

Class I and II Well Inspection Form
US Environmental Protection Agency – Region 4
Underground Injection Control Program
61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303
Phone: (404)562-9424

Inspection ID

EPA Well ID#:	F	L	S	1	1	3	0	0	5	5
Year-Month-Day:	2	0	2	2	–	0	9	–	1	3
EPA Permit # (or RA):							5	2	3	A
Page	1	Of	2							

Inspector(s): Jason Rose _____ (lead), Page Cirillo _____ Start Time: 9:39 AM _____
_____ End Time: 9:57 AM _____

Facility Contact Information

Facility Name: *Blackjack Plant* _____
Street Address: *4940 Blackjack Plant Road* _____
City: *Jay* _____ County: *Santa Rosa* _____ State: *FL* _____ Zip: *32535* _____
Nature of Business: *Oil and gas production* _____
Facility Owner/Operator: *Black Creek Energy, LLC* _____ Phone: *(601) 431-5386* _____
Email: *harris.butler@butlerroyals.com* _____
Facility Contact (if different): *Michael Wetzel* _____ Phone: *(850) 324-6271* _____
O/O Mailing Address: *140 Virginia Street, Suite 402* _____
City: *Richmond* _____ County: *NA* _____ State: *VA* _____ Zip: *23209* _____

Well Data from File

Well Name & #: *St. Regis Paper Company #13-3* _____
Well Type (see table): *Enhanced Recovery (EOR)* _____ State Permit: API # *0911320041* _____
Latitude (°N): *30.8545 °N* _____ Longitude (°W): *-87.102597 °W* _____ Elevation (ft): *NA* _____
Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing

PBTB 16,143'

☐ Other: _____
Total Depth (ft): *16,325'* _____ Inner Casing Size (in): *7"* _____ Tubing Size (in): *3.5"* _____ Packer Depth (ft): *15,550'* _____
Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft): *15,732'* _____ Bottom(ft): *15,823'* _____ Max. Injection Pressure (psig): *2,500 psi* _____

Field Measurements and Observations

Latitude (°N): *30.854564 °N* _____ Longitude (°W): *-87.102568 °W* _____ Elevation (ft): *NA* _____
EPA GPS ID: PG No. *3358766066* Well Status (see table): SI If not Active, Reported Date Last Active: *2017* Operator did not provide specific date. _____
Nature of Injected Fluid(s) if any: _____
General Condition of the Well Site: _____
Notes & Comments (include discrepancies from database values): _____
DEP indicated that this well is inactive, after having failed an MIT test in 2017. The site was clean and well-maintained. There was no evidence of leaks or excessive corrosion.
Perfs (see well schematics):
15732'-15789' GR (Added Mar-75)
15790'-15800' GR (Dec-71)
15809'- 15823' GR (Added Mar-75)

See reverse for additional observations, comments and photo log

Owner/Operator Representative (Optional)

Name: *Cliff Emmons* _____
Signature & Date: *see attached field notes* _____

UIC Inspector

Name: *Jason Rose* _____
Signature & Date: *Jason Rose* _____ *10/26/22* _____

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					Page		2			Of	2

[illegible]

Photographer: Jason Rose _____ EPA Camera ID: PG camera ID no. 14 S/N:31029537 _____

Photo ID: 1 _____ Time: 9:40 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking south, St. Regis Paper Company #13-3 sign alongside access road.* _____

Photo ID: 2 _____ Time: 9:41 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking southwest, site overview showing well head, pressure gauges, valves, and access stairs.* _____

Photo ID: 3 _____ Time: 9:42 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking west, closeup view of surface pressure gauge reading 0 psi.* _____

Photo ID: 4 _____ Time: 9:43 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking east, closeup view of production casing pressure gauge reading 0 psi.* _____

Photo ID: 5 _____ Time: 9:43 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking down, closeup view of line pressure gauge reading 0 psi.* _____

Photo ID: 6 _____ Time: 9:43 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking south, closeup view of internal pressure gauge reading 0 psi.* _____

