat I	5-8-89	Asbestos	J. Vallejo
► VOID	VOID	I-BEAMS	VOID	VOID	BULK Reel
89117	1851	↓	"	"	BULK
89118	1795	Diesel Unit -	5-1-89	Benzene	C. Arnold
89119	1797	Stripper Tower	5-1-89	"	G. Sikora
89120	1796		5-1-89	"	R. Hartly
89121	1869	Sulfolane	5-10-89	Benzene	Area
89122	1870	Clay Tower			Area
89123	1871				J. Eddins
89124	1872				T. Salazar
89125	1873				G. Brubaker
89126	1874	↓	↓	↓	M. Linton
VOID	VOID	BARGE DOCK	VOID	UNLEADED GASOLINE VOID	AREA VOID
* 89128	1875-A	WASTE WATER	5-30-89	BENZENE	Area
* 89129	1875-B	PLANT →			Area
* 89130	1876-A	BENZENE			AREA
89131	1876-B	UPSET / PHANTOM			AREA
89132	1875-C	RELEASE.			Area
89133	1878				R. LOGAN
89134	1877	↓	↓	↓	S. RAMSEY
89135	8506	Waste Water	8-28-89	Benzene	API Sump
89136	8507	API Turnaround	8-28-89	Benzene	Fall out TANK 202/203
89137	1880	CAT I	6-14-89	ASBESTOS	R. Wolford
89138	1879	I-BEAMS	↓	↓	V. Vallejo
89139	1881	Alky Unit	6-22-89	ASBESTOS	R. Wolford.
89140		Dimersol -	6-27-89		
89141		NONENE			
89142		MINI			
89143		SHUTDOWN			
89144					
89145					
89146	1882	Cat I	6-29-89	Asbestos	R. Wolford
89147		CAT I	9-8-89	Asbestos	
89148		Waste Water	8-28-89	Benzene	North wall - west end of API
89149		API Turnaround		Benzene	North wall - east end of API.
89150		North Train	↓	Benzene	B. Williams
89151	1886	Isomax	7-27-89	BENZENE	R. GARZA
89152	1887	Turnaround	7-27-89		E. PEREZ
89153	1889	Blinding/Steaming	7-27-89	↓	AREA

AREA SAMPLE GOT WET DUE TO RAIN — SAMPLE VOIDED.
SAMPLE BEING TAKEN TO DOCUMENT NO PRESENCE OF BENZENE AFTER WASHING. THIS SAMPLE WILL BE RE-TAKEN WHEN NORTH TRAIN IS READY FOR REPAIRS. SEE FIELD #s B9135 - 136 and B9148 - 150.

SAMPLES GOT WET IN FIELD

FIELD #	I.D. #	LOCATION	DATE	SUBSTANCE	PERSON
89154	1888	ISOMAX	7-27-89	BENZENE	J. Alaniz
89155	1890	TURNAROUND	7-29-89		Area Blind 42,43
89156	1891-A				Area Blind 47,48
89157	1892-A	BLINDING			Area Blind 45
89158	1892-B	STEAMING			Area
89159	1891-B				Area
89160	1892-C				Area Blind 10
VOID	VOID	VOID	VOID	VOID	VOID
89162	1883	Waste Water	8-3-89	Benzene	TANK 202
89163	1884	API Separator			API Sump
89164	1885				Control Room
89165			~~8-7-89~~		TANK 204
89166					Separator outfall
89167					PIPERACK
89168	1893		8-9-89		204
89169	1894				API Sump
89170	1895				Separator Outfall
89171	1896	WASTE	9-12-89	Benzene	L. Lewis
89172	1897	WATER	9-12-89		API Sump
89173	1898	PLANT	9-13-89		Control Room
89174	1899		9-13-89		D. Yurria
89175	1900		9-13-89		API Sump
89176	ES01	Barge	9-16-89	Benzene	Lee Tuttle
89177	ES02	Dock	9-16-89		J. Settles
89178	ES03	Loading			Lee Tuttle
89179	ES04	Benzene			West Unified
89180	ES05				Barge Hatch
89181	ES16	Cat I	9-20-89	Asbestos	Area
89182	ES14	I-Bypass			West Unified
89183	ES11-A	Barge Dock	9-26-89	Benzene	
89184	ES12-A	Loading			
89185	ES12-B	Benzene			
89186	ES11-B				
89187	ES13-A				
89188	ES11-C				
89189	ES16-A	Dock #2	10-4-89	Benzene	STEL
89190	ES17-A	Benzene			STEL
89191	ES16-B	Barge			STEL
89192	ES17-B	STEL'S			STEL

