

**Region 6 Enforcement and Compliance Assurance Division
INSPECTION REPORT**

Inspection Date(s):	10/24/2019		
Media:	Water		
Regulatory Program(s)	Brine - CWA		
Company Name:	Calgary Energy, LLC		
Facility Name:	Foraker Lease		
Facility Physical Location:	36.852277, -96.473198 (NW Sect. 5, T 27N, R 8E)		
(city, state, zip code)	Pawhuska, Oklahoma 74056		
Mailing address:	P.O. Box 737		
(city, state, zip code)	Collinsville, Oklahoma 74021		
County/Parish:	Osage County		
Facility Contact:	Gary Lewis II		
	918-798-4511		
FRS Number:	N/A		
Identification/Permit Number:	N/A		
Media Number:	N/A		
NAICS:	21111		
SIC:	1311		
Personnel participating in inspection:			
Kent W. Sanborn	6ECDWE	Environmental Engineer	(918) 557 – 1615
EPA Lead Inspector Signature/Date			
	Kent W. Sanborn		Date
Supervisor Signature/Date			19 NOV 2019
	Guy Tidmore		Date

Section I – INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector K.W. Sanborn visited the Calgary Energy, LLC oil and gas facility located at latitude 36.852277 and longitude -96.473198 near Pawhuska, Oklahoma on 10/24/2019 for an unannounced inspection. There were no representatives of Calgary Energy, LLC present for the inspection. The inspection was conducted by authority of the Clean Water Act and the Safe Drinking Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

This facility is known as the Foraker Lease.

Section II - OBSERVATIONS

I observed that oil and brine leaked from a flow line to a pond. There were oil booms set up in pond neck and the ditch leading to the pond had not been cleaned of the spilled fluids. With a calibrated YSI Pro 30 conductivity meter, I measured approximately 27,000 mg/L Total Dissolved Solids (TDS) in the pond neck. I took an additional reading of 400 mg/L TDS in the large part of the pond. I did not observe produced water or other spilled fluids leaking from the pond during the inspection. I observed an oil ring along the pond shore.

Section III – AREAS OF CONCERN

There was oil and produced water fluids observed in the enclosed pond with elevated levels of TDS.

Section IV – FOLLOW UP

EPA will conduct a follow up inspection in approximately 2 months.

Section V – LIST OF APPENDICES

N/A