

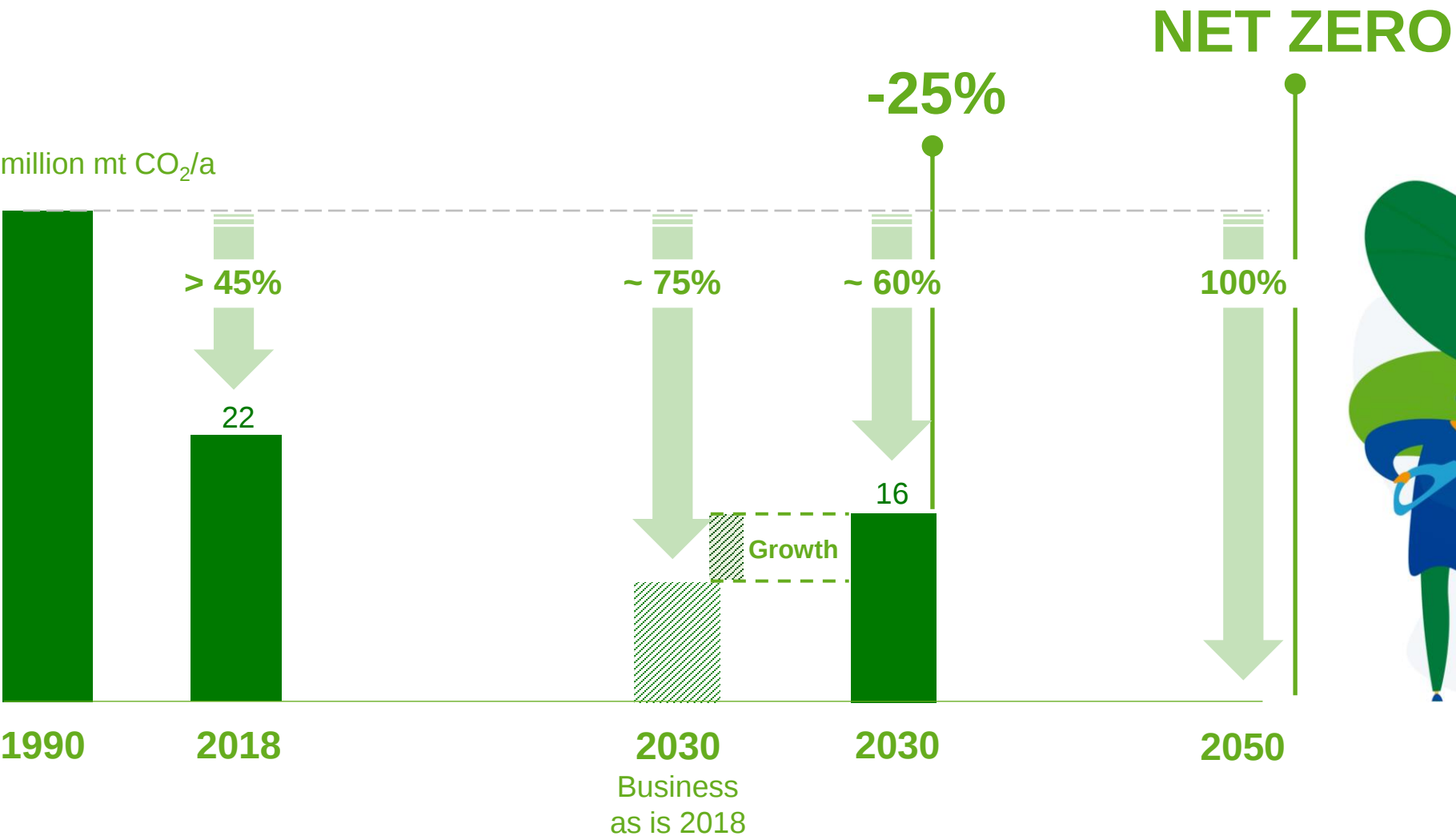


Harnessing energy from chemicals production: introducing HFOs as a Green Deal enabler

Bart Van Assche
Vice President Global Infrastructure Technology

OUR PATH TO REDUCE BASF EMISSIONS 2018-2050

BASF greenhouse gas emissions (Scope 1+2)