Field #	I.D. #	Location	Date	Substance	Sample Type
89193	8516-C	~~Waste~~	10-4-89	Benzene	STEL
89194	8517-C	~~Water~~			STEL
89195	8516-D	Dock #2			STEL
89196	8518-A	Benzene			STEL
89197	8518-B	Barge.			STEL
89198	8533	Waste	10-6-89	Benzene	Area - API
89199	8534	Water			Area DAF
89200	8535	Plant			Area - Control Room
89201	8521	Waste	10-13-89	Benzene	Tank 204
89202	8519	Water			API
89203	8520	Plant			DAF - Outfall
89204	8531	Waste	10-24-89	Benzene	API Sump
89205	8532	Water			DAF Outfall
89206	8522		10-27-89	GASOLINE	P. Cordy
89207	8523	FCCU II		&	J. Suarez
89208	8524	STEAMOUT		BENZENE	M. Freeman
89209	8525-A	FOR			Slurry Sys.
89210	8526	TURNAROUND			Slurry Sys.
89211	8527				Intermediate Pump Round
89212	8525-B				Nalco TANK
89213	8528				B. Roland
89214	8529				H. Ybarra
89215	8530				L. Villareal
89216	8536	Sulfolane	12-5-89	Benzene	Cutto to Reflux
89217	8537	Unit		Toluene	Rectify Btms
89218	8538			Xylene	Xylene Btms
89219	8539			FOR all	Sulfolane Sump
89220	8540				R. Gidrey TWA
89221	8549-A		12-6-89		R. Gidrey STEL
89222	8549-B				R. Gidrey TWA
89223	8541				Lean Solvent Sump
89224	8545				Toluene Chg. Pumps
89225	8547				Xylene Pumps
89226	8548				South of SU-H1 Area
89227	8550	Crude I	12-20-89	Benzene	M. Warn STEL
89228	7251			Toluene	G. Jolly TWA
89229	7253			Xylene	M. Warn TWA
89230	7252			FOR all	J. Benedict TWA
89231	7254				Area Crude I Lab

SWRI/Asbestos 1108

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REPORTED AND FILED WITH FILE # 89244-47, 55 →

1B 004975

Field #
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REPORTED AND FILED WITH FILE #89244-47, 55 →

