

collections in excess of the maximum lawful price for gas sold to Texas Eastern Gas Pipeline Company (Texas Eastern) from the Rogers "R" No. 1 Well located in the Carter Sand of Siloam Field, Clay County, Mississippi.

Hurst states that it is the owner and operator of the Rogers "R" No. 1 Well, and that the well qualified as a NGPA section 108 stripper well on September 30, 1984.⁴ Hurst states that in June 1984, it began application of enhanced recovery techniques on the well based on advice from a Texas Eastern employee that such recovery techniques would not jeopardize its stripper well status and that no regulatory filings were necessary until Hurst received notice from Texas Eastern. The techniques were successful and the well produced in excess of 60 mcf per day for the 90-day production period ending December 31, 1984.

Hurst states that on March 12, 1986, Texas Eastern submitted to the Mississippi State Oil and Gas Board (Mississippi) a notice of disqualification for the subject well. On March 18, 1986, Hurst filed a protest to the disqualification, and Mississippi determined that the excess production was a result of recognized enhanced recovery techniques and that the well should continue to qualify as a stripper well. Hurst states that for the period January 1, 1985, to March 11, 1986, Texas Eastern purchased gas from the subject well and paid prices equal to the maximum lawful rate for stripper wells under NGPA section 108. Hurst further states that it was not entitled to collect that amount, subject to refund, because it failed to file a petition for determination of continuing qualification within the 150-day period as required by § 271.805(f) of the Commission's regulations.

Hurst seeks an adjustment excusing it from a late filing of the petition for continuing qualification. Hurst maintains that if it is ordered to refund the excess over the section 104 price, then Hurst will have operated the subject well at a loss during the period, and that a refund would make continued production of the well uncommercial resulting in the probability of premature abandonment.

The procedures applicable to the conduct of this adjustment proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in the adjustment proceeding must file a motion to intervene in accordance with the provisions of such

Subpart K. All motions to intervene must be filed within 15 days after publication of this notice in the Federal Register.

Lois D. Cashell,
Acting Secretary.
(FR Doc. 86-13994 Filed 6-19-86; 8:45 am)
BILLING CODE 6717-01-M

[Project No. 8805-001]

Hydro Financing Co.; Surrender of Preliminary Permit

June 17, 1986.

Take notice that the Hydro Financing Company, Permittee for the Falls Creek Project No. 8805, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 8805 was issued on June 13, 1985, and would have expired on May 31, 1987. The project would have been located on Falls Creek in Skamania County, Washington.

The Permittee filed the request on May 19, 1986, and the preliminary report for Project No. 8805 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Kenneth F. Plumb,
Secretary.
(FR Doc. 86-13993 Filed 6-19-86; 8:45 am)
BILLING CODE 6717-01-M

[Docket No. ST86-1152-000, et al.]

MGTC, Inc., et al.; Self-Implementing Transactions.

June 16, 1986.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Subpart F of Part 157 and Part 284 of the Commission's Regulations, and sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA).¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

¹ Notice of transactions does not constitute a determination that service will continue in accordance with Order No. 436, Final Rule and Notice Requesting Supplemental Comments; 50 FR 42372 (Oct. 18, 1985).

The "Part 284 Subpart" column in the following table indicates the type of transaction. A "B" indicates transportation by an interstate pipeline pursuant to § 284.102 of the Commission's Regulations.

A "C" indicates transportation by an intrastate pipeline pursuant to § 284.122 of the Commission's Regulations. In those cases where Commission approval of a transportation rate is sought pursuant to § 284.123(b)(2), the table lists the proposed rate and expiration date for the 150-day period for staff action. Any person seeking to participate in the proceeding to approve a rate listed in the table should file a petition to intervene with the Secretary of the Commission.

A "D" indicates a sale by an intrastate pipeline pursuant to § 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to § 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline pursuant to § 284.163 of the Commission's Regulations and Section 312 of the NGPA.

An "F(157)" indicates transportation by an interstate pipeline for an end-user pursuant to § 157.209 of the Commission's Regulations.

A "C" indicates transportation by an intrastate pipeline on behalf of another interstate pipeline pursuant to a blanket certificate issued under § 284.221 of the Commission's Regulations.

A "G(EU)" indicates transportation by an interstate pipeline company on behalf of an end-user pursuant to a blanket certificate issued under § 284.223 of the Commission's Regulations.

A "G(LT)" of "G(LS)" indicates transportation, sales or assignments by a local distribution company pursuant to a blanket certificate issued under § 284.222 of the Commission's Regulations.

A "G(HT)" of "G(HS)" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under § 284.222 of the Commission's Regulations.

A "C/F(157)" indicates intrastate pipeline transportation which is incidental to a transportation by an interstate pipeline to an end-user pursuant to a blanket certificate under 18 CFR 157.209. Similarly, a "C/F(157)" indicates such transportation performed by a Hinshaw Pipeline or distributor.

Any person desiring to be heard or to make any protests with reference to a

* FERC Control No. JD85-17345.