

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID	EPA Well ID#: F L S 1 1 3 0 0 1 2																									
						Year-Month-Day: 2 0 2 4 – 0 5 – 0 1																									
						EPA Permit # (or RA):																									
						Page 1 Of 2																									
Inspector(s): Carol Chen (lead), Carla Foy Start Time: 10:16 am																															
End Time: 10:28 am																															
Facility Contact Information	Facility Name: Maverick Natural Resources, LLC (Breitburn Operating LP)																														
	Street Address: 5415 Oil Plant Rd																														
	City: Jay County: Santa Rosa State: FL Zip: 32565																														
	Nature of Business: oil and gas production																														
	Facility Owner/Operator: Maverick Natural Resources, LLC Phone: 850-675-1702																														
	Email:																														
	Facility Contact (if different): Al Jones, Plant Superintendent Phone: 251-227-3319																														
	O/O Mailing Address: 5415 Oil Plant Rd																														
Well Data from File	City: Jay County: Santa Rosa State: FL Zip: 32565																														
	Well Name & #: W. W. Johnson Etal #5-5A API No. 091132018101 PA No. 311639																														
	Well Type (see table): Enhanced Oil Recovery (EOR) State Permit: OG_973A																														
	Latitude (°N): 30.97011389 Longitude (°W): -87.15378056 Elevation (ft): 246'																														
	Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing Baker Otis "WB" 15220'																														
	PBTD: 15731' ☐ Other: Surface casing 10 3/4" to 3785' Halliburton "BWB" 15058'																														
	Total Depth (ft): 15800' Inner Casing Size (in): 7 5/8" Tubing Size (in): 4 1/2" Halliburton Packer Depth (ft): 13,998'																														
	Inj. Zone: ☐ Open Hole ☒ Perforated; Top(ft) 15510' Bottom(ft): 15729' Max. Injection Pressure (psig): 7,500psi gas 4,400psiSW																														
Field Measurements and Observations	Latitude (°N): No GPS 000 Longitude (°W): No GPS 000 Elevation (ft):																														
	EPA GPS ID: SC8284 Well Status (see table): AC If not Active, Reported Date Last Active:																														
	Nature of Injected Fluid(s) if any: Produced Waters (PW)																														
	General Condition of the Well Site:																														
	Notes & Comments (include discrepancies from database values):																														
	<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th></th><th>Employee is bleeding off fluids: Before</th><th>After</th></tr></thead><tbody><tr><td>T-skilllet was placed on the Nitrogen (N₂) line to</td><td>Tubing Gauge: 2600 psi</td><td>2600 psi</td></tr><tr><td>stop gas injection. This well is presently injecting</td><td>Production Gauge: 135 psi</td><td>0 psi</td></tr><tr><td>PW fluids, running hot (thermal).</td><td>Surface Gauge: 0 psi</td><td>0 psi</td></tr><tr><td></td><td>Flow Line Gauge: 0 psi</td><td>0 psi</td></tr></tbody></table>																	Employee is bleeding off fluids: Before	After	T-skilllet was placed on the Nitrogen (N ₂) line to	Tubing Gauge: 2600 psi	2600 psi	stop gas injection. This well is presently injecting	Production Gauge: 135 psi	0 psi	PW fluids, running hot (thermal).	Surface Gauge: 0 psi	0 psi		Flow Line Gauge: 0 psi	0 psi
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DANGER sign: H ₂ S May be Present...Hazardous Operations...Keep Out...																															
See reverse for additional observations, comments and photo log																															
UIC Inspector								UIC Inspector																							
Name:								Name: Carol Chen																							
Signature:								Signature: CAROL CHEN																							
								Digitally signed by CAROL CHEN Date: 2024.06.20 21:43:50 -0400																							
Version 2018-04-18																															

Inspection ID	EPA Well ID#:	F	L	S	1	1	3	0	0	1	2
	Year-Month-Day:	2	0	2	4	-	0	5	-	0	1
	EPA Permit # (or RA):										
						Page	2	Of	2		

[illegible]

Photographer: Carla Foy EPA Camera ID: SC8284

Photo ID: DSCN1384 Time: 10:20 am Lat (°N): No GPS 000 Long (°W) No GPS 000

Description: Injection well, identification sign, DANGER sign: H₂S May be Present...Hazardous Operations...

Photo ID: DSCN1385 Time: 10:20 am Lat (°N): No GPS 000 Long (°W) No GPS 000

Description: Injection tubing gauge reads 2600 psi

Photo ID: DSCN1386 Time: 10:21 am Lat (°N): No GPS 000 Long (°W) No GPS 000

Description: production gauge reads 135 psi and surface gauge reads 0 psi

Photo ID: DSCN1387 Time: 10:22 am Lat (°N): No GPS 000 Long (°W) No GPS 000

Description: T-skillet is placed on the Nitrogen (N₂) gas line to halt gas injection

Photo ID: DSCN1388 Time: 10:26 am Lat (°N): No GPS 000 Long (°W) No GPS 000

Description: injection tubing gauge reads 2600 psi

Photo ID: DSCN1389 Time: 10:28 am Lat (°N): No GPS 000 Long (°W) No GPS 000

Description: now production gauge reads 0 psi and surface gauge reads 0 psi

UIC Inspector

Name: **Carol Chen**

Signature: **CAROL CHEN** Digitally signed by CAROL CHEN
Date: 2024.06.20 21:44:15 -04'00'