

REGION 10 Enforcement Division

INSPECTION REPORT

Inspection Date(s):	06/07/2022 - 06/07/2022	Announced: No	
Time:	Entry: 08:10 AM (AKT)	Exit: 10:48 AM (AKT)	
Program:	RCRA		
Regulatory Program(s):	Title 40 - ENVIRONMENTAL PROTECTION AGENCY		
If Access is Denied:			
Company Name:	Alyeska Pipeline Service Company		
Facility or Site Name:	Alyeska TAPS Pump Station 1		
Facility/Site Physical Address:	Dalton Highway Milepost 1		
(City, state, zip code)	Prudhoe Bay, AK 99734		
Type of Operation:	Crude oil transportation		
Size of Facility:	Facility sits on a 100-acre site		
Length of Facility at Location:	Since 1974/1975		
Geographic Coordinates:	70.2572, -148.618		
Mailing address: (Secondary Address)	Mr. Jan Shifflett, Environment Manager jan.shifflett@alyeska-pipeline.com Alyeska Pipeline Service Company 3700 Centerpoint West P.O. Box 196660, MS 507 CC: Ms. Gretchen Stoddard, Waste Management SME gretchen.stoddard@alyeska-pipeline.com		
(City, state, zip code)	Anchorage, AK 99519		
County:			
Facility/Site Identifier:	AKD982658619		
Media Number:	N/A		
NAICS:	48611 – Pipeline Transportation of Crude Oil		
Lead Inspector:			
Jon Jones	Jones, Jon	Digitally signed by Jones, Jon Date: 2022.07.21 08:54:11 -08'00'	
	REGION 10	Jones.Jon@epa.gov	(907) 271-6329
Additional Persons Participating in Inspection:			
Supervisor Review:			
Jen Sullivan	Jennifer A Sullivan	Digitally signed by Jennifer A Sullivan Date: 2022.07.21 10:12:03 -07'00'	
	REGION 10	Sullivan.Jennifer.A@epa.gov	(206) 553-6978

SECTION I – INTRODUCTION**Purpose of the Inspection/Objective**

Type of inspection: CEI - Compliance Evaluation Inspection

This was a Resource Conservation and Recovery Act (RCRA) inspection. The facility was inspected to ensure compliance with standards for hazardous waste generators and universal waste management (40 C.F.R. Part 262 through 273) and used oil management (40 C.F.R. Part 279). The inspection was conducted as part of a Core Program requirement for FY 2022.

Attendees

Title	Name	Phone	Email	Present in Opening Conf.	Present in Closing Conf.
Lead Inspector	Jon Jones	9072716329	Jones.Jon@epa.gov	Yes	Yes
Regulatory Affairs Manager	Kristen Shake	(907) 787-8977	kristen.shake@alyeska-pipeline.com	Yes	Yes
Compliance Manager	Janine Boyette	(907) 744-7621	janine.boyette@alyeska-pipeline.com	Yes	Yes
PS01 Maintenance Supervisor	Verne Griffis	(907) 787-4102	verne.griffis@alyeska-pipeline.com	Yes	Yes
Lead Technician	David Ratky	(907) 787-4190	david.ratky@alyeska-pipeline.com	Yes	Yes

Opening Conference

EPA Lead Inspector Jon Jones arrived at the Alyeska TAPS Pump Station 1 at 08:10 AM (AKT) on 06/07/2022 for an inspection. I presented my credentials to Mr. Verne Griffis and informed him that this was an EPA RCRA inspection. The table above presents all the inspection opening and closing conference participants.

I was accompanied by Mr. Ratky during the inspection of the facility.

During the inspection I looked at the facility's processes, in addition to hazardous waste management practices, generation points, and accumulation areas. I looked for wastes that facility representatives had not yet identified or designated as hazardous. I also observed the facility's universal waste and used oil management. Specifically, I inspected the following areas of the facility listed below.

Only those areas in which I observed areas of concern or noted other pertinent issues are discussed in this inspection report.