1B 004975

1B 004976

13

Field #	I.D.#	Location	Date	Substance	Sample Type
89232	7255	Crude I	12-20-89	BTX for all	V-2 Reciever Area Stripper
89233	7256	Crude II	↓	↓	M. Warren STEL
89234	7254	Crude I	↓	↓	Lab area
89235		Crude II	12-21-89	BTX for all	A. Vasquez
89236		~~BTX~~ Crude II	↓	↓	A. Vasquez STEL
89237		BTX	↓	↓	Z. Corley TWA
89238		BTX	↓	↓	Z. Corley STEL
89239		Crude II	↓	↓	Area DIH Bins
89240		BTX	↓	↓	Area Depent Bins
89241		CRUDE II	↓	↓	Area DIH Bins
89242	7264.1	Main Lab Sampler TANK S-22	12-22-89	Benzene	D. Gousoulin STEL
89243	7264.2	TANK S-32	12-22-89	Xylene	D. Gousoulin STEL
89244		Motor Platformer	12-27-89	Benzene Toluene Xylene for all	Galloway TWA
89245	8542	↓	↓	↓	Area-TWA
89246		↓	↓	↓	Area-TWA
89247		↓	↓	↓	Galloway STEL
89248	8542	Alky Unit	12-28-89	HF Acid	T. Vaclavik TWA
89249	7268	↓	↓	↓	Acid Regenerator
89250	~~8543~~ 7267	↓	↓	↓	Acid Def.T level controllers
89251	7269	↓	↓	↓	CBM Pit
89252	~~8544~~ 7270	↓	↓	↓	#1 acid mixer settler
89253	8543	↓	↓	↓	L. Villareal STEL
89254		↓	↓	↓	L. Villareal STEL
89255		Motor Platformer	12-28-89	B,T,X	L. Villareal STEL
89256		Main Lab Sampler 31E TANK	12-29-89	Toluene	D. Gousoulin STEL
89257		S-22 TANK	12-29-89	Benzene	↓
89258		S-32 TANK	12-29-89	Xylene	↓
89259	1110	FCCU I	12-28-89	CO	Compressor
89260	1110	FCCU I	↓	CO	House
89261	1110	Main Lab	↓	CO	Knock Engine Room
8					

14

1990 SAMPLES

BEGINNING HERE BENZENE SAMPLES WILL BE SAMPLED USING TWO CHARCOAL TUBES IN SERIES. WITH THIS SAMPLING TRAIN, LOSS OF BENZENE VAPOR IN HIGH HUMIDITY ATMOSPHERE SHOULD BE REDUCED TO A MINIMUM. ALL SAMPLES WILL BE STORED IN FREEZER AND SENT TO THE LAB IN OVERNIGHT MAIL.

Field #
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1B 004977

Field #	I.D. #	Location	Date	Substance	Sample Type
90001	7273	Barge Dock	1-10-90	Benzene	L. Baxter
90002	7274.1				J. Pitman
90003	7274.2				J. Pitman STEL
90004	7274.3				J. Pitman STEL
90005	7275				Benzene Flange
90006	7276	Cat I Blind	1-21-90	Benzene	L. Muzone
90007	7277	Blinding			R. Adams
90008	7278	Steaming			J. Carrillo
90009	7279	"			Motor Chg Reflux Pump
90010	7280	"			N. Sucey to Storage
90011	7282.1	FCCU I	1-21-90	Benzene	T. Salazar
90012	7281	Blinding			L. Lewis
90013	7282.2				T. Salazar
90014	7282.3				T. Salazar
90015					
90016					
90017					
90018	1111	Motor	2-1-90	Benzene	Grab
90019	1111	Platformer			Sample
90020	1111	Turnaround			"
90021	1111				"
90022	7283	Motor Plat	2-4-90	Benzene	STABILIZER BTMS TO STORAGE
90023	7284	Steaming to			STABILIZER BTM TOWER
90024	7285	Atmosphere			T. VACLEVIK
90025	8354.1	BTX	2-8-90	Benzene	STEL T. Kimball
90026	8354.2	BTX			STEL T. Kimball
90027	8355	BTX			Pumps
90028	8356	Crude I			Reflux Pumps
90029	8357	Sulfolane			Benzene to Reflux Drum #453
90030	8358	Sulfolane			Lean Solvent Sump
90031	8359	Sulfolane			Lean Solv. Sump
90032	7298	BTX North Water	2-22-90	Asbestos	U. Dallejo
90033	7299.1	Motor Plat	2-22-90		R. Wolford
90034	7299.2	Motor Plat	2-22-90		R. Wolford
90035	7286.1	Crude II	2-23-90	BTX	A. Vasquez
90036	7287.1	Turnaround			R. Cruz
90037	7288.1				M. Wren
90038	7289.1				Arena
90039	7286.2				A. Vasquez

