



REGION 2
NEW YORK, N.Y. 10007

August 1, 2024

Via Email: jhrIm@yahoo.com

Alam Jahirul, Operator
CONOCO/Yonkers Fuel
380 Riverdale Avenue
Yonkers, NY 10705

Subject: Underground Storage Tank(s) for: Conoco/ Yonkers Fuel, Inc.
Located at: 380 Riverdale Avenue, Yonkers, NY 10705
Facility ID Number: 3-800744
ICIS Number: 3601687485

Dear Mr. Jahirul:

Please find enclosed a copy of an inspection report where Mr. Wenjun Liang and Mr. Ron Lockwood of the U.S. Environmental Protection Agency, Region 2 (EPA) conducted an Underground Storage Tank (UST) Inspection on June 27, 2024, in accordance with the Resource Conservation and Recovery Act and Hazardous and Solid Waste Amendments of 1984 (“HSWA”), 42 U.S.C. § 6901 *et seq.* (collectively referred to as “RCRA” or the “Act”). Ranjor Singh/380 Riverdale Realty, LLC owns and/or operates the Underground Storage Tank(s) located at the above-mentioned facility. A “facility” as that term is defined in 40 C.F.R. § 280 is subject to the requirements of RCRA Subtitle I regulations.

This letter should not be construed as a compliance determination by the EPA of Ranjor Singh/380 Riverdale Realty, LLC with the UST regulations. However, if areas of concern were identified, please begin rectifying them as soon as possible and make sure to keep records in accordance with the regulations.

Subsequently, my enforcement staff will review the information in our program records and from the inspection determine if further actions are necessary. Once any compliance issues are identified EPA will correspond with you in writing.

If any factual disputes are identified, or you have any questions, please contact Wenjun Liang by email at liang.wenjun@epa.gov or by phone at 212-637-3011.

Thank you for your cooperation.

Sincerely,

**GAETANO
LAVIGNA**  Digitally signed by
GAETANO LAVIGNA
Date: 2024.08.01
13:49:22 -04'00'

Gaetano LaVigna, Senior Advisor
UST Compliance Team
Enforcement and Compliance Assurance Division
US EPA Region 2

Enclosure
EPA Inspection Report

Cc: Ranjor Singh, Owner
Manoj Narang
380 Riverdale Realty LLC
2188 Kirby Lane
Syosset, NY 11791



United States Environmental Protection Agency (EPA)

Region 2
290 Broadway
New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): Weijun Wang, Ron Lockwood

DATE: 6/27/2024 10:15 am

SIC CODE:

ICIS #:

Form sections: I. Location of Tank(s), II. Ownership of Tank(s), IIB. Operator of Tank(s), IIC. Ownership of UST(s) at Other Facilities, III. Notification, IV. Financial Responsibility, V. Operator Training. Includes handwritten entries for facility name (Conoco), address (380 Riverdale Ave NY), owner name (Ranjor Singh), and contact person (Suleyman Issi).

VI. Tank Information	Tank No.	001	002	003			
Tank presently in use		✓	✓	✓			
If not, date last used (see Section XII)							
If empty, verify 1" or less left (see Section XII)							
Capacity of Tank (gal)		6000	6000	6000			
Substance Stored		Gasoline	Gasoline	Diesel			
Compatibility Records Available? (Compatibility Demonstrated?)							
M/Y Tank installed/Upgraded							
<u>Tank Construction:</u> Bare Steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted		Fiberglass Coated Steel	Fiberglass Coated Steel	Fiberglass Coated Steel			
Secondary Containment?		DW	DW	DW			
Spill Prevention [§ 280.20(c)(1)(i), § 280.21(d)]		Catch basin	Catch basin	Catch basin			
Double Walled? Y/N							
If Yes, Last Monthly Check?							
If No, Last Triennial Containment Integrity Test?		9/30/2019	9/30/2019	9/30/2019			
Overfill Prevention (specify type) [§ 280.20(c)(1)(ii), § 280.21(d)]		High level alarm	High level alarm	High level alarm			
Last Triennial Inspection?		9/30/2019	9/30/2019	9/30/2019			
<u>Special Configuration:</u> Compartmentalized, Manifolder, Field Constructed, Airport Hydrant System							
VII. Piping Information		Pressure	Pressure	Pressure			
<u>Piping Type:</u> Pressure, Suction							
<u>Piping Construction:</u> Bare Steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW), Non-corrodible piping		FRP DW	FRP DW	FRP DW			
<u>Under Dispenser Containment ("UDC")? Y/N</u> If Yes, installation date?		Y	Y	Y			
Date of last visual inspection/periodic monitoring Part of Line RD? Y/N							
If above Y, UDC Double Walled? Y/N							
If DW, Last Monthly Check of Annular Space? If non-DW or no monthly check of DW, last 3-Yr Containment Integrity Test?							