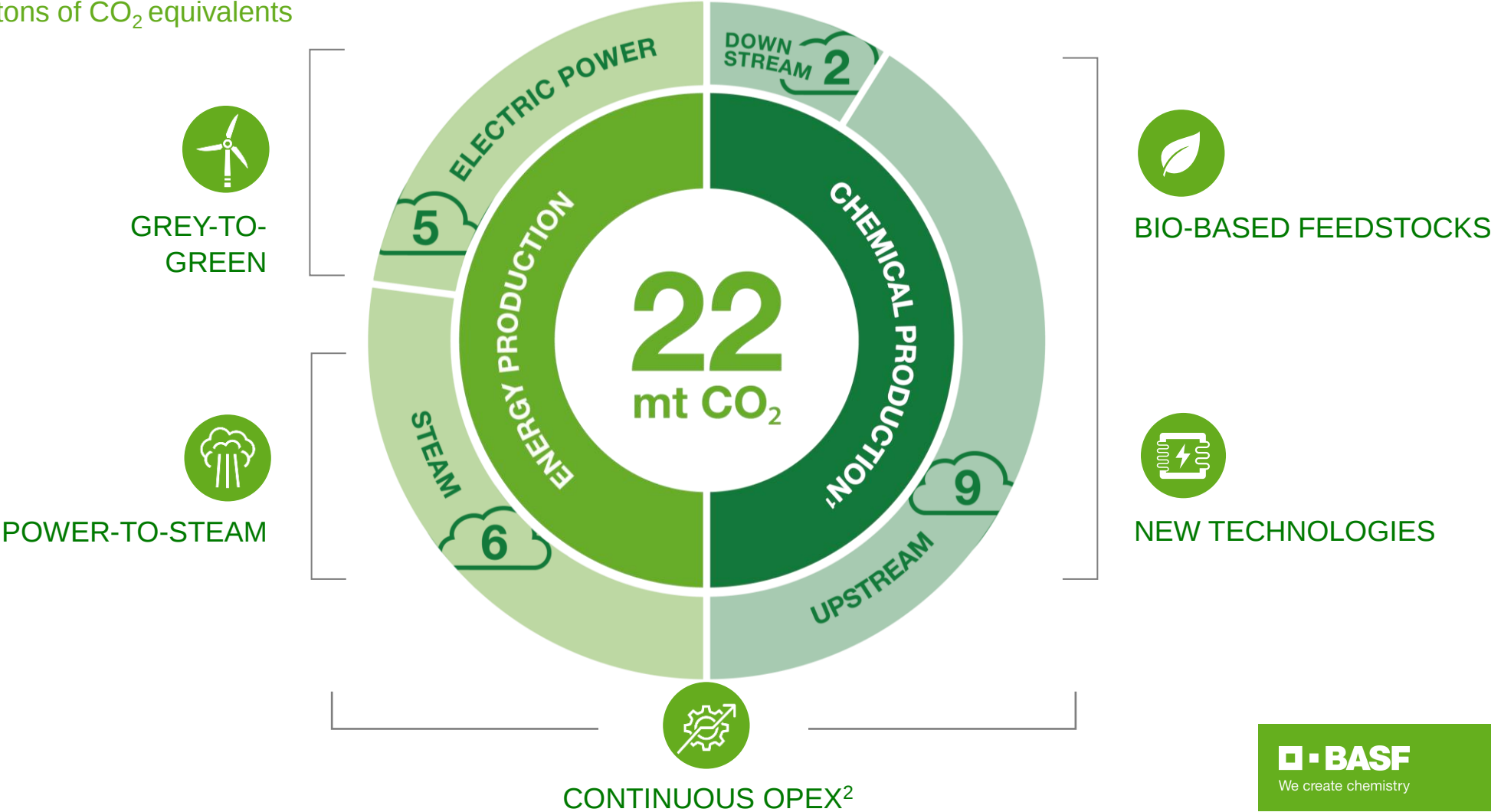


OUR CARBON MANAGEMENT PROGRAM TO REDUCE CO₂ EMISSIONS

BASF GREENHOUSE GAS EMISSIONS 2018 (SCOPE 1+2)