SAMPLE VOID, FORGOT TO CAP OFF THE TUBE. SJS

SAMPLES VOIDED DUE TO PUMP FAILURE. SJS
Area sample @ West Pump AP-P-11B

DATA UP TO HERE - SENT TO CORP. FOR RECORDS RETENTION
6-26-90

90040	7287.2	Crude II Turnaround	2-23-90	BTX	R. Cruz
90041	7288.2				M Warn
90042	7289.2				Area
90043	7286.3				A. Vazquez
90044	7287.3				R. Cruz
90045	7288.3				M Warn
90046	7289.3	↓	↓	↓	Area
90046	7290	BTX Blinding	3-1-90	BTX	Area
90047	7291				Area
90048	7292	↓	↓	↓	Area
90049	VOID	BTX Steaming	VOID	VOID	VOID
90050	7294.1				
90051	7295.1				
90052	7296.1				
90053	7293.1				
90054	7295.2				
90055	7296.2				
90056	7294.2				
90057	VOID	VOID	VOID	VOID	VOID
90058					
90059	7296.3				
90060	7293.2				
90061	7295.3				
90062	7294.3				
90063	7300	Waste Disposal	3-15-90	Asbestos	J. Vallejo
90064	8351	Loading Bags	3-15-90		L. Miranda
90065	8352	Triple Bagging	3-16-90		B. Terrell
90066	8353	↓	3-16-90	↓	South of Storage
90067	8360	Running HF	3-23-90	Hydroflouric	
90068	8361	Sample (CHANGE HOUSE LAB)	↓	Acid	
90069	N/A	#3 Terminal Lead House		Asbestos Bulk	Bulk
90070	N/A	Spiked Samples	4-19-90	Benzene	Q.C.
90071	N/A	for Q.C.	↓	↓	↓
90072	8362	Terminal #3	4-30-90	LEAD	B. Bullard
90073	8363	Tearing down lead house			F. Barrera
90074					
90075					
90076	8364	BTX Fire		Asbestos	R. Wofford
90077	1112	BTX Fire	6-5-90	Benzene	GRAB
90078	1113	424 TANK	6-21-90	Benzene pH/phenol	GRAB

File #	I.D. #	LOCATION	DATE	SUBSTANCE	SAMPLE TYPE
90079	1115	SULFOLANE	7-31-90	Benzene	GRAB
90080	8365	BTX	8-1-90	Benzene	A. Vasquez
90081	8372.1	Alky Unit	8-1-90	HF	B. Roland
90082	8372.2	↓ CATCHING SAMPLES	↓	↓	B. Roland
90083	8366.1	Main Lab —	8-3-90	BTX	P. Loeffler
90084	8368.1	@ Cat Gas			M. Silvas
90085	8370.1	and G.C. Lab			Area
90086	8371.1				
90087	8369				
90088	8367				
90089	8366.2				STEL / TWA
90090	8368.2				
90091	8370.2				
90092	8371.2	↓	↓	↓	↓
90093		114 TANK	8-21-90	Gasoline STEL	M. Pyles
90094		"	"	"	M. Zimmerman
90095	1116	144 TANK	8-29-90	Benzene	GRAB
90096	1117	API	9-12/13-90	Benzene	GRAB
90097	1118	WWP - MUD TANK	9-11-90	"	GRAB
90098	1119	vacuum sep. pit	9-14-90	Benzene	GRAB
90099	~~8458~~	WWP - API Skimming from Separator 204 Tank		Benzene	L. Lewis
90100				↓	L. Lewis
90101	8455	Vacuum	9-14-90	Benzene	SW CORNER
90102	8456	Separator	9-14-90		SE CORNER
90103	8457	Pit	9-14-90	↓	NE CORNER
90104	8458	Vacuum	9-17-90	Benzene	SE CORNER
90105	8459	Separator Pit	9-17-90	↓	NE CORNER
90106	8460		9-18-90		NW CORNER
90107	8461	↓	9-18-90	↓	SW CORNER
90108	8466.1	SMALL HALL BTW BATHROOMS NE CORNER LAB	9-18-90	ASBESTOS	AREA
90109	8466.2	NE Main Lab Breakroom		BULK	BULK
90110	8466.3	Knock Engine Room		SAMPLE	
90111	8466.4	Heavy oil Lab			
90112	8467.1	Cat-Sulfolane Lab In closet	Main	Lab	
90113	8467.2	Gasoline Lab N.W. CORNER			
90114	8467.3	Gasoline Lab N.W. CORNER			
90115	8467.4	Gas Lab N.W. CORNER			
90116	8468.1	Cat/Sulfolane Lab above tile in closet			
90117	8968.2	NE Corner Cat-Sulfolane Lab above tile and metal	↓	↓	↓

