



El Paso Natural Gas (EPNG) – Greenfield Pipeline Expansion

April 4, 2025

Irreplaceable Infrastructure Portfolio

NATURAL GAS



Largest U.S. Natural Gas Transmission Network

- ~66,000 miles of natural gas pipelines moving ~40% of U.S. natural gas production
- Interest in over 700 bcf of working storage capacity, ~15% of U.S. capacity

REFINED PRODUCTS



Largest U.S. Independent Refined Products Transporter & Terminal Operator

- Transport ~1.7 mmbbl/d of refined product volumes
- ~9,500 miles of refined products & crude pipelines
- 139 liquids & bulk terminals; 16 Jones Act vessels
- 135 mmbbl of total liquids storage capacity

CO₂



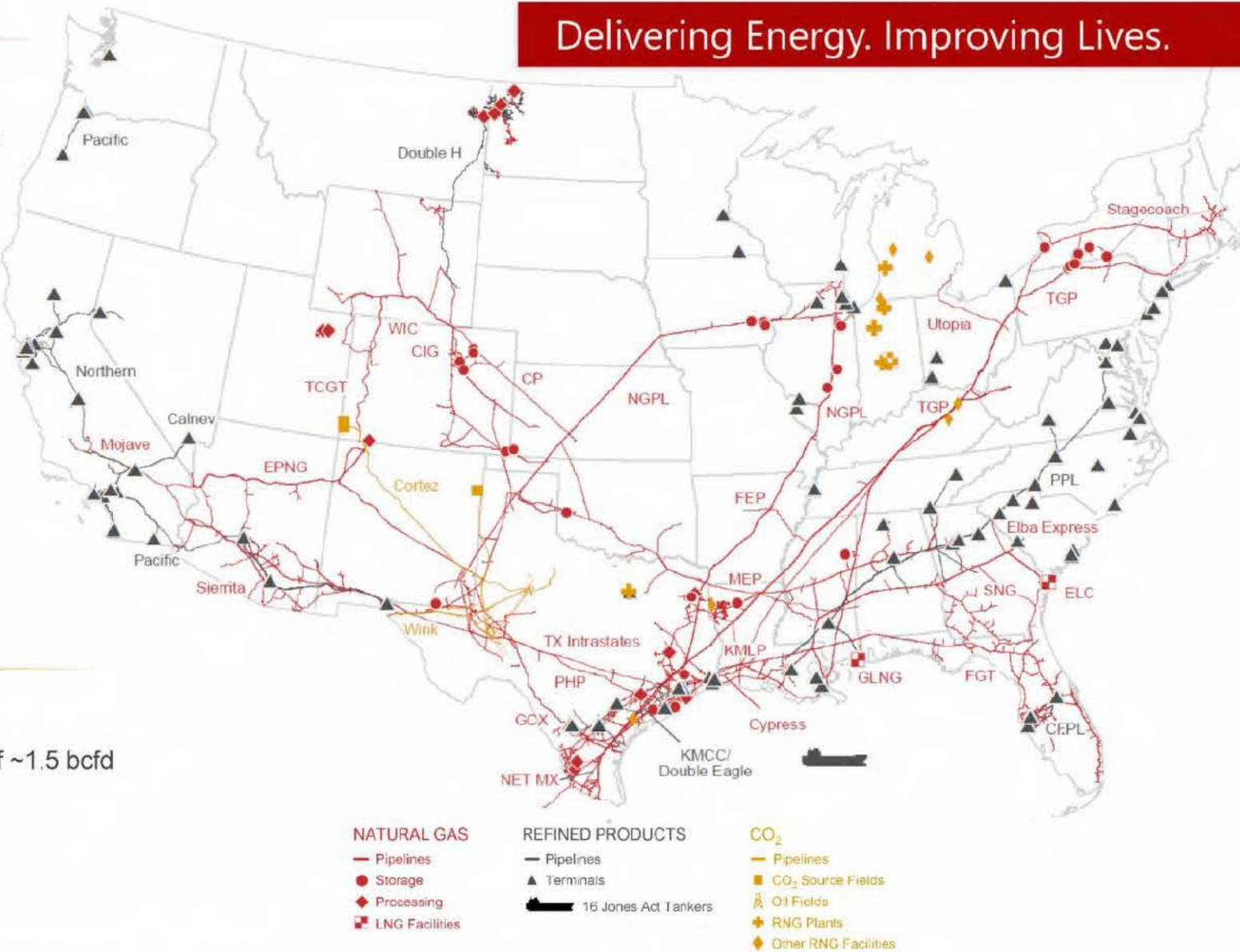
One of the Largest CO₂ Transporters in the U.S.