¹ Includes emissions from process energy ² Operational excellence measures

☁ Million metric tons of CO₂ equivalents

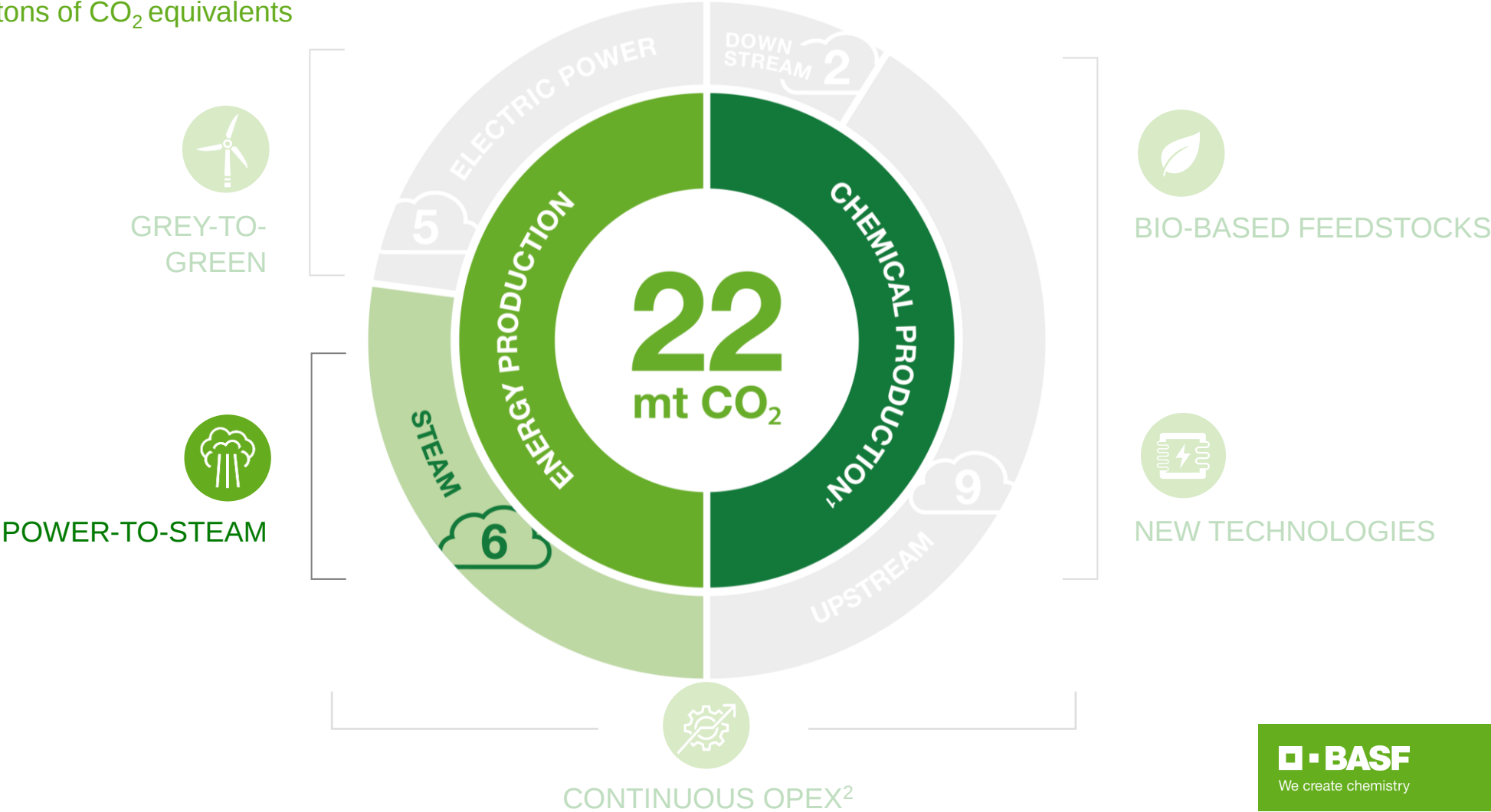


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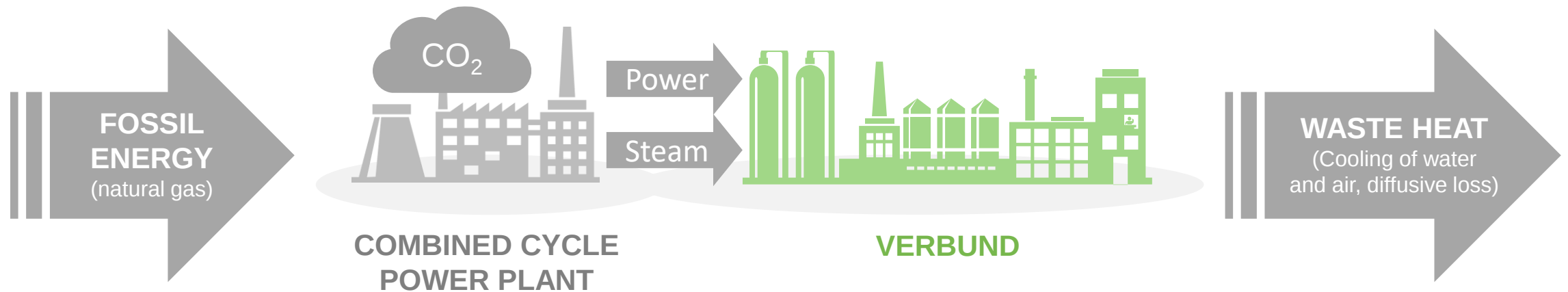


STEAM PROVIDES MOST EFFICIENTLY HEAT FOR OUR PRODUCTION PROCESSES



STATUS TODAY:

Steam generation by combustion of natural gas in highly efficient combined cycle power plants.