FLD #	I.D.#	LOCATION	DATE	SUBSTANCE	AMPLE TYPE
90118	8468.2	N. Gasoline Lab in AC Room	9-26-91	Asbestos	Area Bulk
90119	8468.3	N. Gasoline Lab in A.C. Room 1½" Line	9-26-91	Bulk	Sample
90120	8462	Vacuum	9-20-90	Benzene	NE Corner
90121	8463	Separator	THURSDAY	↓	S side
90122	8464	Pit	↓	↓	NW side
90123	8465	↓	↓	↓	NW side
90124	8394	Vacuum	9-27-90	Benzene	Separator Pit
90125	8395	Separator Pit	↓	Both Crude	↓
90126	8396	NW Corner of	↓	Desalters	↓
90127	8397	Plant	↓	on line.	↓
90128	8375	SRU Laydown	10-16-90	Welding Fumes	R. Tijerina
90129	8376	Yard.	10-16-90	"	↓
90130	8377	Sulfolane	11-12-90	B,T,X, THC	Xylene Chg. Pump
90131	8378	↓	11-12-90	↓	Benzene Reflux Pumps
90132	8379	↓	11-12-90	↓	Xylene Rectify Btms Pump
90133	8380	BTX Plat.	11-12-90	↓	AP-V-7
90134	8381	↓	↓	↓	APP-5B South
90135	8382	Crude II	11-12-90	↓	V-103 offgas
90136	8383	↓	11-12-90	↓	T-30L
90137	8384	↓	11-12-90	↓	Terry Turbines P-110-A
90138	8385	Fenceline by Crude I	11-12-90	↓	Fenceline by Crude I
90139	8386	Fenceline	11-12-90	↓	by Ebony St. Guard House
90140	8400	BTX Platformer	11-13-90	↓	G. Jolly
90141	8399	Sulfulane	11-13-90	↓	R. Allen
90142	8398	Crude II	11-13-90	↓	R. Garcia
90143	8387	BTX Plat.	↓	↓	G. Jolly
90144	8388	Sulfolane	↓	↓	R. Allen
90145	8389	Crude I Lab	↓	↓	L. Gonzalez
90146	8390	Crude II	↓	↓	R. Garcia
90147	8391	Fenceline	↓	↓	Ebony Street Guard House
90148	8392	Fenceline	↓	↓	between Cat I / Crude I
90149	8403	Waste	11-14-90	B,T,X, THC	N. of DAF
90150	8404	Water	↓	↓	S. Ramsey
90151	8405	Plant	↓	↓	DAF
90152	8406	↓	↓	↓	sump - API
90153	8407	↓	↓	↓	S. of DAF
90154	8408	↓	↓	↓	API
90155	8409	↓	↓	↓	S. Ramsey
90156	8410	↓	↓	↓	NE end of API

FIELD #	I.D. #	Location	Date	Substance	Sample Type
90157	8412	Waste Water Plant	11-14-90	BTX THC	API Sep.
90158	8413				API Sep
90159	8411		11-15-90	BTX THC	Tank 202
90160	8414				North side of DAF
90161	8415				DAF
90162	8416				S. of DAF
90163	8417	Waste Water Plant			S. of API
90164	8418				N of API
90165	8419				API
90166	8420				M. Mills
90167	8421				N. of DAF
90168	8422				DAF
90169	8423				S. of DAF
90170	8424				S. of API
90171	8425				N. of API
90172	8426				same as 90165
90173	8421				same as 90160
90174	8422				DAF
90175	8423				S. of DAF
90176	8424				S. of API
90177	8425				N. of API
90178	8426				same as 90165
90179	8393	Welding Shop	11-15-90	Welding Fumes	F. Perez
~~90180~~	8401				M. Linton
90181	8402				F. Perez
90182	8469	BTX Platformer	12-18-90	Benzene	Pump AP-5A
90183					Pump AP-5B

