

OPERATING MANUAL
AMS EMERGENCY KILL SYSTEM
ABERDEEN PVC PLANT

September 1, 1981

FINAL ISSUE

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Interoffice Communication

To C. L. Miller, Aberdeen, Mississippi
From R.D. Melling, Ponca City, Oklahoma
Date September 1, 1981
Subject Emergency Kill System Operating Manual

The final issue of the Emergency Kill System Operating Manual is attached. This issue incorporates comments and suggestions from the August 18 plant review meeting.

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TABLE OF CONTENTS
OPERATING MANUAL
AMS EMERGENCY KILL SYSTEM
ABERDEEN PVC PLANT

	Page No.
I. INTRODUCTION.	1
A. PURPOSE	1
B. OPERATOR RESPONSIBILITIES	1
C. PROCESS INFORMATION	1
II. GENERAL PROCESS DESCRIPTION	3
III. SAFETY	5
IV. OPERATING PROCEDURES.	8
A. INJECTION PROCEDURES.	8
B. ROUTINE OPERATION	12
C. TESTING PROCEDURES.	15
V. APPENDIX.	17
VI. P&I DIAGRAMS.	26

I. INTRODUCTION

A. Purpose

The purpose of the Emergency Kill System is to increase the reliability and effectiveness of equipment and procedures used to safely and quickly stop the polymerization reaction in the reactors. Stopping the reaction prevents excessive pressure buildup which can cause emergency releases through the reactor relief valves. This system allows any or all reactors to be shut down in an orderly and safe manner. This manual describes the system and the operator's responsibilities for operating and maintaining the system.

B. Operator Responsibilities

The operator is responsible for producing quality products in a safe and efficient manner. He fulfills his responsibilities by knowing the following and passing a written exam:

1. Understanding how his equipment functions.
2. Understanding what role each piece of equipment plays in the process.
3. Keeping a close and regular check on equipment.
4. Knowing how to spot malfunctions and correct them.
5. Keeping his area of responsibility safe and clean.
6. Keeping complete and accurate records.

C. Process Information

The polymerization reaction of VCM to form PVC gives off heat and accelerates as temperature increases. As the temperature increases, the reactor pressure also increases. It is therefore necessary to remove the heat of reaction with cooling

I. INTRODUCTION (CONTINUED)

C. Process Information (Continued)

water in the reactor jacket and condenser. Reactor agitation is also required to maintain uniform reactor mixing and efficient heat removal.

If reactor cooling and/or agitation is lost, the reaction must be stopped. Failure to do so would result in a runaway reaction with increasing temperature and pressure. The reactor pressure could increase until the rupture disk/safety valve assemblies would vent the reactor contents to the atmosphere. The new Emergency Kill System provides the capability of injecting up to 25 gallons of killing agent into each reactor either remotely from the control room or manually at the reactor top head platform. Killing agent can be injected into a reactor as soon as agitation is lost to take advantage of mixing caused by residual swirling motion. Maintaining cooling water flow after loss of agitation will also help mixing by refluxing in addition to removing heat of reaction.

II. GENERAL PROCESS DESCRIPTION

Refer to the attached P&I diagrams for the complete system layout for each reactor area.

Emergency kill injection pots are provided at grade level for each reactor. All injection pots are to be maintained at 300 psig pressure using high pressure nitrogen cylinders. A separate nitrogen cylinder and spare are provided for each injection pot. Level gauges and pressure gauges are provided on each pot in addition to board-mounted low pressure alarms and low level indicators.

The A operator should check the appropriate injection pot level and pressure before starting each reactor charge sequence. Killing agent can be injected into the reactor either remotely by the lead operator or locally by the A operator. Normally, the emergency kill system will be activated from the board to minimize time and maximize mixing. One switch for each reactor operates automatic double block valves at the reactor top head level. Placing the switch in automatic mode opens the valves and allows a low level switch in the injection pot to close the valves. Placing the switch in the momentary-contact manual mode also opens the valves but the valves close when the switch is released. Each injection pot low level switch also activates a local light at the manual injection point at the reactor top head level. The automatic closure of the remote injection valves and the local low level indicator light are provided to prevent nitrogen from being injected into the reactor, blanketing the condenser and reducing cooling efficiency.