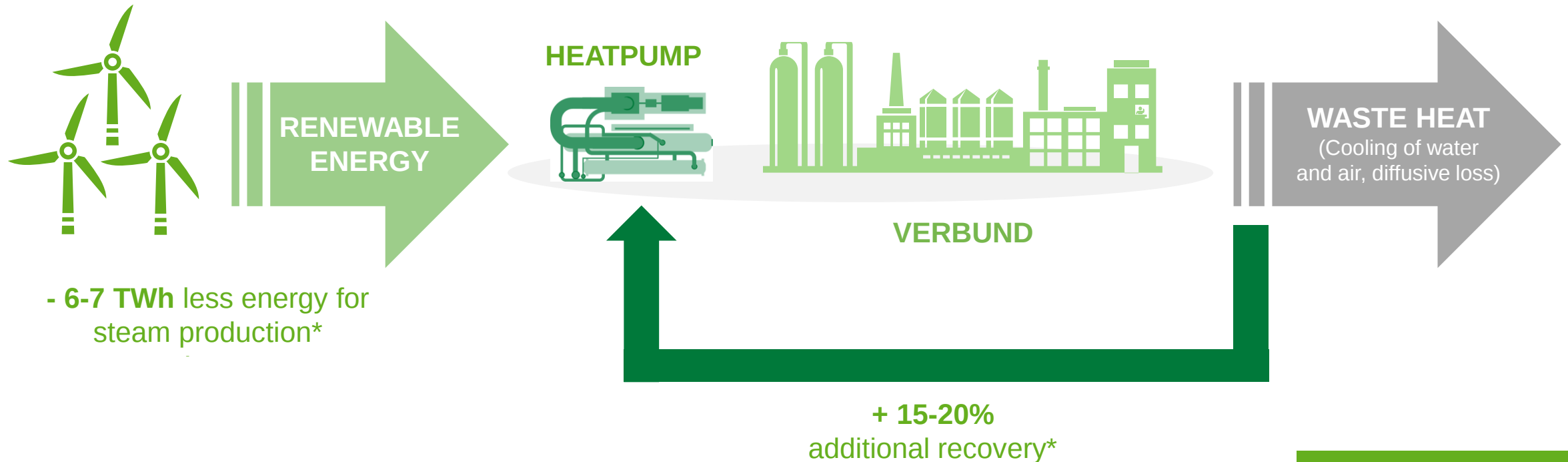


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FUTURE:

Electrification of steam generation by heat pumps with advanced heat recovery and energy efficiency.



*Example Ludwigshafen

FUTURE STEAM SUPPLY CONCEPT FOR LUDWIGSHAFEN: HEAT PUMPS TO REPLACE FOSSIL-GENERATED STEAM



Overview of projected heat pumps at Ludwigshafen site

- Heat pump (hub)
- Off-heat
- Power plant
- ▲ Grid connection



Potential to replace up to **1,100 tons per hour** of fossil-generated steam

Comprehensive set of technologies

Incineration of
by-products

➤ Gas boiler technology

High-pressure
steam

➤ Cogen or gas boiler technology
Heat pump technology

Medium-pressure
steam

➤ E-boiler technology
Heat pump technology

Freeing up steam for
use in central grid by
replacing steam drives

➤ E-drives

Potential to reduce **1,5 million tons of CO2 emissions per year** for steam generation