FIELD #	I.D.#	LOCATION	DATE	SUBSTANCE	SAMPLE TYPE
91001		BTX		Benzene	AREA
91002		Depent Reboiler Pump		↓	
91003	8471.1	Crude I - Steaming	1-25-91	BTX	Area
91004	8472.1	"	"	"	Cruz, Roger
91005	8473.1	"	"	"	Garcia, Ricky
91006					
91007	8471.2	Crude I - Steaming	1-25-91	BTX	Area
91008	8472.2	"	"	"	Cruz, Roger
91009	8473.2	"	"	"	Garcia, Ricky
91010					
91011					
91012					
91013	8471.3	Crude I - Steaming	1-25-91	BTX	Area
91014					
91015					
91016					
91017					
91018					
91019					
91020	8428	Crude I - Heater HTZ	1-29-91	Ceramic	Area
91021	8429	↓	↓	Fibers	Area
91022	8430			↓	Vallejo, Victor
91023	8431				Area
91024	8432				Area
91025	8433	Hydroban Heater	1-30-91		contractor Shipley, Mark
91026	8434	Crude I Heater	1-30-91		contractor Canto, Wally
91027	8435	DIH Heater	1-30-91		Area
91028	8436	DIH Heater	1-30-91		contractor Delagarza,
91029	8437	DIH Heater	1-30-91		Area
91030	8438	BTX Depent Reboiler Heater	↓		Area
91031	8439	BTX Depent Reboiler Heater			Area
91032	8436	Crude I Heater	1-30-91		contractor Delagarza, Juan
91033	8440	Crude I Heater	1-30-91		Area
91034	8441	DIH Heater	1-30-91		Area
91035	8442	Hydroban Heater	1-30-91		contractor Lasiconis, Jim
91036	8443	Hydroban Heater	1- -91		Area
91037	8444	↓	1-31-91		contractor Prause, George
91038	8445		1-31-91		Area
91039	8446		1-31-91		Area

FIELD #	I.D. #	Location	Date	Substance	Sample Type
91040	8447	CRUDE I - HEATERS	1-31-91	CERAMIC	Area
91041	8448	Hydrobon - heater	2-1-91	FIBERS	Contractor Cantu, Wally
91042	8449	North hydrobon heater	2-1-91		Area
91043	8450	Hydrobon heater	2-1-91		Contractor Rion, Juan
91044	8451	South hydrobon heater	2-1-91		Area
91045	8448	Hydrobon heater	2-1-91		Contractor Cantu, Wally
91046	8450	Hydrobon heater	2-1-91		Contractor Rion, Wally
91047	8451	South Hydrobon, heater	2-1-91		Area
91048	8449	North hydrobon heater	2-1-91		Area
91049	8453	BTX heaters	2-5-91		Contractor Cantu, Wally
91050	8454	↓	↓		Contractor Delagarza, Juan
91051	8454				Contractor Delagarza, Juan
91052	8453	BTX heaters	2-5-91		Contractor Cantu, Wally
91053	8453	BTX heaters	↓	↓	Contractor Cantu, Wally
[illegible]		Waste Water Storage Basin - cleaning out	3-5-91	B,T,X,THC	
[illegible]					
91056		HF Acid - Loading into Unit	3-27-91	HF	
91057					
91058					
91059		Rundown of Benzene Tanks R-5 / R-7	5-22-91	Benzene	
91060					
91061		Knock Engine Room - Main Lab	5-13-91	B,T,X,THC	
91062					
91063		Main Lab Distillation Unit		B,T,X,THC	
91064					
91065	11501	CRUDE II	6-25-91	B,T,X	Worden, Arlis
91066	11502	Crude II			Worden, Arlis
91067	11503	Crude II			Area
91068	11504	Crude II			Area
91069	11505	Crude II			Area
91070	11506	Crude II			Area
91071	11507	Crude I			Meji, Arnold
91072	11508	Crude I			Meji, Arnold
91073	11509	Crude I			Area
91074	11510	Crude I			Area
91075	11511	Crude I			Area
91076	11512	Crude I			Meji, Arnold
91077	11513	Crude II			Blank
91078	11514	Crude I	↓	↓	Blank

