

Region 6 - Enforcement & Compliance Assurance Division
INSPECTION REPORT

Inspection Date(s):	2/25/2020	
Media Program:	Water	
Regulatory Program(s)	Brine - CWA	
Company Name:	Pemco, LLC	
Facility Name:	Stuart Unit	
Facility Physical Location:	36.429628, -96.156387	
(city, state, zip code)	Skiatook, Oklahoma 74070	
Mailing address:	1102 N. Lenapah Ave.	
(city, state, zip code)	Skiatook, Oklahoma 74070	
County/Parish:	Osage County	
Facility Phone Number	918-521-3086	
Facility Contact:	Rick Coody	
FRS Number:	N/A	
Identification/Permit Number:	OKU000801	
Media Identifier Number:	N/A	
NAICS:	21111	
SIC:	1311	
Personnel participating in inspection:		
Kent W. Sanborn	EPA 6 ECDWE	Environmental Engineer
EPA Lead Inspector Signature/Date		
	Kent W. Sanborn	Date
Supervisor Signature/Date		31 MAR 2020
	Guy Tidmore	Date

Section I – INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector K.W. Sanborn visited the Pemco, LLC oil and gas facility located near Skiatook, Oklahoma on 02/25/2020 for an unannounced inspection. There were no representatives of Pemco, LLC present for the inspection. The inspection was conducted by authority of the Clean Water Act and the Safe Drinking Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

This facility is known as the Stuart Unit and has a historic EPA enforcement action (compliance order) still open at EPA Region 6 (Docket No.: CWA-06-2015-1741). The inspection was conducted as a follow up to this enforcement action to reassess the facility's compliance with the Clean Water Act. The lease was shut down and the plumbing was disconnected at the tank battery and storage facility for produced water (SWF). There was not an injection pump on site at the time of the inspection, as well.

Section II - OBSERVATIONS

I observed the lease was inactive. There was no secondary containment at the tank battery. I observed old surface damage east of the pit down the hill near the tank battery. With a calibrated YSI Pro 30 conductivity meter, a Total Dissolved Solids (TDS) reading was measured at the pit with fluids in it at the facility. The TDS measured 938 milligrams per liter (mg/L).

Section III – AREAS OF CONCERN

The tank battery equipment was still present on site on the inactive lease.

Section IV – FOLLOW UP

EPA water enforcement will refer this facility to EPA Region 6 SPCC program.

Section V – LIST OF APPENDICES

N/A