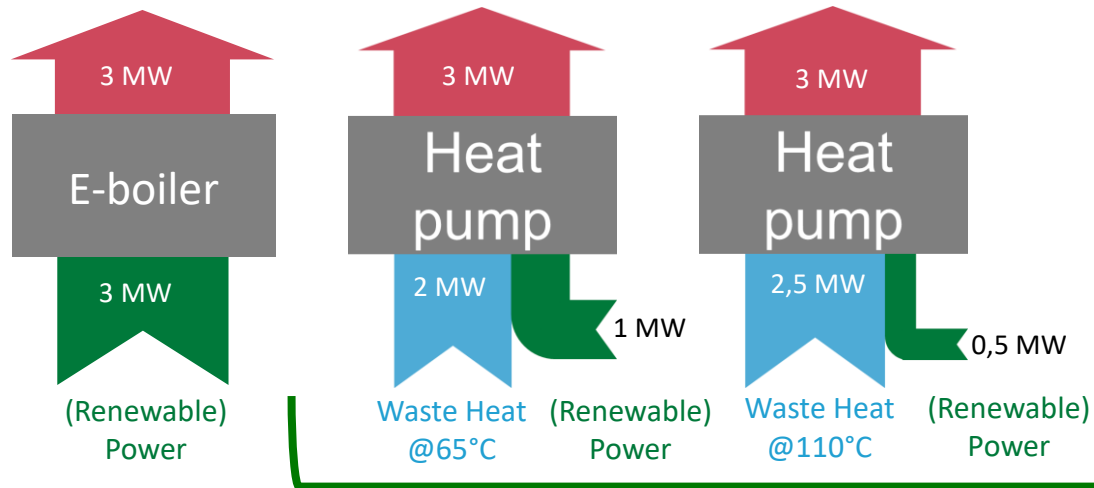
HEAT PUMPS AND THE WASTE HEAT BENEFIT

Coefficient of Performance (COP) Heat pump vs. E-boiler

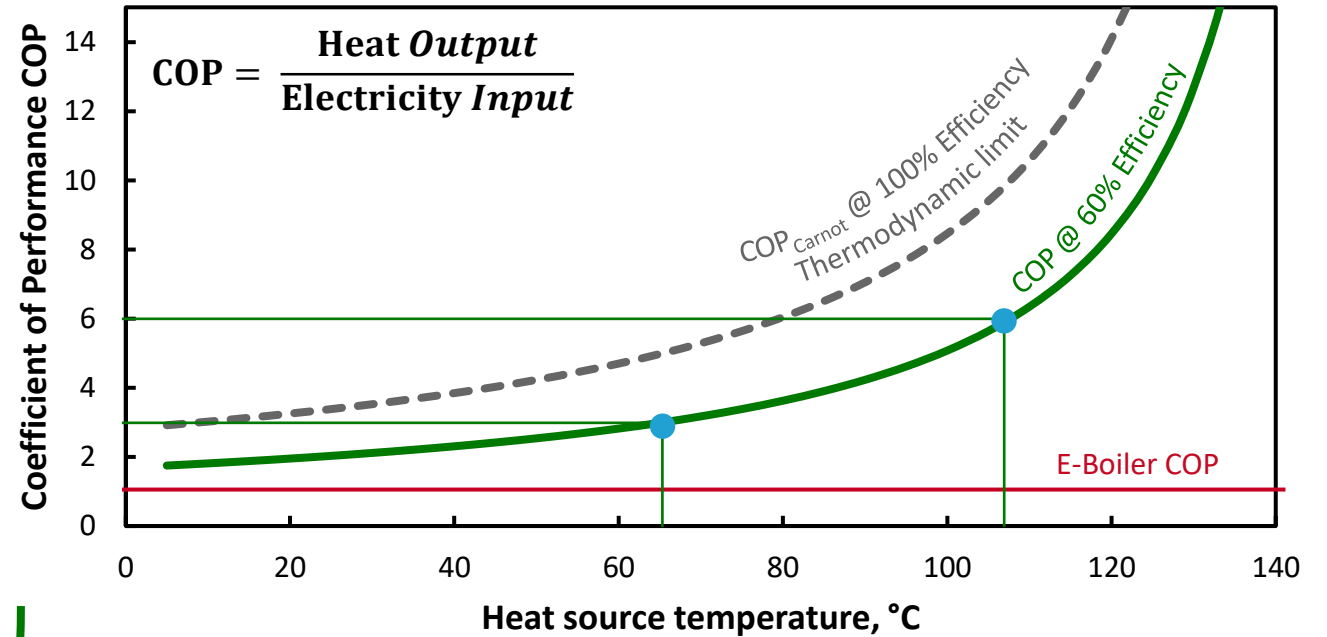


Direct transformation of power to heat means significant exergetic losses

Delivered Heat @150°C e.g. Steam



Example: Heat output @ 150°C



Heat source temperature



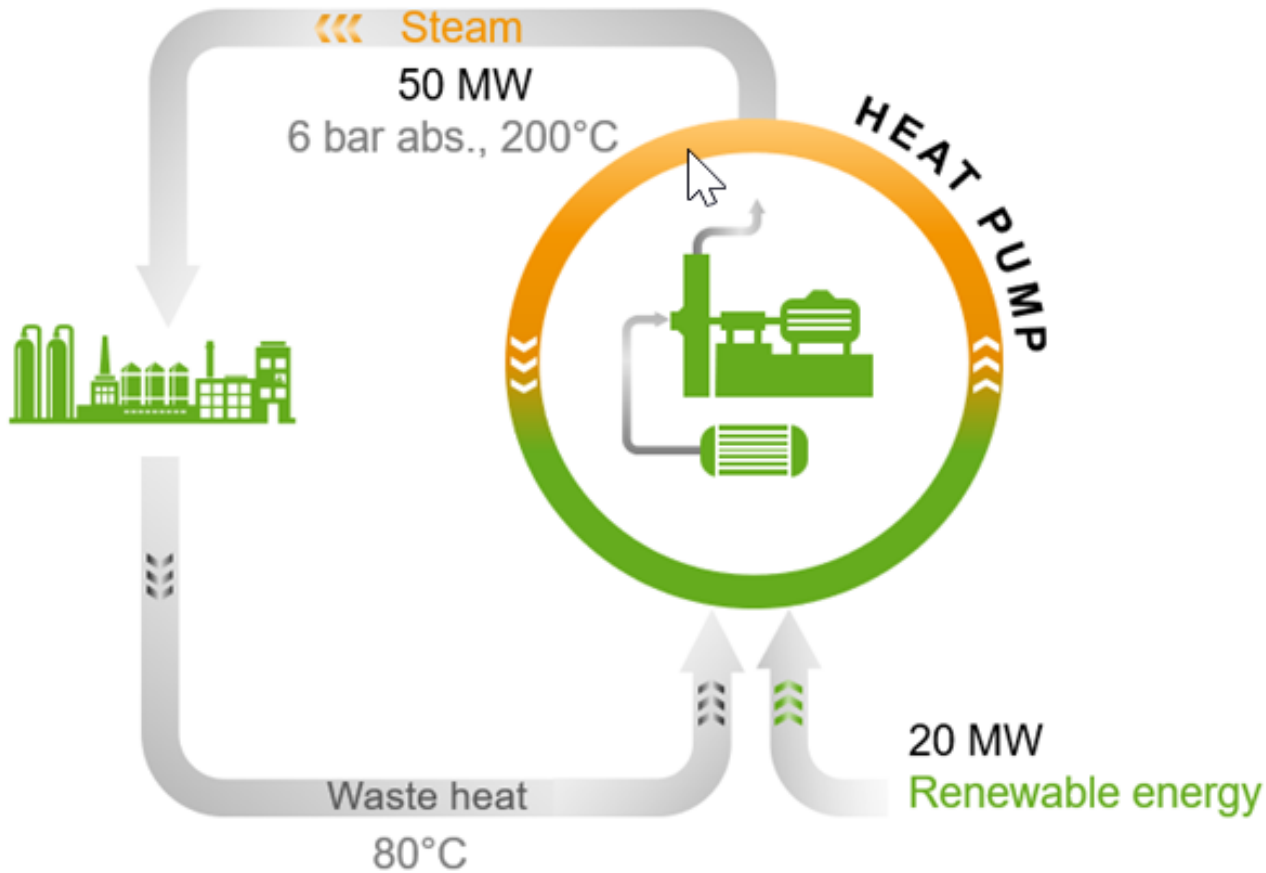
COP



electricity demand



FIRST HIGH-TEMPERATURE HEAT PUMP TO SUPPLY STEAM TO THE BASF VERBUND IN LUDWIGSHAFEN



- Integration of a high-temperature heat pump into the BASF Verbund implemented on commercial Scale
- Use of waste heat and changes to operation of the steam network will **avoid 160,000 tons of CO₂ emissions a year**
- Annual cooling water consumption **reduced by more than 20 million cubic meters**
- **Engineering design** with Siemens Energy is progressing as planned