II. GENERAL PROCESS DESCRIPTION (CONTINUED)

Emergency injection headers are provided at the reactor top head level in each reactor area. These headers will allow any injection pot to be used to kill any reactor in each area or to inject additional killing agent if needed. The procedure requires two hoses, one to connect an injection pot to the header, and one to connect the header to the reactor. Killing agent can then be injected locally by the A operator or remotely by the lead operator. It should be noted that when the emergency injection header is used, the injection pot low level switch will neither automatically close the remote injection valves nor light the appropriate local indicator light. Caution should be taken to prevent charging nitrogen into the reactor.

The remote injection automatic valves will be operated by nitrogen supplied by a high pressure nitrogen cylinder and spare. A board-mounted low pressure alarm is provided for each area to alert the board operator when the cylinder in use has dropped below 600 psig. A cylinder with less than 600 psig pressure does not contain enough nitrogen to operate the control valves and should be immediately changed out with a full cylinder.

III. SAFETY

The operation of the emergency kill system does not present any extremely hazardous situations. In fact, it's main purpose is to reduce the potential for having hazardous situations in the reactor area. However, some potential hazards are present and precautions should be taken to prevent serious incidents.

A. The killing agent AMS has been in use for some time in the plant and the operators should already be familiar with the corresponding safety hazards and proper handling procedures. The attached vendor literature describes chemical properties and safe handling procedures. It should be emphasized that AMS is highly reactive in the presence of the peroxide initiators used in the plant. AMS AND INITIATOR SHOULD NEVER BE MIXED UNDER ANY CIRCUMSTANCES.

B. The new AMS injection pots will be maintained at 300 psig by high pressure nitrogen cylinders. Due caution should be exercised in the handling of nitrogen cylinders. Operators should avoid damaging the outlet valves on these cylinders. The AMS injection pots will contain AMS under 300 psig pressure, so proper safety precautions should be taken while working with or near these vessels.

The injection pots must be depressurized before the block valves on the pot funnel or AMS fill line are opened. The nitrogen supply to a pot should be turned off at the pot prior to venting the pot. The pots should only be vented through the bleed valve on the pressure gauge/pressure switch piping on the top of the pots. POTS SHOULD NEVER BE VENTED THROUGH THE FUNNELS ON THE SIDE OF THE POTS.

III. SAFETY (CONTINUED)

- C. The rupture disk and relief valve assemblies for each injection pot are set to relieve at 400 psig, the vessel design pressure. Since nitrogen bottle regulators occasionally leak through, a potential exists for overpressuring the injection pots and causing the rupture disk to burst. Even if the killing agent didn't spray out when the relief devices opened, it is probable the relief valve would not completely reseal and the nitrogen bottle would slowly depressure through the pot and relief valve to atmosphere. The outside operator should routinely check injection pot pressures to insure it is neither too low nor too high.
- D. The AMS killing agent is a volatile hydrocarbon, and thus fire and explosions are theoretically possible. Precautions should be taken to prevent spills and excessive accumulation of flammable vapors.
- E. Since the injection pots are connected to the reactors, a potential exists for backing VCM into the pots. This poses no serious immediate problem since the AMS would kill any reaction that was occurring. However, it could present an exposure problem later when the injection pot is opened. The injection pots should be maintained at 300 psig pressure except when refilling.
- F. Finally, operators should keep in mind that this system will be used when the plant is in an upset condition, i.e., power failure, loss of cooling water, reactor runaway, etc. It is

III. SAFETY (CONTINUED)

critical that this system must operate properly in such an emergency. System maintenance and operator familiarity with this system are equally important factors ensuring the dependability of this system.