Section Continues to Page 3

VII. Piping Information

(Continued)

Tank No.	001	002	003			
Secondary Containment Sump Used for Release Detection? Y/N	Y	Y	Y			
If Yes, Is Containment Sump Single/Double Walled? (SW/DW)						
For SW, or DW w/o monthly check of annular space, last 3-YR integrity check/DW sumps with monthly monitoring - Last check of Annular space?						

Tank and Piping Notes: Sump was not opened during inspection, tool not available.

Tank No.	001	002	003			
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VIII. Corrosion Protection (§ 280.31)

	001	002	003			
Integrity Assessment conducted prior to upgrade						
<u>Interior Lining</u>						
Interior lining inspected						
Is lining sole protection? Y/N						
<u>Impressed Current</u>						
CP Test Records						
60-day Rectifier inspection records						
<u>Sacrificial Anode:</u>						
CP Test Records						

CP Notes: (Include notes of any Interior Lining inspection)

IX. Release Detection (§ 280.43-Subpart D)

N/A

<u>Tank RD Methods</u>	001	002	003			
ATG	✓	✓	✓			
Interstitial Monitoring	✓	✓	✓			
Groundwater Monitoring*						
Vapor Monitoring*						
Inventory Control w/ TTT						
Manual Tank Gauging						
Manual Tank Gauging w/ TTT						
SIR						

12 Months Monitoring Records (§ 280.41(a), § 280.45(b))

Must Make Available Last 12 Months For Compliance

*Site assessment/installation documentation?

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RD Equipment Last Tested?

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Section Continues on Page 4

IX. Release Detection

(Continued)

Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

Tank No.	001	002	003			
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Pressurized & Non-Exempt Suction Piping
 RD Methods N/A

Interstitial Monitoring	✓	✓	✓			
Groundwater Monitoring*						
Vapor Monitoring*						
Other? (specify)						

OR

Annual Line Tightness Test						
----------------------------	--	--	--	--	--	--

AND

Installed? Y/N						
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ALLD

Last Annual Test (§ 280.44(a))						
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-
 12 Months Monitoring Records (§ 280.41(b)(1)(ii))

*Site assessment/installation documentation?

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RD Equipment Last Tested?

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Are under Dispenser Containments (UDC) Monitored?

via Visual Inspection						
via Electronic Monitoring						
Records of inspections available?						

UDC Monitoring Notes: (Records of release: State the past 12 months monitoring records)

Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)

X. Repairs [§ 280.33 – Subpart C]

N/A

- Repaired tanks and piping are tightness tested within 30 days of repair completion Y N Unknown
- CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system Y N Unknown
- Records of repairs are maintained Y N Unknown

“Overfill/Spill/Secondary Containment systems are tested/inspected within 30 days of repair”

XI. Temporary Closure [§ 280.70 – Subpart G]

N/A

- CP continues to be maintained Y N Unknown
- UST system contains product and release detection is performed Y N Unknown
- Cap and secure all lines, pumps, manways Y N Unknown

XII. Release History [§ 280.50 – Subpart E]

N/A

To your knowledge, are there any public or private Drinking Water Wells in the vicinity? Yes / No

- Evidence of release or spills at facility
- Evidence of release in the surrounding area to the facility Greater than 25 gallons (estimate)
- Releases reported to implementing agency; if so, date(s) 7/19/2018 [§ 280.53] 10/16/2006 6/13/2002
- Release confirmed; when and how Equipment failure, unknown
- Initial abatement measures and site characterization Free product removal
- Soil or ground water contamination Corrective action plan submitted
- Remediation ongoing Remediation completed, no further action; date(s) _____
- Unusual Operating Conditions
- Interstitial Monitoring alarms