FIELD #	ID #	LOCATION	DATE	SUBSTANCE	SAMPLE TYPE
91079	11515	Sulfolane	6-26-91	B, T, X	Area
91080	11516	BTX			Area
91081	11517	BTX			weathersby/Kathy
91082	11518	BTX			Area
91083	11519	BTX			Area
91084	11520	BTX			weathersby/Kathy
91085	11521	Sulfolane			Corrales/Steve
91086	11522	Sulfolane			Area
91087	11523	Sulfolane			Corrales/Steve
91088	11524	Sulfolane opr. shack			Area
91089	11525	Sulfolane			Blank
91090	11526	BTX			Blank
91091	11527	wastewater	6-28-91		Area
91092	11528	"			Bockout/Bitch
91093	11529				Area
91094	11530				Area
91095	11531				Area
91096	11532				Area
91097	11533				Area
91098	11535				Area
91099	11536				Area
91100	11537				Blank
91101					
91102	11538	Main Lab	6-28-91	BTX Grab	Area
91103	11539	Main Lab	6-28-91	BTX Grab	Area
91104	11540	Main Lab	6-28-91	BTX Grab	Area
91105	11541	Terminal III - Tank 121	7-1-91	BTX Grab	Area
91106	11542	Main Lab	7-1-91	BTX Grab	Area
91107	11543	Main Lab	7-1-91	BTX Grab	Area
91108	11544	Cat I	7-1-91	BTX Grab	Area
91109	11545	Terminal II - Tank 318	7-18-91	BTX Grab	Area
91110	11546		7-22-91	BTX Grab	Area
91111	11547	wastewater	8-6-91	BTX Grab	Area
91112	11548	wastewater	8-6-91		
91113	11549	wastewater	8-6-91		
91114	11550	Terminal III - Tank 423	8-6-91		
91115	8475		8-6-91		
91116	8476	Terminal III - Tank 203	8-7-91		
91117					

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FIELD#	ID #	LOCATION	DATE	SUBSTANCE	SAMPLE TYPE
91118	8477	Terminal III - Tank 423	8-7-91	BTX Grab	Area
91119	8478	BTX Turnaround	8-9-91	BTX	Area
91120	8479	BTX Turnaround	8-9-91	↓	Area
91121	8480	wastewater	8-13-91	HF	Area
91122	8481	wastewater	8-13-91	HF	Area
91123	8482	Term I - Salvage	8-14-91	Asbestos	Area
91124	8483	Term I - Salvage	8-14-91	Asbestos	Wolford, Roy
91125	8484	Term III - Bardge	8-14-91	Benzene	Area
91126	8485	Term III - Bardge	8-14-91	Benzene	Area
91127	8486	Terminal III - Benzitow	8-19-91	BTX Grab	Area
91128	8489	Crude I - operator shack	8-23-91	Asbestos	Bulk
91129	8489	↓	↓	↓	↓
91130	8490	↓	↓	↓	↓
91130	8493	Term I - Tank 423	8-27-91	BTX Grab	Area
91131	8494	wastewater	9-10-91	↓	↓
91132	8494	↓	↓	↓	↓
91133	8495	↓	9-11-91	↓	↓
91134	8496	↓	9-12-91	↓	↓
91135	8497	Term. I - Tank 323	9-17-91	↓	↓
91136	8498	Term II - Tank 328	9-18-91	↓	↓
91137	8499	Term III - Tank 421	9-18-91	↓	↓
91138	11903	Term III - Benzene Bardge	9-23-91	Benzene	Area
91139	11904	Term III - Bardge	↓	↓	contract Shirley, Mike
91140	11905	↓	↓	↓	Fuentes, Esteban
91141	11906	↓	↓	↓	Area
91142	11907	↓	↓	↓	Area
91143	11908	↓	↓	↓	Area
91144	11909	↓	↓	↓	Fuentes, Esteban
91145	11910	↓	↓	↓	Area
91146	11911	↓	↓	↓	Area
91147	11912	↓	↓	↓	Blank
91148	11913	↓	9-24-91	↓	Area
91149	11914	↓	9-24-91	↓	Area
91150	11942	Ok main Lab	9-24-91	Asbestos	Bulk
91151	11943	Area II - Newcomer	9-24-91	Asbestos	Bulk
91152	11901	cat I -	9/16/91	asbestos	Area
91153	8500	cat I	9/16/91	asbestos	Wolford, Roy
91154	11902	Cat I	9/16/91	asbestos	Blank
91155	11916	Alky	10/1/91	Asbestos	Bulk
91156	11917	Truck Rack	10/1/91	Asbestos	Bulk