UIC Inspector

Name: Jason Rose _____

Signature & Date: Jason Rose 10/26/22

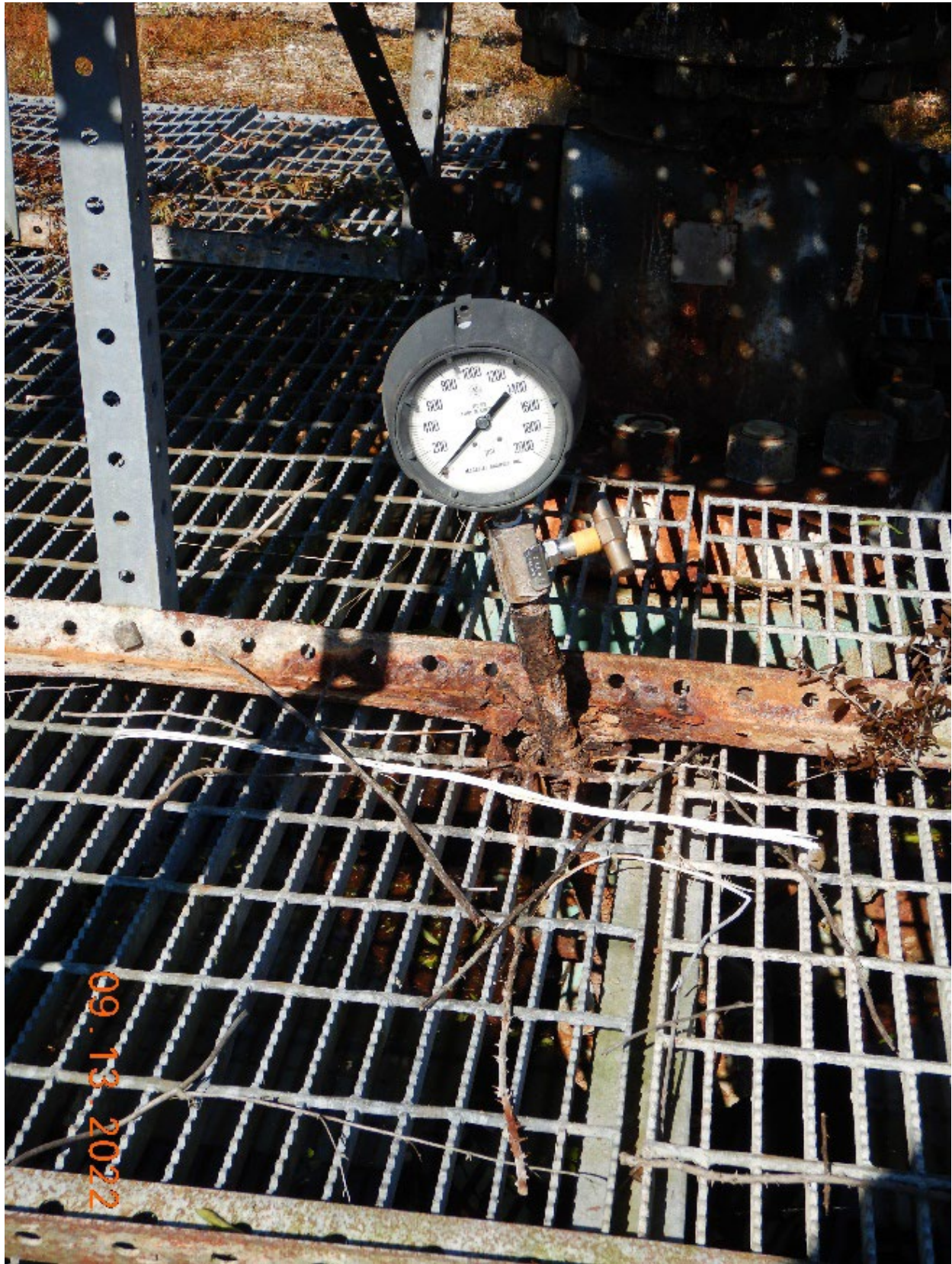
Site Photographs:
St. Regis Paper Company #13-3:
September 13, 2022



Photograph 1: Looking south, St. Regis Paper Company #13-3 sign alongside access road.



Photograph 2: Looking southwest, site overview showing well head, pressure gauges, valves, and access stairs.



Photograph 3: Looking west, closeup view of surface pressure gauge reading 0 psi.



Photograph 4: Looking east, closeup view of production casing pressure gauge reading 0 psi.



Photograph 5: Looking down, closeup view of line pressure gauge reading 0 psi.



Photograph 6: Looking south, closeup view of internal pressure gauge reading 0 psi.