

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID		EPA Well ID#: F L S 1 1 3 0 0 3 7 Year-Month-Day: 2 0 2 4 - 0 4 - 3 0 EPA Permit # (or RA):											
							Page 1 Of 2											
Inspector(s): Carol Chen (lead), Carla Foy Start Time: 3:40 pm End Time: 3:43 pm																		
Facility Contact Information	Facility Name: Maverick Natural Resources, LLC Street Address: 5415 Oil Plant Rd City: Jay County: Santa Rosa State: FL Zip: 32565 Nature of Business: oil and gas production Facility Owner/Operator: Maverick Natural Resources, LLC Phone: 850-675-1702 Email: _____ Facility Contact (if different): Al Jones, Plant Superintendent Phone: 251-227-3319 O/O Mailing Address: 5415 Oil Plant Rd City: Jay County: Santa Rosa State: FL Zip: 32565																	
	Well Data from File	Well Name & #: J. E. Jackson #40-2 API No. 09-113-20133 PA No. 302990 Well Type (see table): Enhanced Oil Recovery (EOR) State Permit: OG_706 Latitude (°N): 30.967183 Longitude (°W): -87.208432 Elevation (ft): _____ Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing PBTD: 15659' ☐ Other: Surface casing 9 5/8" at 3596' Total Depth (ft): 15687' Inner Casing Size (in): 7" 15682' Tubing Size (in): 3 1/2" 15300' Packer Depth (ft): 15300' Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) 15468' Bottom(ft): 15550' Max. Injection Pressure (psig): 7500 N2 gas 4400psi PW																
		Field Measurements and Observations	Latitude (°N): 30.967203 Longitude (°W): -87.208508 Elevation (ft): _____ EPA GPS ID: S75332 Well Status (see table): AC If not Active, Reported Date Last Active: _____ Nature of Injected Fluid(s) if any: Produced Waters (PW) General Condition of the Well Site: _____ _____ Notes & Comments (include discrepancies from database values): DANGER sign: H2S May Be Present...Hazardous Operations...Keep Out... Injection well is actively injecting produced fluids. Tubing gauge: 2700 psi Production gauge: 50 psi Surface gauge: 50 psi Flow line gauge: _____ _____ See reverse for additional observations, comments and photo log															
			UIC inspector								UIC Inspector							
			Name: Carol Chen								Name: _____							
			Signature: CAROL CHEN Digitally signed by CAROL CHEN Date: 2024.07.09 10:42:35 -04'00'								Signature: _____							
			Version 2018-04-18															

Inspection ID	EPA Well ID#:	F	L	S	1	1	3	0	0	3	7
	Year-Month-Day:	2	0	2	4	-	0	4	-	3	0
	EPA Permit # (or RA):										
						Page	2		Of	2	

[illegible]

Photographer: Carol Chen EPA Camera ID: S75332

Photo ID: RIMG0168 Time: 3:40 pm Lat (°N): 30.967202 Long (°W): -87.208766

Description: injection well, well identification sign, DANGER sign: H₂S May Be Present...Hazardous..

Photo ID: RIMG0169 Time: 3:42 pm Lat (°N): 30.967245 Long (°W): -87.208523

Description: surface gauge reads 50 psi, production gauge also reads 50 psi

Photo ID: RIMG0170 Time: 3:42 pm Lat (°N): 30.967203 Long (°W): -87.208508

Description: tubing gauge reads 2700 psi

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W): _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W): _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W): _____

Description: _____

UIC Inspector
Name: _____
Signature: _____