IV. OPERATING PROCEDURES

A. Injection Procedures

1. The emergency kill system should be activated under the following circumstances:
 - a. Extended loss of cooling water to a reactor in polymerization mode.
 - b. Extended loss of agitation to a reactor in polymerization mode. When agitation is lost, it is important to kill the reaction as soon as possible. The reactor contents will continue to swirl for about four minutes after agitator shutdown, and AMS injection during this period is much more effective.
 - c. A runaway reaction with increasing temperature and pressure which is not responding to small AMS injections (short stop) from the initiator charge pot.
 - d. Any other circumstance considered by the operator to represent a significant chance of over pressuring the reactor or affecting safe operation of the plant.
2. The emergency kill system must be activated if the reactor reaches the following pressures for the following products:

a. 5305 with CTA	155 psig
b. 5305 without CTA	165 psig
c. All other products	145 psig
3. Lead Operator Duties
 - a. The lead operator should remotely inject AMS into the polymerizing reactors which require killing by placing the appropriate hand switches in the AUTO mode.

IV. OPERATING PROCEDURES (CONTINUED)

A. Injection Procedures (Continued)

2. Lead Operator Duties (Continued)

- b. The lead operator should then check for confirmation of AMS injection from the board-mounted low level indicating lights, and from the A operator via radio. Injection time should be about 30 seconds. The board-mounted injection pot low pressure alarms will normally be tripped during AMS injection. If the pressure and level alarms are not tripped, the automatic AMS injection line may be plugged requiring manual injection.
- c. After AMS injection, the lead operator should closely monitor the reactor temperature and pressure. If cooling water has been lost, he should take steps to restore cooling as soon as possible.
- d. If additional killing is required, the momentary-contact manual switch can be used. Caution should be exercised to prevent nitrogen from entering the reactor and blanketing the condenser.
- e. If excess nitrogen does enter the reactor, the condenser should be vented to the recovery system.

3. A Operator Duties

- a. The A operator is responsible for field-checking AMS injection to each of the reactors to be killed. He should confirm that the injection pot level is at the low level mark on the level gauge. Too high a level

IV. OPERATING PROCEDURES (CONTINUED)

A. Injection Procedures (Continued)

3. A Operator Duties (Continued)

means not enough AMS was injected. No level may mean nitrogen has entered the reactor.

- b. The A operator should also check the pressures of the nitrogen cylinders used for AMS injection.

Any cylinder with a pressure lower than 750 psig should be changed out to allow for a second AMS injection.

- c. After checking the injection pot and nitrogen cylinders, the A operator should proceed to the reactor top level to confirm that the automatic injection valves are closed. If the valves are open, he should manually block in the line and inform the lead operator that nitrogen has entered the reactor. It may be necessary to vent nitrogen to the recovery system to maintain reactor cooling.
- d. If the automatic injection system failed to work, the A operator should manually inject AMS to the reactor. He should open the manual double block injection valves, wait for the injection pot low level indicator light to light, then immediately close the double block valves. The valves should also be immediately closed if the line begins to vibrate from flowing nitrogen.

IV. OPERATING PROCEDURES (CONTINUED)

A. Injection Procedures (Continued)

3. A Operator Duties (Continued)

- e. If additional injection is required, the A operator should prepare the emergency injection header for use. This header is supplied to allow any injection pot to be used for any reactor. This is accomplished by connecting one hose from a full and pressurized pot to the header and connecting a second hose from the header to the appropriate reactor. Injection can then proceed either locally or from the board. Caution should be exercised when using this header since the injection pot low level switches will not work correctly and nitrogen may enter the reactor.
- f. As soon as possible after injection, the A operator should refill the empty AMS pots and prepare for a second injection if needed.
 1. Close the block valve on the nitrogen supply line at the pot.
 2. Depressure the pot through the pressure gauge vent valve.
 3. Refill the pot with AMS from a 55-gallon drum using the air operated drum pump supplied with the system. An alternate filling procedure is to manually pour AMS into the funnel on the side of the injection pot.

IV. OPERATING PROCEDURES (CONTINUED)

A. Injection Procedures (Continued)

3. A Operator Duties (Continued)

f. (Continued)

4. Block in the pot and repressure with nitrogen from the nitrogen bottles.

g. Radio communication between the lead operator and the A operator should be maintained. The A operator should inform the lead operator how the system is operating and what is being done in the field. The lead operator should keep the A operator informed of reactor pressures and any apparent need for additional AMS injection.

B. Routine Operation

1. A reactor should not be charged unless its AMS injection system is in proper operating condition. It is the responsibility of the A operator to check this in the field and notify the lead operator prior to each reactor charge. The following items should be checked immediately before each charge:

- a. The AMS level in the injection pot should be at the full mark on the level glass.
- b. The pressure in the injection pot should be 300 psig. This should be checked both on the injection pot pressure guage and on the nitrogen cylinder regulator outlet pressure guage.

