



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8

1595 Wynkoop Street
Denver, CO 80202-1129
Phone 800-227-8917
www.epa.gov/region08

NOTICE OF INSPECTION

Date: <u>6/27/23</u>	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C §300f et seq).
Hour: <u>8:00</u>	

Firm Name: SCOUT ENERGY

Firm Address: 1820 W HIGHWAY 40 ROOSEVELT, UT 84066

REASON FOR INSPECTION

For the purpose of inspection records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable condition of permit or rule authorization.

Section 1445(b) of the Safe Drinking Water Act is quoted below:

Section 1445(b)(1): Except as provided in Paragraph (2)[of this section of the SDWA], the Administrator, or representatives of the Administrator duly designated by him, upon presenting appropriate credentials, and a written notice to any supplier of water or other person subject to (A) a national primary drinking water regulation prescribed under section 300g-1 of this title, (B) an applicable underground injection control program, or (C) any requirement to monitor an unregulated contaminant pursuant to subsection (a) of this section, or person in charge of any of the property of such supplier or other person referred to in clause (A), (B), or (C), is authorized to enter any establishment, facility, or other property of such supplier or other person in order to determine whether such supplier or other person has acted or is acting in compliance with this subchapter, including for this purpose, inspection, at reasonable times, of records, files, papers, processes, controls, and facilities, or in order to test any feature of a public water system, including its raw water source. The Administrator or the Comptroller General (or any representative designated by either) shall have access for the purpose of audit and examination to any records, reports, or information of a grantee which are required to be maintained under subsection (a) of this section or which are pertinent to any financial assistance under this subchapter.

- GARY WANG

- CHRIS BROWN

- RACHEL BROOKINS

Inspector's Name & Title (Print)

Rachel Brookins
Chris Brown

Inspector's Signature

Inspection Form: UT22197-04271 – Scout Energy Group V, LP, Federal 33-9H-9-17

U.S. Environmental Protection Agency, Region 8
Underground Injection Control Program

Inspector(s): Gary Wang, Chris Brown, Rachel Brookins

Operator Representative: RUSTY BIRD RILEY BAGLEY

Date: 6/27/23

Tribal Representative: AUDIE APPAWOD

Time: 4:05 am/pm pm

WELL INFORMATION			
Well Type	Enhanced Recovery (2R)	Prior Inspection	05/03/2016
Well Status, Date	Temporarily Abandoned, 10/18/2019	Last MIT (I)	SAPT, 2 Yrs, 7/14/2021, Pass
API No.	43-013-31108	Last MIT (II)	N/A
Oilfield Name	Pleasant Valley	MAIP1, Date	1556 psi, 12/12/2014 ✓
Latitude / Longitude	40.044023 / -110.008895	MAIP2, Date	N/A
Indian Country	Uintah and Ouray	Cum Vol Limit	U/L:

INSPECTION TYPE:			WELL STATUS:	
☒ Routine	☐ Construction/Rework	☐ Complaint	☐ Under Construction	☐ Active
☐ Emergency	☐ MIT Witness	☐ Closure/P&A	☒ Temporary Abandon	☐ P&A'ed
☐ Other:			☐ Other:	

WELLHEAD PRESSURES			
If Dual injector, observe & record as (U)pper and (L)ower injection zones			
Injection Tubing	Operator Gauge: ☒ Digital / ☐ Analog	EPA Gauge: ☒ Digital / ☐ Analog	Comments
	Range: <u>0-3000</u>	ID & Range: <u>0-3000</u>	
	Pressure (psi): <u>277</u>	Pressure (psi): <u>278</u>	
Tubing-Casing Annulus	Operator Gauge: ☐ Digital / ☐ Analog	EPA Gauge: ☐ Digital / ☐ Analog	Comments
	Range: <u>0-300</u>	ID & Range:	<u>OPENED ANNULUS</u>
	Pressure (psi): <u>0</u>	Pressure (psi):	
Bradenhead Annulus	Operator Gauge: ☐ Digital / ☐ Analog	EPA Gauge: ☐ Digital / ☐ Analog	Comments
	Range:	ID & Range:	
	Pressure (psi):	Pressure (psi):	

INJECTION RATES & VOLUMES		
If Dual injector, observe & record as (U)pper and (L)ower injection zones		
Injection Rate	☒ BPD / ☐ CFM	Comments <u>well is shut in tagged 3/15/18</u>
	<u>0</u>	
Cumulative Injection Volume	Is this the lifetime cumulative volume? ☐ Yes / ☐ No	
	☒ BBL / ☐ MCF	Comments
	<u>9930 BBL</u>	
Pump Shut-off Device	Device(s) Present: ☐ SCADA (Digital) / ☐ Murphy Switch (Analog) / ☐ Physical Pop-off Valve	
	Shutoff Setting (psi)	Comments <u>recommended pressure @ 1490</u>

PHOTOLOGS

Photos Taken? If Yes, provide Photo Log Addendum
☐ Yes / ☒ No

GEOLOGY (ft KB)

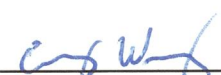
	Name	Top	Bottom
Lowest USDW			
Upper Confining Zone	Garden Gulch Shale	3344'	3840'
Injection Zone			

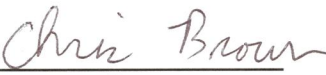
CONSTRUCTION (ft KB)

	Top	Bottom
Surface Csg:		
Interm Csg 1:		
Interm Csg 2:		
Prod Csg:		
Liner:		
Tubing:		
Perf Interval:		
Packer Depth:		

«DiagramImage»

ADDITIONAL COMMENTS


 Inspector Signature


 Inspector Signature


 Inspector Signature