- Startup targeted for **Q3 2024** if funding gets approved.

COMPARISON OF DIFFERENT REFRIGERANTS FOR BASF ACETYLEN SOURCE (80→64 °C), SINK (STEAM @ 6.5BARA), 39 MW_{th}

Criteria	R717 (Ammonia)	R744 (CO ₂)	R600a (isobutane)	R600 (Butane)	R601 (Pentane)	Cyclo- pentane	R1233zd	R1336mzz
Flammable ¹	yes	no	yes	yes	yes	yes	no	no
Toxic ¹	yes	no	no	no	no	no	no	no
Safety class ¹	B2L	A1	A3	A3	A3	A3	A1	A1
ODP ²	0	0	0	0	0	0	0.0003*	0
GWP ³	0	1	3	4	5	5	4.5	1
Critical point [°C / bara]	132.3 / 113.3	30.98 / 73.8	134.7 / 36.3	152.0 / 37.9	196.6 / 33.7	238.6 / 45.7	166.4 / 36.2	171.3 / 29.0
p _{lower level} [bara]	25.1	47.7	8.3	6.0	2.0	1.3	3.7	2.3
p _{higher level} [bara]	99.4	170.0	32.8	25.7	10.7	7.7	17.8	12.5
COP [-]	2.34 ^a	1.59	2.17 ^{a,b}	2.33 ^{a,b}	2.46 ^{b,c}	2.60 ^b	2.54	2.47 ^c
Compressor suction volume [m ³ /h] per unit	1'800	3'800	6'270	8'030	22'700	28'000	11'530	19'270