IV. OPERATING PROCEDURES (CONTINUED)

B. Routine Operation (Continued)

- c. The block valve in the AMS line near the injection pot should be fully open.
- d. The block valve in the AMS line at the reactor top head level near the hose connection should be fully open.
- e. Both block valves on the manual AMS injection line should be fully closed.

If any of the above conditions are not met, they should be corrected before the reactor is charged.

- 2. To insure proper operation of the system, the following items should be checked by the A operator at the beginning of each shift:
 - a. The pressure of the nitrogen cylinders being used for AMS injection should be at least 1200 psig. Cylinders with lower pressures should be changed out with full cylinders. EMPTY BOTTLES ARE NOT TO BE LEFT IN THE BOTTLE RACKS.
 - b. The pressure of the nitrogen cylinder being used to actuate the automatic AMS injection valves should be at least 600 psig. Cylinders with lower pressures should be changed out with full cylinders. The pressure on the outlet of the regulator for this cylinder should be 100 psig.

IV. OPERATING PROCEDURES (CONTINUED)

B. Routine Operation (Continued)

- c. The pressure gauges between the double block valves on both the automatic and the manual injection lines should routinely be bled to 0 psig. If pressure subsequently builds up on these gauges, it indicates that one or both of the double block valves are leaking.

Note: These gauges will have pressure on them after AMS injection.

- d. All spare nitrogen cylinders in the racks should be full, i.e., cylinder seals are intact.

The above items are vital to the proper operation of the emergency kill system. If any of these conditions are not met, they should be immediately corrected.

3. Other items which should be checked on a routine basis are:

- a. The automatic AMS injection line reactor nozzles should be checked for plugging. This can be done while the reactor is being rinsed. Full port ball valves have been provided on this line so that a rod or long wire brush can be run through the line to knock out plugging. This line should be checked once a week when the system is being tested.
- b. The manual AMS injection line reactor nozzles should also be checked for plugging on a weekly basis. This should be done in a manner similar to that used for checking the automatic injection line.

IV. OPERATING PROCEDURES (CONTINUED)

C. Testing Procedures

1. The AMS injection system for each reactor will be tested weekly on a schedule set up by the process superintendent. Each system will be checked for line pluggage and valve operation. The testing procedure is outlined below:
 - a. The A operator should perform a complete visual check of the system to be tested both at grade level and at the reactor top head level.
 - b. He should then contact the lead operator on the radio and confirm that the reactor and Emergency Kill System are ready to be tested.
 - c. He may then manually inject approximately one gallon of AMS to the reactor by opening the manual injection valves for approximately two seconds.
 - d. After AMS has been injected manually, the A operator should close the block valve near the hose connection and notify the lead operator that the automatic system is ready for testing. The lead operator may then remotely cycle the injection valves using the momentary-contact MANUAL mode of the control valve hand switch.
 - e. During automatic AMS injection testing, the A operator should be checking for proper operation of the system, i.e., control valves, actuators, and solenoids.

IV. OPERATING PROCEDURES (CONTINUED)

C. Testing Procedures (Continued)

f. After automatic injection testing, the A operator should rod out the vertical sections of line at both reactor injection nozzles to confirm the nozzles are not plugged.

3. The following must be done following a test prior to charging the reactor:

- a. The pot should be refilled with AMS.
- b. The pot should be pressurized to 300 psig.
- c. The AMS injection nitrogen cylinder pressure should be checked (above 1200 psig).
- d. The pressure of the nitrogen cylinder used to supply instrument air to the automatic AMS injection control valves should be checked (above 600 psig).
- e. The manual block valve at the reactor top head level near the hose connection should be reopened.

V. APPENDIX

STORAGE AND HANDLING OFALPHA-METHYL STYRENE

Alpha-Methyl styrene is usually stored and handled in steel equipment. It is also compatible with stainless steel, aluminum, and galvanized iron. Copper and copper alloys are not recommended for this service.