Notes: NYS DEC has three records not listed as closed.
Spill numbers: 0202712, 0608110, 1804210

XIII. Walkthrough Inspections [§ 280.36 – Subpart C]

Owner and operators must conduct walkthrough inspections of the following:

- Must have monthly records Y N JKL 6/27/24
- Spill Prevention Equipment – must be checked for damage, remove liquid or debris, and check fill cap. Y N
- DW spill prevention equipment with interstitial monitoring – must check for leak in interstitial area. Y N N/A
- Release detection equipment – must check to ensure operating with no alarms and review records of release detection testing. Y N
- Must have annually records Y N wlc 6/27/24
- Containment sumps – must check for damage, leaks, remove liquid or debris. Y N
- DW sumps with interstitial monitoring – must be checked for leak in interstitial area. Y N N/A
- Hand held release detection equipment – must check tank gauge sticks or groundwater bailer. Y N

*** Owners and operators of UST system(s) must maintain records of operation and maintenance walkthrough inspections for one year.**

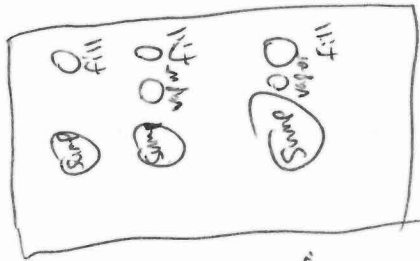
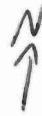
SITE DRAWING

DATE: 6/27/2024 TIME ON SITE: 10:15 am TIME OFF SITE: 11:15 am

WEATHER:

ENVIRONMENTALLY SENSITIVE AREA: Y N

If "Yes", please describe:



Dispensars

Dispensars



Dispensars

Dispensars

Pictures



THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA)
 REGION 2 UST PROGRAM
 Underground Storage Tank Team
 New York, NY 10007-1866

Facility Name	Yonkers Fuel Inc
Address	380 Riverdale Ave, Yonkers
UST Reg #	3800744

Inspector Observation Report
Inspection of Underground Storage Tanks (USTs)

No areas of concern observed at the conclusion of this inspection.
 The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):

Areas of Concern Observed:

Regulatory Citation	Area of Concern
§ 280.93	Insurance expired.
§ 280.43	Release detection testing not current
§ 280.41	Piping testing not current.
§	
§	
§	
§	
§	

Actions Taken:
 Field Citation; # _____ Additional information required On-site request/Due date _____

Comments/Recommendations:
 - Renew insurance, expired July 25, 2022
 - Perform all testing - overflow, spill prevention, ATG, piping, etc.

Title of UST Owner/Operator Representative: _____
 Name of UST Owner/Operator Representative:
 MOHAMMED BAHAUDDIN
 (Please print)

 (Signature)
 Other Participants: Shariful Chy

Name of EPA Inspector/representative:
 Wenjun Liang R. Lockwood

 (Please print) _____

 (Signature)

 (Credential Number)

Date of Inspection 6/27/2024 Time 10:15 AM/PM

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (areas of concern during the on-site inspection)?

Deficiencies observed: (Put an X for each observed deficiency)

Potential failure to complete or submit a notification, report, certification, or manifest

Potential failure to follow or develop a required management practice or procedure

Potential failure to maintain a record or failure to disclose a document

Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? **Yes / No**

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? **Yes / No**

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during Inspections? **Yes / No**

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? **Yes / No**

This report was reviewed and deemed complete by: Reviewer

Signature

Date

Gaetano LaVigna

GAETANO LAVIGNA

Digitally signed by GAETANO
LAVIGNA
Date: 2024.08.01 13:48:54 -0400

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		✓	
		<input type="checkbox"/> Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)] <input checked="" type="checkbox"/> Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)] <input checked="" type="checkbox"/> Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] <input type="checkbox"/> Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	✓		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)] <input type="checkbox"/> UST system (Choose one) <input type="checkbox"/> UST in operation <input type="checkbox"/> UST in temporary closure <input type="checkbox"/> CP System is properly operated and maintained <input type="checkbox"/> CP system is performing adequately based on results of testing. [280.31(b)]; - or - <input type="checkbox"/> CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.	✓		

