



Units that may need to update controls to meet MATS

- This table summarizes the locations of EGUs expected to need to upgrade existing controls to meet the final revised standards.
- EPA anticipates 33 coal-fired EGUs would need to improve or upgrade their filterable particulate matter (fPM) control technology in order to meet the finalized limit of 0.010 lb/MMBtu.
- EPA anticipates 22 lignite-fired EGUs would need to make changes to comply with the revised mercury emission standard of 1.2 lb/TBtu.

Unit Name	Capacity (MW)	Control Technology	State
Seminole	136	fPM	Florida
Marion	976	fPM	Illinois
D.B. Wilson	6823	fPM	Kentucky
Mill Creek	1364	fPM	Kentucky
Red Hills Generating Facility	550/6	Lignite & fPM	Mississippi
Labadie	2103	fPM	Missouri
Colstrip	6076	fPM	Montana
Mayo	6250	fPM	North Carolina
Roxboro	7712	fPM	North Carolina
Antelope Valley	6469	Lignite	North Dakota
Coal Creek	6030	Lignite	North Dakota
Coyote	8222	Lignite	North Dakota
Leland Olds	2817	Lignite	North Dakota
Milton R Young	2823	Lignite & fPM	North Dakota
Spiritwood Station	56786	Lignite	North Dakota
Colver	10143	fPM	Pennsylvania
Foster Wheeler Mt Carmel Cogen	10343	fPM	Pennsylvania
John B Rich Memorial power Station	10113	fPM	Pennsylvania
St Nicholas	54634	fPM	Pennsylvania
Westwood Generation LLC	50611	fPM	Pennsylvania
Martin Lake	6146	Lignite & fPM	Pennsylvania
Oak Grove (TX)	6180	Lignite	Texas
San Miguel	6183	Lignite	Texas
Harrison	3944	fPM	West Virginia
Mt Storm	3954	fPM	West Virginia
Jim Bridger	8066	fPM	Wyoming
Laramie River Station	6204	fPM	Wyoming