

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID	EPA Well ID#: F L S 1 1 3 0 0 7 5 Year-Month-Day: 2 0 2 3 - 0 3 - 3 0 EPA Permit # (or RA): F L I 0 0 4 5 Page 1 Of 2									
Inspector(s): <u>Carl E. Weller</u> (lead), <u>Carol Chen</u>					Start Time: 9:25 am End Time: 9:35 am										
Facility Contact Information	Facility Name: <u>Maverick Natural Resources, LLC (Breitburn Operating LP)</u>														
	Street Address: <u>5415 Oil Plant Rd</u>														
	City: <u>Jay</u> County: <u>Santa Rosa</u> State: <u>FL</u> Zip: <u>32565</u>														
	Nature of Business: <u>oil and gas production</u>														
	Facility Owner/Operator: <u>Maverick Natural Resources, LLC</u> Phone: <u>850-675-1702</u>														
	Email: _____														
Well Data from File	Facility Contact (if different): <u>Al Jones, Plant Superintendent</u> Phone: <u>251-227-3319</u>														
	O/O Mailing Address: <u>5415 Oil Plant Rd</u>														
	City: <u>Jay</u> County: <u>Santa Rosa</u> State: <u>FL</u> Zip: <u>32565</u>														
Field Measurements and Observations	Well Name & #: <u>C. D. Helms Etal #5-4</u> API No. <u>0911320063</u> PA No. <u>309890</u>														
	Well Type (see table): <u>Enhanced Oil Recovery (EOR)</u> State Permit: <u>OG_558</u>														
	Latitude (°N): <u>30.96911701</u> Longitude (°W): <u>-87.14391738</u> Elevation (ft): <u>BHA #1 Pryor</u>														
	Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing <u>packer @15497'</u>														
	PBTD: 16019' ☐ Other: <u>surface casing 9 5/8" @3861'</u> BHA #2 Pryor packer @15317'														
	Total Depth (ft): <u>16110'</u> Inner Casing Size (in): _____ Tubing Size (in): <u>9/24/2015 BHA #3 Baker packer</u> Packer Depth (ft): <u>@15137'</u>														
	Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) <u>15708'</u> Bottom(ft): <u>15821'</u> Max. Injection Pressure (psig): _____														
	Latitude (°N): <u>30.96909</u> Longitude (°W): <u>-87.14394</u> Elevation (ft): _____														
	EPA GPS ID: <u>SX8123</u> Well Status (see table): _____ If not Active, Reported Date Last Active: <u>3/20/2022</u>														
	Nature of Injected Fluid(s) if any: _____														
General Condition of the Well Site: _____															
Notes & Comments: Maximum injection pressures are 7500 psi Nitrogen (N₂), 4400 psi Produced Water (PW)															
Notes & Comments (include discrepancies from database values): <u>Well passed a mechanical integrity test on 3/09/2021</u>															
Perforations, Smackover Formation: <u>Injection well is not connected to any of the flowlines.</u>															
<u>15708' to 15773' (4SPF - 61') 10/03/1972</u>															
<u>15708' to 15761' (6SPF - 53') 12/19/2003</u> Tubing gauge: <u>0 psi</u>															
<u>15714' to 15782' (4SPF - 68') 01/25/2014</u> Production gauge: <u>0 psi</u>															
<u>15761' to 15791' (6SPF - 30') 12/18/2003</u> Surface gauge: <u>0 psi</u>															
<u>15791' to 15821' (6SPF - 30') 10/28/2003</u>															
See reverse for additional observations, comments and photo log															
UIC Inspector Name: <u>Carl E. Weller</u> Signature: <u>CARL WELLER (Affiliate)</u>					UIC Inspector Name: <u>Carol Chen</u> Signature: <u>CAROL CHEN</u>					Digitally signed by CARL WELLER (Affiliate) Date: 2023.05.23 15:18:43 -04'00' Digitally signed by CAROL CHEN Date: 2023.05.22 16:41:27 -04'00'					

Field Measurements and Observations (Cont.)

Inspection ID

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F	L	I	0	0	4	5
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2	Of	2
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[illegible]

Photo Log

Description: _____

Signature: CAROL CHEN Digitally signed by CAROL CHEN
Date: 2023.05.22 16:41:52 -04'00'