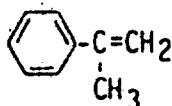
This product has a fairly low freezing point (about -10°F) and low viscosity. Underground storage tanks and lines should be considered, as their use will prevent freezing in winter and keep the product cool in summer. Storage temperature should not exceed 100°F . Storage under a nitrogen blanket is preferred; exclusion of air (oxygen) will reduce the chances of polymerization, peroxide formation, and fire.

Piping can be of the materials listed above. A centrifugal pump is suggested for transfer service. "Teflon" is suitable for gaskets and packing.

An inhibitor, para-tertiary butyl catechol (10-20 ppm), is used in alpha-methyl styrene to inhibit polymerization. If storage time is prolonged, the inhibitor concentration should be checked occasionally and more inhibitor added, if needed. Alpha-Methyl styrene is a toxic chemical; contact with liquid or vapors should be avoided.

CHEMICAL
NAME: α -Methylstyrene

SYNONYMS:

Isopropenylbenzene, alpha-methylstyrene,
2-phenylpropene, 1-methyl-1-phenylethyleneCHEMICAL
FORMULA: C_9H_{10} CHEMICAL
STRUCTURE:

PHYSICAL PROPERTIES

Appearance.....	Water-white liquid
Molecular weight.....	118.18
Flammability limits, vol %, upper.....	6.1
lower.....	1.9
Flash point, open cup, °C (Tag).....	52 (126°F)
closed cup, °C (Tag).....	44 (112°F)
Autoignition temperature in air, °C.....	575 (1066°F)
Boiling point at 760 mm Hg, °C.....	165.4
at 10 mm Hg, °C.....	48.5
Freezing point, °C.....	-23.2
Vapor pressure, mm Hg at 20°C.....	1.9
Solubility, wt % in water.....	<0.1
(20°C) water in.....	<0.1
Specific gravity at 20/4°C.....	0.9106
Heat of vaporization at 1 atm, Btu/lb.....	140
Heat of combustion at 25°C, Btu/lb.....	17,748
Coefficient of expansion at 20°C, vol/°C.....	0.00096
Viscosity at 20°C, cps.....	0.94

Some significant reactions with the more common chemicals are briefly discussed below:

- Oxidation - Forms aldehydes and peroxides if exposed to air (oxygen). Can be epoxidized and is attacked by strong oxidizing agents.
- Hydrogenation - Can be hydrogenated catalytically in the presence of metals. The unsaturated vinyl group and the aromatic ring can both be hydrogenated under selective conditions.

- Halogenation - Characteristic addition to the vinyl group and substitution on the aromatic ring can occur with halogens such as chlorine or bromine.

These exothermic addition reactions generally require catalysts and/or elevated temperatures and are not considered hazardous if properly controlled. However, reaction with chlorine which occurs at ambient temperatures can be violent in the presence of light. Accidental contact of CC-methylstyrene with halogens or halogen-containing compounds must be prevented.

- Acids - Under special conditions, the aromatic ring may be attacked by concentrated nitric or sulfuric acids. These reactions must be carefully controlled to avoid hazardous consequences. Also, hazardous oxidation may occur by contact with concentrated nitric acid.

- Methoxylation - CC-Methylstyrene can be reacted under special conditions with formaldehyde or CO-H₂ in the presence of a catalyst to yield an aldehyde or alcohol. This reaction is considered to be nonhazardous as it is unlikely to occur accidentally.

The above discussed reactions other than oxidation, halogenation, and polymerization are generally considered to be nonhazardous. However, when conducted in the plant or laboratory, all of the reactions of CC-methylstyrene should be properly controlled to avoid hazardous consequences.

Revised 3/15/76

If the UCC customer wants to use rubber hoses for unloading tank trucks, the recommended materials are Viton A or polyethylene lining and steel or 304 SS fittings. Both Uniroyal and Goodyear manufacture rubber hoses with a Viton A or polyethylene liner. ~~Other elastomers such as neoprene, butyl, buna-N, etc., are not recommended for handling AMS because they will be chemically attacked by the AMS.~~ Another type of hose that can be used is 304 SS flexible metal hose or Teflon-lined.

