

UAH-CENCOGEN: Availability of Environmental Assessment and Finding of no Significant Impact

June 17, 1986.

	Project No.		Project No.
UAH-CENCOGEN.....	9159-000	Westinghouse Electric Corporation and Town of Springfield, VT.....	9648-000
Lorce Nelson.....	9718-000	Westinghouse Electric Corporation and Town of Springfield, VT.....	9649-000
Aquenergy Systems, Inc.....	2428-001	Westinghouse Electric Corporation and Town of Springfield, VT.....	9650-000
The City of Nashville, Arkansas and the City of Broken Bow, Oklahoma.....	3657-001		
Guadalupe-Blanco River Authority.....	3865-003		
John A. Dodson.....	7656-001		
ESI Hydropower Co. Inc.....	7887-001		
Rivers Electric Co.....	8289-001		
Prodek, Incorporated.....	8517-001		
Robert Fackrell.....	8646-000		

In accordance with the National Environmental Policy Act of 1969, the Office of Hydropower Licensing, Federal Energy Regulatory Commission (Commission), has reviewed the applications for major and minor licenses (or exemptions) listed below and has assessed the environmental impacts of the proposed developments.

Project No.	Project name	State	Water body	Nearest town or county	Applicant
Exemptions					
9159-000	West Delaware Tunnel.....	NY	West Delaware Tunnel.....	Noversink.....	UAH-CENCOGEN
9718-000	South Fork Deep Creek.....	MT	South Fork Deep Creek.....	Livingston.....	Lorce Nelson
Licenses					
2428-001	Piedmont.....	SC	Saluda River.....	Piedmont.....	Aquenergy Systems, Inc.
3657-001	Pine Creek Dam.....	OK	Pine Creek Dam.....	Wright City.....	The City of Nashville, Arkansas and the City of Broken Bow, Oklahoma.
3865-003	Canyon Dam.....	TX	Guadalupe River.....	New Braunfels, Highlands Falls.....	Guadalupe-Blanco River Authority.
7656-001	Buttermilk Falls.....	NY	Buttermilk Falls Brooks.....	Marlborough.....	John A. Dodson.
7887-001	Minnewawa.....	NH	Minnewawa Brook.....	Tuxedo Park.....	ESI Hydropower Co., Inc.
8289-001	Tuxedo Falls.....	NY	Ramapo River.....	Mancos.....	Rivers Electric Co.
8517-001	Jackson Gulch.....	CO	West Mancos River.....	Preston.....	Prodek, Incorporated.
8646-001	Mink Creek.....	ID	Mink Creek.....	Springfield.....	Robert Fackrell.
8646-000	Fellows Dam.....	VT	Black River.....	Springfield.....	Westinghouse Electric Corporation and Town of Springfield, VT.
9648-000	Lovejoy Dam.....	VT	Black River.....	Springfield.....	Westinghouse Electric Corporation and Town of Springfield, VT.
9649-000	Gilman Dam.....	VT	Black River.....	Springfield.....	Westinghouse Electric Corporation and Town of Springfield, VT.

Environmental assessments (EA's) were prepared for the above proposed projects. Based on independent analyses of the above actions as set forth in the EA's, the Commission's staff concludes that these projects would not have significant effects on the quality of the human environment. Therefore, environmental impact statements for these projects will not be prepared. Copies of the EA's are available for review in the Commission's Division of Public Information, Room 1000, 825 North Capitol Street NE., Washington, DC 20426.

Kenneth F. Plumb,
Secretary.

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[Docket Nos. CP86-514-000, et al.]

Northwest Central Pipeline Corp., et al.; Natural Gas Certificate Filings

Take notice that the following filings have been made with the Commission:

1. Northwest Central Pipeline Corporation

[Docket No. CP86-514-000]

June 18, 1986.

Take notice that on May 28, 1986, Northwest Central Pipeline Corporation (Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP86-514-000 a request pursuant to

§157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to replace The Kansas Power and Light Company (KPL Gas Service) Southridge town border setting and appurtenant facilities and to replace approximately 0.3 mile of 16-inch lateral pipeline with a 12-inch pipeline in Wyandotte County, Kansas, under the certificate issued in Docket No. CP82-479-000 pursuant to section 7 of the National Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Applicant states that due to gradual load increase since the town border setting was installed in 1931, such setting is no longer adequate. The new facilities would allow for additional growth and increased operating flexibility. The current volume of deliveries through the facilities is 752,265 Mcf annually with a peak day requirement of 7,126 Mcf. Any increase in deliveries through the proposed facilities would have a minimal impact on annual and peak day deliveries. Applicant states that it would abandon by reclaim approximately 0.1 mile of the obsolete 16-inch lateral and to abandon in place approximately 0.2 miles of the 16-inch lateral. Applicant further states that the 0.2 mile of 16-inch lateral proposed to be abandoned in place would be used as casing for the 12-inch pipeline, thus reducing overall construction damage.

Applicant states that it makes sales to KPL Gas Service under its F. C. and I rate schedules and under an underlying service agreement which provide that Applicant will supply all of the requirements of KPL Gas Service. Applicant asserts that the total volumes to be delivered to KPL Gas Service under the requested authorization would not exceed the total volumes authorized prior to the request. It is stated that KPL Gas Service has agreed to the proposed replacements of the existing facilities.

The total cost to reclaim the town border setting and the 0.3 mile of pipeline is \$9,600 with an estimated salvage value of \$2,570. The estimated total cost of construction is \$142,570, which will be paid from treasury cash.

Applicant states that this change is not prohibited by an existing tariff and it has sufficient capacity to accomplish the deliveries specified without detriment or