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]	✓		
		<input type="checkbox"/> Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: <input type="checkbox"/> Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] <input type="checkbox"/> Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] <input type="checkbox"/> Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: <input type="checkbox"/> Tank and piping meet new UST requirements [280.21(a)(1)] <input type="checkbox"/> Steel tank is internally lined. [280.21 (b)] <input type="checkbox"/> Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

*Instructions - To Determine Compliance Status of Measures #1-7,
Work Through the Worksheet "Commonly Used Release Detection Methods" Below.*

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance?		
			N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		✓	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		✓	
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		✓	
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)] <input type="checkbox"/> Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]		✓	
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			✓
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

Worksheet - Commonly Used Release Detection Methods

Tank <small>(Choose one)</small>	Pressurized Pipe <small>(Choose Two)</small>	Non-exempt Suction Pipe <small>(Choose one)</small>	Release Detection Method
<input type="checkbox"/>			A. Inventory Control with Tank Tightness Testing (T.T.T) <input type="checkbox"/> Inventory control is conducted properly. <ul style="list-style-type: none"> <input type="checkbox"/> T.T.T. performed as required (See "D" below). <input type="checkbox"/> Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] <input type="checkbox"/> Equipment is capable of 1/8-inch measurement. [280.43(a)(2)] <input type="checkbox"/> Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)] <input type="checkbox"/> Water is monitored at least monthly. [280.43(a)(6)]

Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods			
Tank <small>(Choose one)</small>	Pressurized Pipe <small>(Choose Two)</small>	Non-exempt Suction Pipe <small>(Choose one)</small>	Release Detection Method
<input checked="" type="checkbox"/>			B. Automatic Tank Gauge (ATG) <input type="checkbox"/> ATG is set up properly. [280.40(a)(2)] <input type="checkbox"/> ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] <input type="checkbox"/> ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
<input type="checkbox"/>			C. Manual Tank Gauging (MTG) <input type="checkbox"/> Tank size is appropriate for using MTG. [280.43(b)(5)] <div style="margin-left: 20px;"><input type="checkbox"/> Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below)</div> <input type="checkbox"/> Method is being conducted correctly. [280.43(b)(4)] <input type="checkbox"/> No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] <input type="checkbox"/> Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	D. Tightness Testing (Safe Suction piping does not require testing) <input type="checkbox"/> Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] <input type="checkbox"/> Tightness testing is conducted within specified time frames for method: <div style="margin-left: 20px;"><input type="checkbox"/> Tanks - every 5 years [280.41(a)(1)]</div> <div style="margin-left: 20px;"><input type="checkbox"/> Pressurized Piping - annually [280.41(b)(1)(ii)]</div> <div style="margin-left: 20px;"><input type="checkbox"/> Non-exempt suction piping - every 3 years [280.41(b)(2)]</div> <input type="checkbox"/> Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E. Ground Water or Vapor Monitoring <input type="checkbox"/> Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] <input type="checkbox"/> Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] <input type="checkbox"/> Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] <input type="checkbox"/> Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	F. Interstitial Monitoring <input type="checkbox"/> Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] <input type="checkbox"/> Sensor properly positioned. [280.40(a)(2)]

Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods			
Tank <small>(Choose one)</small>	Pressurize d Pipe <small>(Choose Two)</small>	Non-exempt Suction Pipe <small>(Choose one)</small>	Release Detection Method
	<input type="checkbox"/>		G. Automatic Line Leak Detector (ALLD) <input type="checkbox"/> ALLD is present and operational. [280.44(a)] <input type="checkbox"/> Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] <input type="checkbox"/> The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or <input type="checkbox"/> The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] <input type="checkbox"/> S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - Indicates that the measure is not applicable.