- ~1,500 miles of CO₂ pipelines with transport capacity of ~1.5 bcfd
- Produce and transport CO₂ for enhanced oil recovery

Growing Energy Transition Portfolio

- RNG production capacity of 6.4 bcf^(b)

BUSINESS MIX



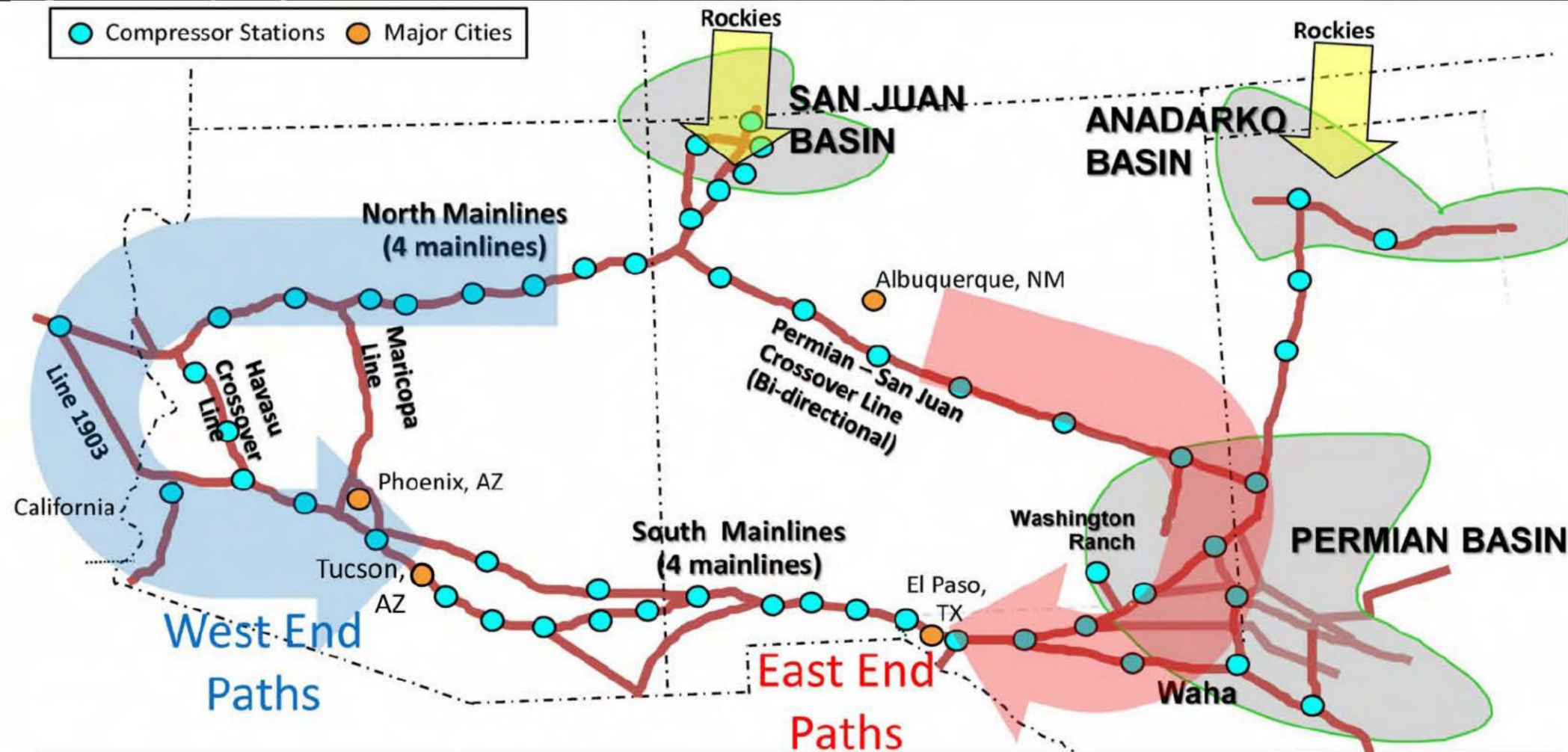
Note: Volumes per 2025 budget. Business mix based on 2025 budgeted Total Adjusted Segment EBDA, which is a non-GAAP financial measure. See Non-GAAP Financial Measures & Reconciliations.

a) Refined Products includes 13% from our Products Segment and 13% from our Terminals Segment.

b) Annual capacity at KMI share expected Q1 2025. Autumn Hills RNG facility in late stages of commissioning.

