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Composition And Properties Of Oil Well Drilling Fluids

by

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*Domestic Production Dept - Technical Service
Gulf Oil Corporation*

THIRD EDITION

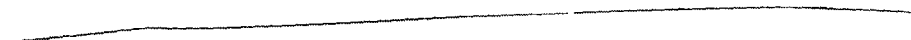


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*COMPOSITION AND PROPERTIES OF
OIL WELL DRILLING FLUIDS*

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