best option

1: ASHRAE (American Society of Heating, Refrigerating and Air-Conditioning Engineers) 2: Ozone depletion potential, high values are forbidden by Montreal protocol 3: Global warming potential 100 years

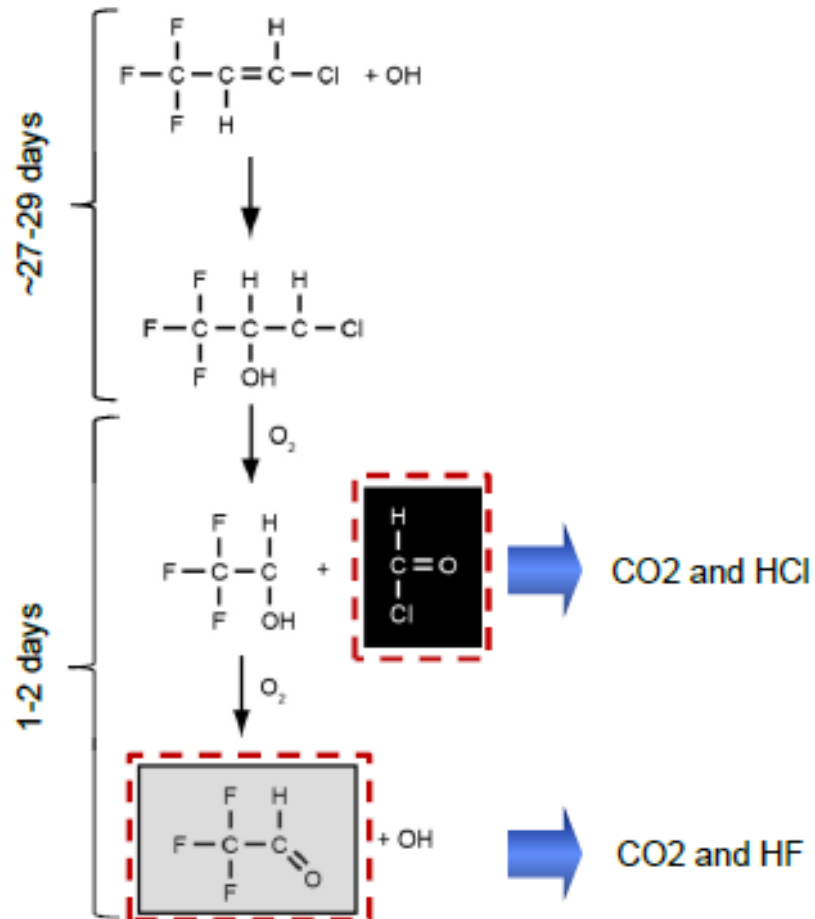
* Considered to be insignificant in EU and US legislation. Fluids with very low values are allowed for usage without any restriction. R1233zd is not listed in the F-Gas regulation appendix 1 and is by legal authorities recommended substitute for ozone depleting and global warming substances

a: screw compressor; b: double-walled heat exchanger; c: internal recuperation required due to a minimum distance to the saturated vapor line

HFO DEGRADATION & ENVIRONMENT

M. P. Sulbaek Andersen et. al., *Phys. Chem. Chem. Phys.* **2012**, *14*, 1735-1748

Reaction Pathway*



■ Atmospheric decomposition of Solstice LBA

- OH (and other radicals) in the atmosphere breakdown 1233zd over ~30 days
- Final breakdown products are not new or long lived
- Final byproducts are same as 245fa and 141b at levels much lower than naturally present
- No new or long lived decomposition products found

Phys. Chem. Chem. Phys., 2012, *14*, 1735–1748, M. P. Sulbaek Andersen, O. J. Nielsen, M. D. Hurley and T. J. Wallington