A-METHYL STYRENE

A-METHYL STYRENE

This is a summary of single exposure studies on animals. The data indicate the relative degree of hazard in handling the product. Increasing degrees of hazard are expressed by these terms: slight, moderate, definite, serious. It must be remembered that results of experiments on animals cannot be numerically translated to probable human response.

The National Research Council defines toxicity as the capacity of a substance to produce injury. Hazard is the probability that injury will result from the handling or use of the substance in the quantity, frequency and manner proposed.

Toxicity is only one factor important in determining the degree of hazard in handling a chemical or in a proposed use. Physical properties of the chemical together with extent and frequency of exposure are equally important.

The term LD₅₀ has been adopted as a uniform expression of single dose toxicity for comparing one chemical with another. It refers to that quantity of chemical which kills 50 per cent of exposed animals. For further uniformity, quantities are expressed in grams or milliliters of chemical per kilogram of animal body weight.

Single skin penetration refers to a covered 24-hour skin contact with the liquid chemical.

Single inhalation refers to continuously breathing a certain concentration of chemical vapors for a specified period of time.

Primary irritation refers to the skin response following uncovered skin contact. A covered contact can be expected to have a more severe effect.

Eye injury refers to surface damage produced by contact of the eye with the chemical.

Legal responsibility is assumed only for the fact that all studies reported here, and all opinions, are those of qualified experts.

Single oral dose in rats: moderate hazard.

LD₅₀ = 6.50 ml per kilogram of body weight.

For comparison, isopropanol has an LD₅₀ of 5.84 grams/kg.

Single skin penetration in rabbits: slight hazard.

16.0 ml/kg body weight killed 3 of 7 animals from a 24 hour covered exposure.

This result suggests that skin penetration in harmful amounts is not apt to occur.

Single inhalation by rats: slight hazard.

Breathing vapors in a state approaching saturation in room air for 8 hours killed 2 of 6 animals.

Skin irritation, rabbit belly: moderate hazard.

The undiluted chemical caused redness of short duration on the tender skin of the rabbit belly.

Eye injury, rabbits: slight hazard.

The undiluted chemical caused no irritation when an excess was instilled in the rabbit eyes.

TYPED
5/24/77

For Further Information Write To:
Industrial Medicine and Toxicology Department
UNION CARBIDE CORPORATION

270 Park Avenue, New York, N.Y. 10017

DTH 000059630

[illegible]

MATERIAL SAFETY DATA SHEET

(Approved by U.S. Department of Labor "Essentially Similar" to Form L58-OOS-4)

Page 23

PRODUCT NAME: *alpha*-METHYLSTYRENE

CHEMICAL NAME: ---

CHEMICAL FAMILY: Aryls

FORMULA: $C_6H_5C(CH_3):CH_2$

MOLECULAR WEIGHT: 118.18

SYNONYMS: Isopropenylbenzene; α -methylstyrene; 2-phenylpropene; 1-methyl-1-phenylethylene

I. PHYSICAL DATA

BOILING POINT, 760 mm. Hg	165.4°C. (329.7°F.)	FREEZING POINT	-23.2°C.
SPECIFIC GRAVITY (H ₂ O = 1)	0.9116 at 20/20°C.	VAPOR PRESSURE AT 20°C.	1.9 mm. Hg
VAPOR DENSITY (air = 1)	4.1	SOLUBILITY IN WATER, % by wt.	0.06
PER CENT VOLATILES BY VOLUME	~100	EVAPORATION RATE (Butyl Acetate = 1)	0.22
APPEARANCE AND ODOR	Colorless liquid; characteristic odor.		

II. HAZARDOUS INGREDIENTS

MATERIAL	%	TLV (Units)
Methylstyrene	~100	(100 ppm. ceiling)
(See Sections III through VIII)		See 1979 Notice of Interpretation

III. FIRE AND EXPLOSION HAZARD DATA

FLASH POINT 112°F., Tag closed cup ASTM D 56
[test method(s)] 126°F., Tag open cup ASTM D 1310

FLAMMABLE LIMITS IN AIR, % by volume	LOWER	1.9	UPPER	6.1
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EXTINGUISHING MEDIA

Use carbon dioxide or dry chemical for small fires.
Use foam (alcohol, polymer, or ordinary) for large fires.

