

Region 6 - Enforcement & Compliance Assurance Division
INSPECTION REPORT

Inspection Date(s):	04/14/2021	
Media Program:	Water	
Regulatory Program(s)	CWA – NPDES, Produced Water	
Company Name:	Davis Bros. Oil Producers, Inc.	
Facility Name:	Ringwald-Shannon	
Facility Physical Location:	36.019288N, -96.955148W	
(city, state, zip code)	Cushing, OK	
Mailing address:	320 South Boston Ave. Suite 200	
(city, state, zip code)	Tulsa, Oklahoma 74103	
County/Parish:	Payne County	
Facility Phone Number	918-584-3581	
Facility Contact:	Keener Oil Co./Operator	918-587-4154
FRS Number:	N/A	
Identification/Permit Number:	OKU000890	
Media Identifier Number:	N/A	
NAICS:	211111	
SIC:	1311	
Personnel participating in inspection:		
Kent Sanborn	EPA, 6ECDW	EPA lead Inspector
EPA lead Inspector Signature/Date		
	Kent W. Sanborn	Date
Supervisor Signature/Date		29 APR 2021
	Guy Tidmore	Date

Section I – INTRODUCTION

Purpose of Inspection

EPA Region 6 inspector Kent Sanborn arrived at the Davis Bros. Oil Producers, Inc Ringwald Shannon lease west of Cushing, Oklahoma on 04/14/2021 for an inspection of the tank battery facility that has had previous discharges. There was a facility representative present at the site. The inspection was conducted under the authority of the Clean Water Act (CWA) to assess a previously reported spill from the brine facility. The scope of the inspection is to assess unauthorized discharges and impacts of nearby water resources under the CWA.

Facility Description

The facility is a brine collection facility located immediately north of a flowing creek. The main tank battery had been removed, but the brine facility remained.

Section II – Observations

The main tank battery for the lease has been removed and location graded. The brine facility was still being used to collect water from another lease west. Keener Oil employee said they operate the lease now and are using trucks to remove pit water. The drain valve has not been used. There was no evidence of any releases to the creek. With a calibrated YSI conductivity meter, the total dissolved solids (TDS) of the nearby creek today was 1,350 milligrams per liter (mg/l). The creek was not flowing.

Were control measures put in place?	Yes
National Response Center (NRC) notified?	N/A
Remedial action ongoing?	N/A
Downstream Observations?	Yes
Upstream Observations?	N/A
Spill Ongoing?	N/A
Spill reached waterbody?	N/A
Aquatic Life Kill/Damage?	N/A
Vegetation damage?	N/A

Section III – AREAS OF CONCERN

The following areas of concern were identified:

- None

Section IV – FOLLOW UP

- None

Section V – RESOURCES

Below are compliance resources for oil and gas facilities:

- To report spills associated with your facility, call: **1-800-424-8802**, for more information: <https://www.epa.gov/pesticide-incidents/how-report-spills-and-environmental-violations>.
- For information regarding Spill Prevention, Control, and Countermeasure (SPCC) program: <https://www.epa.gov/oil-spills-prevention-and-preparedness-regulations/facility-owneroperators-guide-oil-pollution>.
- For information regarding Underground Injection Control (UIC) (Safe Drinking Water Act): <https://www.epa.gov/uic>.