Facility/Site Description

Alyeska TAPS PS01 (here after referred to as PS01 or facility) is in a remote area of Alaska, approximately 2 miles northwest of Deadhorse, Alaska on Spine Road in Prudhoe Bay. The following information was obtained from Alyeska personnel, during the inspection. The facility is a crude oil pipeline pumping station. Alyeska TAPS Pump Station 1 is one of twelve pumping stations along the Trans Alaska Pipeline System (TAPS). There are currently only four pump stations (1, 3, 4, and 9) that pump crude oil from Prudhoe Bay down to Valdez. Work performed at the facility includes:

- Pipeline maintenance
- Pig launching/receiving
- Pump station maintenance

Facility Info

Operating Hours	24/7, 365 with 12-hour shifts
Weather Conditions	Cold and cloudy
Number of employees	50
Safety Training Provided to Inspector(s)?	Yes
What type of generator facility notified?	SQG
What type of generator facility verified as?	Verified with Ms. Boyette that the facility is a VSQG

Process Description

A description of the facility's wastes and the amounts that were in accumulation at the facility during the inspection are contained within the attached weekly container inspection logs that are listed in the Section VI – Document Log.

Building(s)

Building/Area/Sub-area	Process Description	Area of Concern
Equipment Shop CAA	Central accumulation area (CAA)	No
Equipment Shop SAA	Satellite accumulation area (SAA)	No
Hazardous Waste Storage Conex CAA	CAA	No
Lab Building SAA	SAA	No
Oil Spill Contingency Plan (OSCP) Building SAA	SAA	No
Personnel Living Quarters SAA	SAA	No
Satellite Storage Pad CAA	CAA	No
Shop/Warehouse CAA	CAA	No
Vapor Recovery Building SAA	SAA	No

SECTION II – OBSERVATIONS AND RECORDS REVIEW**Observations**

No observations of areas of concern were made during the RCRA inspection at PS01.

Records Review

No records were reviewed during the RCRA inspection of this VSQG.

SECTION III – AREAS OF CONCERN

The presentation of areas of concern does not constitute a formal compliance determination or violation.

I observed no areas of concern at the time of the inspection.

SECTION IV – FOLLOW UP

N/A

Closing Conference

At the conclusion of the inspection, I conducted a closing conference that was attended by those listed in the Attendees table, in Section I of this report. I thanked everyone for their time and cooperation during the inspection. I then explained the follow-up process that would take place once I finished the report. I explained they would receive a copy of the report as would a case officer. I told those present at the closing conference that I had not observed any areas of concern during my inspection of the facility; however, areas of concern could still be identified once the inspection report was completed and reviewed.

SECTION V – SAMPLING ACTIVITIES AND ANALYTICAL RESULTS - No sampling was conducted.**SECTION VI – LIST OF APPENDICES****Photo Log**

No photographs were taken during the inspection.

Document Log

Document Type	Document Name	Contains CBI	Contains PII	Uploaded By	Date Received
Manifests	051122 PS01 manifest gen copy.pdf	No	No	Jon Jones	07/13/2022

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Manifests	170296A GEN aff nonhaz sep2021.pdf	No	No	Jon Jones	07/13/2022
Manifests	012646371 TSD (1).pdf	No	No	Jon Jones	07/13/2022
Manifests	012646371 TSD.pdf	No	No	Jon Jones	07/13/2022
Manifests	012646373 TSD 2021 short.pdf	No	No	Jon Jones	07/13/2022
Facility Map	Facility map.pdf	No	No	Jon Jones	07/19/2022
Other - PS1 monthly waste generation rates	PS1 and PS4 monthly waste generation.pdf	No	No	Jon Jones	07/19/2022
Other - Weekly waste container log	Weekly container inspection log.pdf	No	No	Jon Jones	07/19/2022
Other - Weekly waste container log	Weekly container inspection log 2.pdf	No	No	Jon Jones	07/19/2022
Other - Weekly waste container log	Weekly container inspection log 3.pdf	No	No	Jon Jones	07/19/2022