SPECIAL FIRE FIGHTING PROCEDURES

Self-contained breathing apparatus should be available to firemen.

UNUSUAL FIRE AND EXPLOSION HAZARDS

None

EMERGENCY PHONE NUMBER

304/744-3487

This number is available days, nights, weekends, and holidays.

DTH 000059632

While Union Carbide Corporation believes that the data contained herein are factual and the opinions expressed are those of qualified experts regarding the results of the tests conducted, the data are not to be taken as a warranty or representation for which Union Carbide Corporation assumes legal responsibility. They are offered solely for your consideration, investigation, and verification. Any use of these data and information must be determined by the user to be in accordance with applicable Federal, State, and local laws and regulations.

IV. HEALTH HAZARD DATA

THRESHOLD LIMIT VALUE	100 ppm. — not to be exceeded. Value from ACGIH (1976)
EFFECTS OF OVEREXPOSURE	Vapors cause irritation of eyes, nose, and throat. Headache, nausea, and vomiting may occur. Eyes are irritated by the liquid.
EMERGENCY AND FIRST AID PROCEDURES	Remove to fresh air and call a physician. In case of contact, flush skin or eyes with plenty of water for at least 15 minutes. Call a physician for eyes.

V. REACTIVITY DATA

STABILITY		CONDITIONS TO AVOID	Avoid heat and open flame.
UNSTABLE	STABLE		
--	✓		
INCOMPATIBILITY (materials to avoid)		Avoid contamination with oxygen, strong acids, chlorine.	
HAZARDOUS DECOMPOSITION PRODUCTS		Burning can produce carbon monoxide and/or carbon dioxide.	
HAZARDOUS POLYMERIZATION		CONDITIONS TO AVOID	Avoid contamination with peroxides, strong mineral acids, metal halides, and similar polymerization catalysts. Para-tertiary butyl catechol is used as inhibitor; maintain its concentration at 10-20 ppm.
May Occur	Will not Occur		
✓	--		

VI. SPILL OR LEAK PROCEDURES

STEPS TO BE TAKEN IF MATERIAL IS RELEASED OR SPILLED	Wear suitable protective equipment. Collect for disposal. Toxic to fish; avoid discharge to natural waters. See Section VIII.
WASTE DISPOSAL METHOD	Incinerate in a furnace where permitted under appropriate Federal, State, and local regulations. Absorb on paper, evaporate on glass dish, then burn paper.

VII. SPECIAL PROTECTION INFORMATION

RESPIRATORY PROTECTION
(specify type)

Air-supplied mask in confined areas

VENTILATION

LOCAL EXHAUST

May be needed

SPECIAL

MECHANICAL
(general)

✓

OTHER

PROTECTIVE GLOVES

Rubber

EYE
PROTECTION

Monogoggles

OTHER PROTECTIVE
EQUIPMENT

Eye bath and safety shower

VIII. SPECIAL PRECAUTIONS

PRECAUTIONARY LABELING

alpha-METHYLSTYRENEDANGER! CAUSES BURNS
COMBUSTIBLE

Do not get in eyes, on skin, on clothing.
 Keep away from heat and open flame.
 Avoid breathing vapor.
 Keep container closed.
 Use with adequate ventilation.
 Wash thoroughly after handling.

FIRST AID: In case of contact, immediately flush eyes or skin with plenty of water for at least 15 minutes while removing contaminated clothing and shoes. Call a physician. Wash clothing before reuse.