MEASURES TO REDUCE RISK OF ENVIRONMENTAL RELEASE

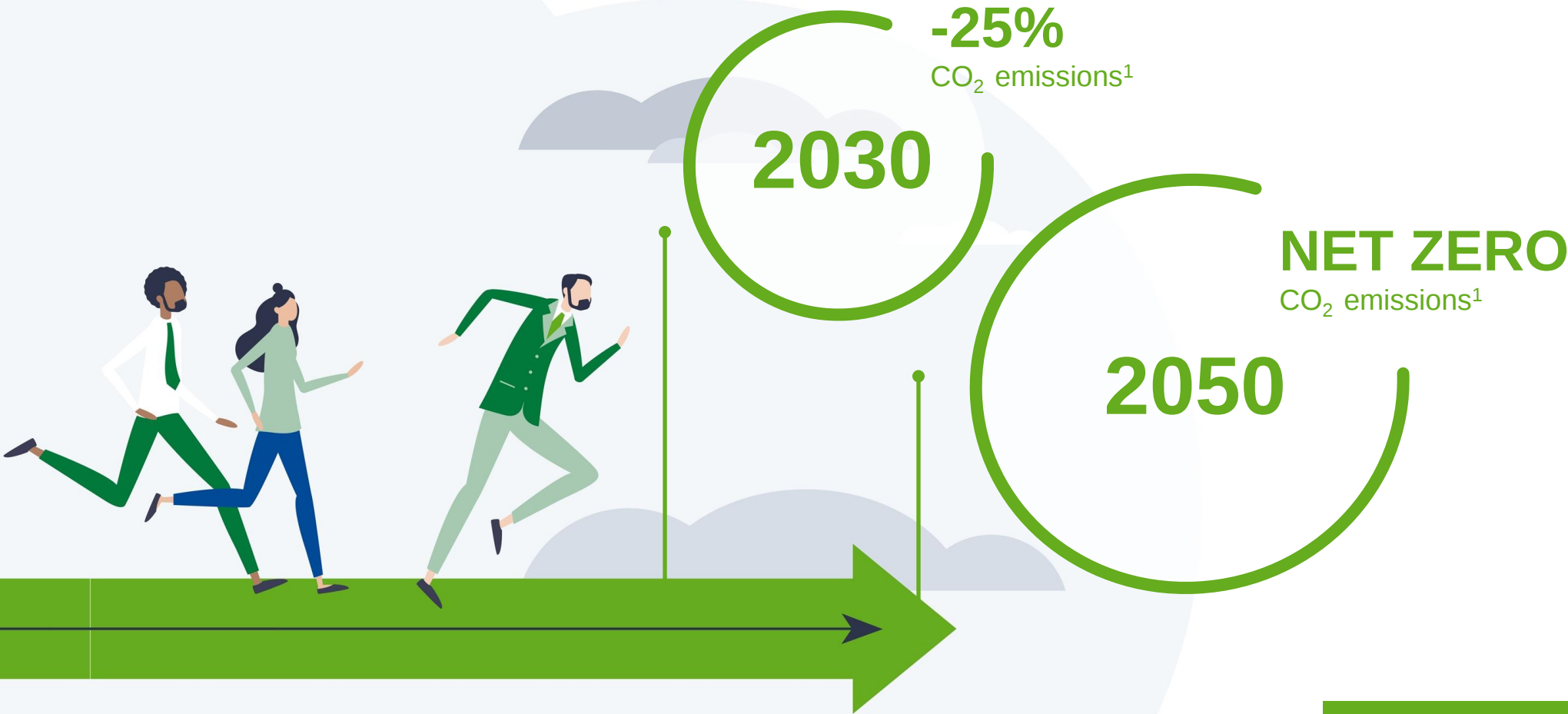
- BASF is **aware of potential risk** in case of release of refrigerant
 - ODP of 0.0003
 - GWP of 4.5
 - Formation of TFA
 - Suffocating atmosphere in the direct vicinity of the plant
- The plant is **designed as technically tight** e.g.
 - Special seals at compressors
 - Minimization of flanges by use of welded pipes
 - Blow-out proof seals at flanges
 - By definition of ChemKlimaschutzV, 1%/a leakage of refrigerant is defined
 - Based on GWP, this would lead to app. 1,3 t/a of CO2 equivalent emissions
 - Formation of 6 kg/a of TFA in the environment

The use of R1233zd can be seen as an enabler for the roll out of heat pumps. Different heat pump technologies will be a key technology in the energy transformation

PROCEEDINGS WITH OTHER PROJECTS

- The choice of the appropriate refrigerant must be made case by case
- Several factors have to be evaluated e.g.:
 - Safety aspects
 - Temperature lift
 - Available space -> size of the plant
- For further project studies BASF also considers natural refrigerants like ammonia or butane as alternative to HFOs

OUR TRANSFORMATION HAS STARTED SPEED IS KEY FOR SUCCESS!



¹ Scope 1 and 2



We create chemistry