

Inspection Report
Mechanical Integrity Test
Osage DNR / Environmental Protection Agency
1201 Elm Street, Suite 500
Dallas TX 75270

Inspector Matthew Allen		MIT Date 09/14/2025		Time 08:00		
Operator Representative Performance Energy Resources, LLC		Report Sent Operator				
Inject Interval 1568 - 1640		USDW 260		Well Type Dual Completion		
Annulus Fluid Type Casing 4.5		Concentric Pkr Tubing 2.375		Packer Depth 1568		
Operator Info Performance Energy Resources, LLC P.O. Box 628 Barnsdall, OK 74002 Phone: 918-847-2531			Inventory ID OS4909000			
			API Well No			
			Lease Name STAPLETON			
			Well ID 12 SWD			
			Location NE 21 24N 11E			
Type of MIT Ada Pressure Test			Test Reason Routine			
Injecting N		Injection Rate (bpd)		Tubular Lining		
MIT Due 04/06/2024		MIT Freq EVERY FIVE YEARS		Ann Filled (hrs)		
				Ann Press Mont		
Time		Tubing Pressure		Annulus Pressure		
Pre-Test		175				
Initial 08:00		200		Flowback High		
Mid 08:15		200		Mid		
Final 08:30		200		Low		
				End		
				Total Volume		
			ADA Pressure Test - Required Test Pressure			
			(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)			
					Tubing	Annulus
			Depth to Top Perf/Open Hole		1568	
			Depth to Fluid Level		812	
			Fluid Column Level		756	
			Specific Gravity of Fluid		1.06	
			Nitrogen Weight Factor		1.0576	
			Required Pressure Test		328.090	
			Remedial Action Type			
Fluid Migration Test Type		Remedial Action Type				
Inspection Comments		Well, OS4909000 was observed with 175psi on the tubing prior to observing the fluid level. The required test pressure was calculated to be 328.09+175=503.09psi. The well was pressured to 200psi before falling back to 175psi. Well, OS4909000 did not achieve the required test pressure.				
Inspector Signature		MATTHEW ALLEN Digitally signed by MATTHEW ALLEN Date: 2025.09.25 14:03:58 -05'00'				
Supervisor Signature		JEANNE ECKHART Digitally signed by JEANNE ECKHART Date: 2025.09.26 06:42:43 -05'00'				