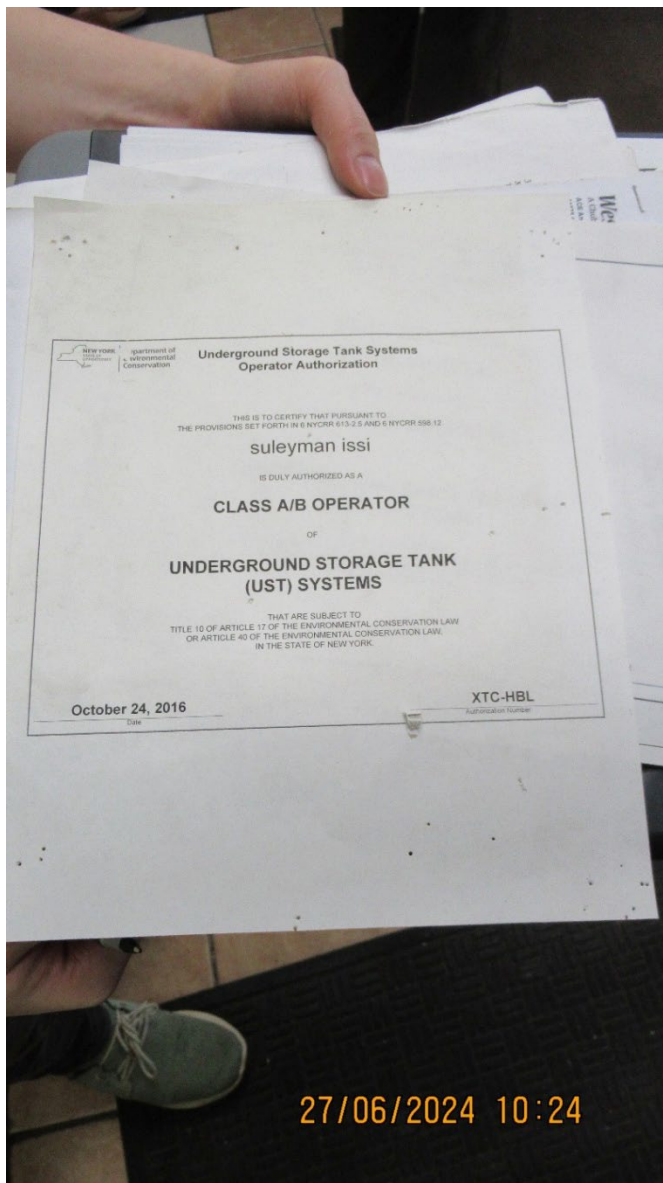
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

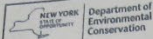
In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Called Suleyman Issi (Operator listed on the registration) on 7/10/2024 to ask about documents held off-site which has not been emailed yet. Mr. Issi informed me that he has not worked at that location for 2 years and his information should not be posted at the facility. Mr. Issi then provided me with a number to Alam (516-960-8333), who he says works at the facility. Both Suleyman Issi and Alam Jahirul's Class A/B Operator Authorization are posted on-site.

7/11/2024: Called 914-423-8896 (number listed on Google Map for the facility), no one answered the phone.

Called Alam Jahirul and he provided his email (jhrllm@yahoo.com) to follow up on. Requested a list of documents we requested at inspection: insurance (only expired quotation available at inspection), list of operators, 30 day and annual walkthrough records, pictures of sump (tool for opening sumps not available at inspection), and testing for; overfill prevention, spill prevention, piping, under-dispenser containment, release detection.





Underground Storage Tank Systems Operator Authorization

THIS IS TO CERTIFY THAT PURSUANT TO
THE PROVISIONS SET FORTH IN 6 NYCRR 613-2.5 AND 6 NYCRR 598.12

ALAM JAHIRUL

IS DULY AUTHORIZED AS A

CLASS A/B OPERATOR

OF

**UNDERGROUND STORAGE TANK
(UST) SYSTEMS**

THAT ARE SUBJECT TO
TITLE 10 OF ARTICLE 17 OF THE ENVIRONMENTAL CONSERVATION LAW
OR ARTICLE 40 OF THE ENVIRONMENTAL CONSERVATION LAW,
IN THE STATE OF NEW YORK.

October 14, 2022
Date

HR8-RCH
Authorization

27/06/2024 10:24