El Paso Natural Gas Company, L.L.C.

a Kinder Morgan Company



- 10,200 miles (16,415 km) of pipe with west flow of ~ 4.85 Bcf/d
- Significant operational flexibility for reliable service (numerous parallel pipelines and 75 certificated compressor stations)
- Existing asset footprint provides cost effective expansion opportunities; ability to phase-in facility upgrades as needed
- Federally regulated pipeline system: transparency and standard business protocols

- Multiple delivery options into Mexico market
- Significant US market connectivity with access to El Paso, Albuquerque, Tucson, Phoenix, Las Vegas and California
- Direct access to natural gas storage (Washington Ranch, Keystone Gas Storage and Grama Ridge)
- Over 1,000 receipt and delivery points, including numerous interconnects with other intrastate and interstate pipelines

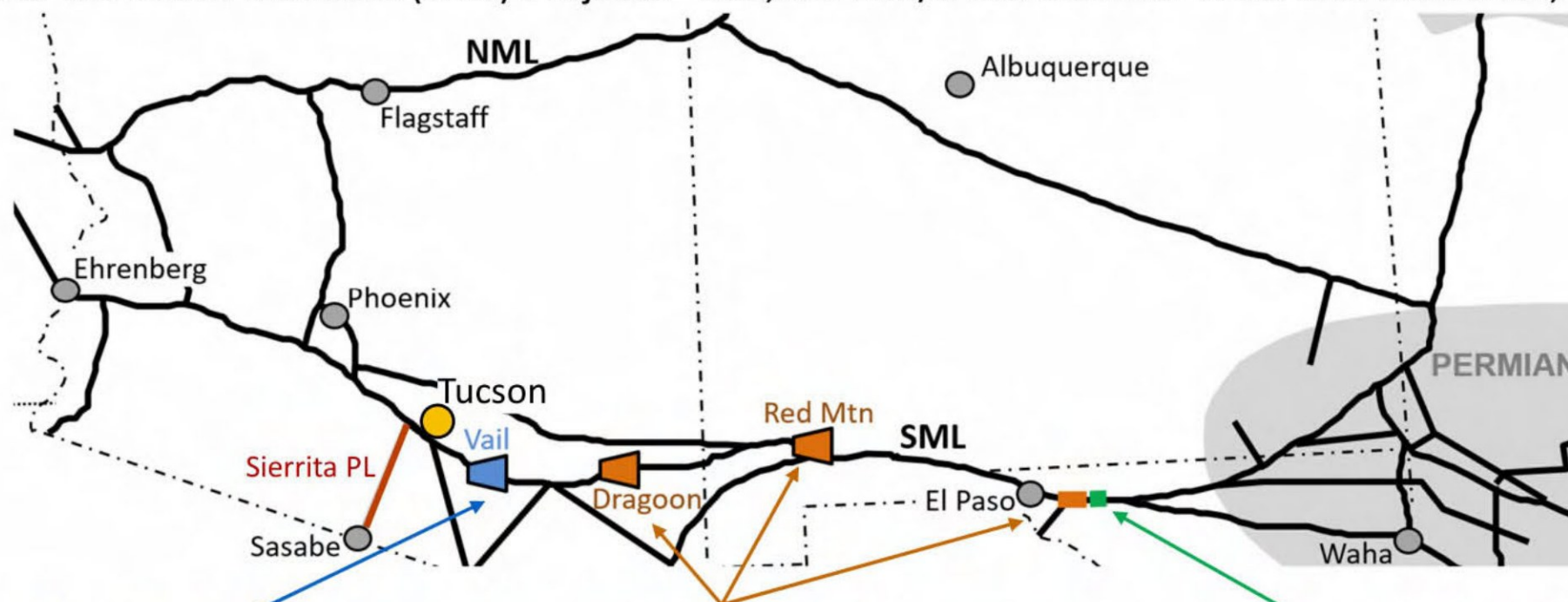
Recent KM Interstate Expansions - Desert Southwest **KINDER MORGAN**

Section 7c Projects: Sierrita Pipeline – 2014, **EPNG South Mainline Expansion – 2020***, Sierrita Expansion – 2020

EPNG Prior Notice Projects: Permian North – 2018, Northern Delaware Basin – 2020, Carlsbad South – 2021, **Vail Enhancement – 2022***
Line 1110 Loop Project – 2024*, Maricopa Expansion – Pending FERC Approval

EPNG Blanket Certificate Projects: ~800,000 Dth/day of Permian Intra-Basin Expansions 2018 - 2021

* Highlighted EPNG South Mainline (SML) Projects - 318,000 Dth/d Incremental West-end Deliveries, including Arizona



Vail Enhancements (2022 / \$23 million)

- Vail Station Cooling and Piping Modifications
- FERC Approval (Prior Notice) - June 2021
- Incremental capacity – 94,500 Dth/d

South Mainline Expansion (2020 / \$122 million)

- 17-miles, 30" pipeline loop, 2 compressors / 26,440 HP
- FERC Approval (Section 7c) - November 2019
- Incremental capacity – 203,546 Dth/d

Line 1110 Loop Project (2024/ \$10 million)

- 2-mile / 30" pipeline loop
- FERC Approval (Prior Notice) – July 2024
- Incremental capacity - 20,021 Dth/d

Recent EPNG Expansion Projects



(b) (4)

EPNG Greenfield Pipeline Expansion Opportunity



Background

(b) (4)

Confidential – Highly Sensitive Information

Project Conceptual Map

(b) (4)