FIELD #	ID #	LOCATION	DATE	SUBSTANCE	SAMPLE TYPE
91157	11917	Truck Rack	10/1/91	Asbestos	Bulk
91158	11918	old main Lab	10/1/91	Asbestos	Bulk
91159	11918	old main Lab	10/1/91	Asbestos	Bulk
91160	11919	Truck Rack	10/1/91	Asbestos	Vallejo, Victor...
91161	11920	Truck Rack	10/1/91	Asbestos	Area
91162	11920	Truck Rack	10/1/91	Asbestos	Blank
91163	11941	Terminal III Airtank	10/22/91		
91164	11921	Terminal III Benzene Barge	10/16/91 (23)	Benzene	Area
91165	11922				
91166	11923				
91167	11924				
91168	11925				
91169	11926				
91170	11927				
91171	11928				
91172	11929				
91173	11930				
91174	11931				
91175	11932	↓	↓	↓	↓
91176	11933	Alky Heaters	10/25/91	Asbestos	Bulk
91177	11933	Alky Heaters	10/25/91	Asbestos	Bulk
91178	11934	Crude II vacuum heater	11/6/91	Asbestos	Bulk
91179	11935	Champlin Rack	11/6/91	Asbestos	Bulk
91180	11935	Champlin Rack	11/6/91	Asbestos	Bulk
91181	11936	Area II - Sulfolane Clay tower	11/6/91	B.T.X	Grab sample
91182	11937	Area I - CAT II Reactor + Regenerator tower ~~Area I~~	11/13/91	B.T.X.	Grab sample
91183	11937				
91184	11937	↓	↓	↓	↓
91185	11938	↓	11/14/91	BTX	Grab sample
91186	11939	Area II - Crude I tower	11/14/91	BTX	Grab Sample
91187	11940	Area II - Crude I tower	11/14/91	BTX	Grab Sample
91188	11944	Term II - TK 328'	11/15/91	BTX	Grab
91189	11945	↓	11/15/91	↓	↓
91190	11946	Terminal II - S41	11/19/91	Benzene	Pyles, mar.
91191	11947				Frenchy
91192	11948				Area
91193	11949				Area
91194	11950				Area
91195	12001	↓	↓	↓	Area

FIELD#	ID #	Location	DATE	SUBSTANCE	SAMPLE TYPE
91196	912002	Terminal II - S-411	11-19-91	Benzene	Area
91197	12003	↓	↓	↓	↓
91198	12004				Blank
91199	12005	Terminal II - TKR36	11-20-91	BTX	washington/G
91200	12006	↓	↓	↓	Oscar (on Brad)
91201	12007				
91202	12008				washington/G
91203	12009				Blank
91204					
91205					
91206					
91207					
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