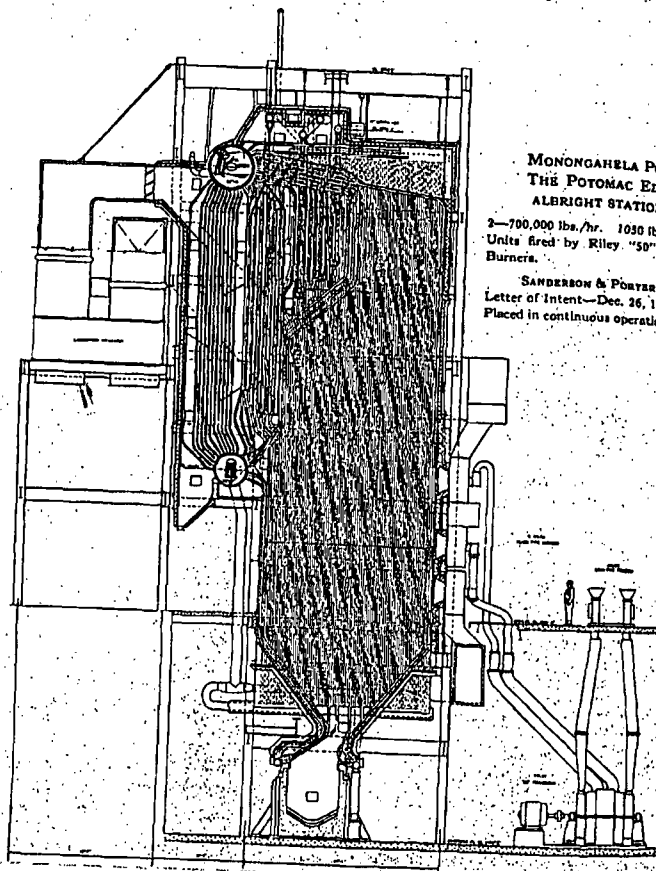


700,000 lbs./hr. Riley Units



MONONGAHELA POWER CO.
THE POTOMAC EDISON CO.
ALBRIGHT STATION, W. VA.
2-700,000 lbs./hr. 1050 psig. 905°F.
Units fired by Riley "50" Pulverized
Burners.
SANDERSON & PORTER, Engineers
Letter of Intent—Dec. 26, 1950
Placed in continuous operation—Oct. 1, 1951

Albright Station go on the line

21 months after letter of intent

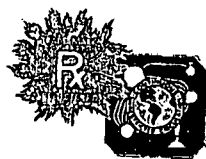
A letter of intent dated December 26, 1950 was received by Riley Stoker Corporation by Monongahela Power Co. and The Potomac Edison Company for the first two 700,000 lbs./hr. units for Albright Station. In spite of the fact that this was a completely new station and the difficulties in procurement of materials, the first unit was placed in continuous operation October 1, 1951 only 21 months after date of award, performing as guaranteed and predicted, and without the necessity of shutdowns for adjustments or corrective measures.

It is because of performance like this—engineering, fabrication, erection and operation of the equipment—that so many public utilities and industries have swung to Riley. By investigation and experience one after another has found that they can rely on Riley. Be sure to investigate the equipment and request a Riley proposal considering new steam generating or fuel burning equipment. You will be glad you did so.



A Few Recent Riley Public Utility Units

- TEXAS ELECTRIC SERVICE CO.
1,250,000 lbs./hr. 2125 psig. 1005°F.
and 1005°F. reheat.
- DALLAS POWER & LIGHT CO.
1,250,000 lbs./hr. 2125 psig. 1005°F.
and 1005°F. reheat.
- HOUSTON LIGHTING & POWER CO.
1,250,000 lbs./hr. 2125 psig. 1005°F.
and 1005°F. reheat.
- DEPARTMENT OF WATER AND POWER
CITY OF LOS ANGELES, CALIFORNIA
1,300,000 lbs./hr. 2075 psig. 1000°F.
and 1000°F. reheat.
- LOUISIANA POWER & LIGHT CO.
1,000,000 lbs./hr. 1725 psig. 1005°F.
and 1005°F. reheat.
- SOUTHWESTERN GAS & ELECTRIC CO.
630,000 lbs./hr. 1050 psig. 1005°F.
- MONONGAHELA POWER CO.
700,000 lbs./hr. 1050 psig. 905°F.
- UTAH POWER & LIGHT CO.
575,000 lbs./hr. 1700 psig. 1000°F.
and 1000°F. reheat.
- CENTRAL ILLINOIS LIGHT CO.
600,000 lbs./hr. 950 psig. 900°F.
- NORTHERN STATES POWER CO.
385,000 lbs./hr. 1500 psig. 950°F.
- SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
460,000 lbs./hr. 1025 psig. 900°F.
- THE POTOMAC EDISON CO.
700,000 lbs./hr. 1050 psig. 905°F.
- IOWA ELECTRIC LIGHT & POWER CO.
300,000 lbs./hr. 975 psig. 910°F.
- GULF POWER CO.
325,000 lbs./hr. 1000 psig. 900°F.
- SOUTH CAROLINA GAS & ELECTRIC CO.
400,000 lbs./hr. 1475 psig. 935°F.
- UTAH POWER & LIGHT CO.
620,000 lbs./hr. 11500 psig. 955°F.
- IOWA-ILLINOIS GAS & ELECTRIC CO.
250,000 lbs./hr. 975 psig. 905°F.
- PUBLIC SERVICE CO. OF INDIANA
400,000 lbs./hr. 1000 psig. 910°F.



RILEY

STOKER CORPORATION, WORCESTER, MASS.

Boston New York Philadelphia Washington Buffalo Pittsburgh Cleveland Detroit
Chicago Cincinnati Atlanta New Orleans St. Louis Kansas City St. Paul Tulsa
Denver Salt Lake City Los Angeles Portland Seattle

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WATER-COOLED FURNACES • STEEL-CLAD INSULATED SETTINGS • AIR HEATERS