FOR INDUSTRY USE ONLY

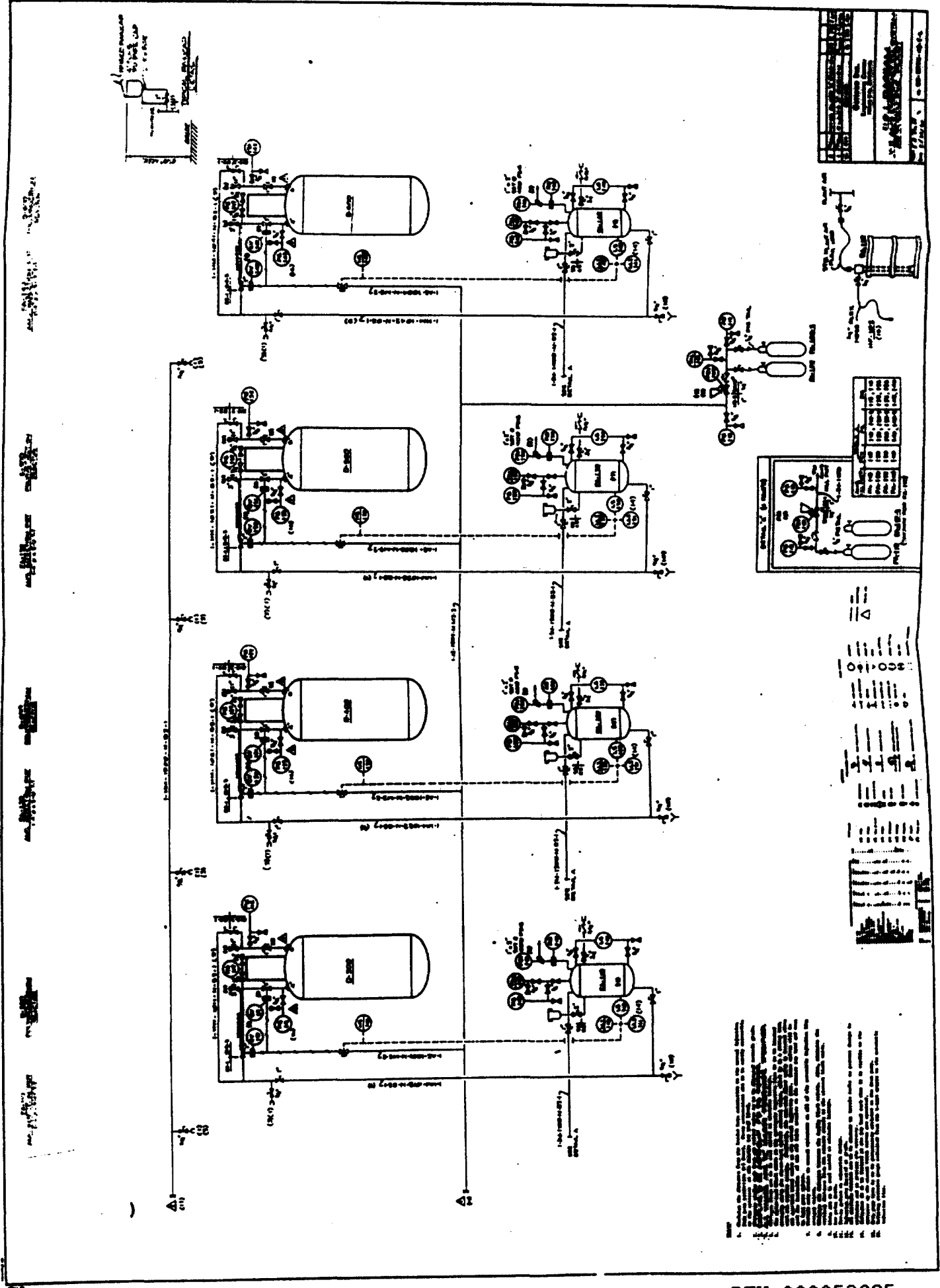
OTHER HANDLING AND
STORAGE CONDITIONS

Store under a nitrogen atmosphere; forms acetophenone, aldehydes, and peroxides if stored under air. Dangerous concentrations of peroxides are not expected to form in normal storage and handling, but storage under a nitrogen atmosphere is recommended.

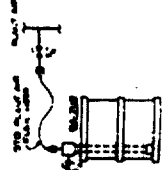
This chemical floats on water, is resistant to rapid biodegradation, and is highly toxic to aquatic life. Spills should not be flushed to sewers or waterways. The preferred method of disposal is to dilute with a non-reactive solvent or fuel stream and incinerate.

Ground areas can be covered with sand or sawdust after most of the spilled material has been removed. Absorbing materials, after use on small spills, should be disposed of in an approved chemical landfill or by burning.

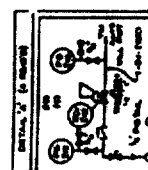
CAUTION: Do not use clays, micas, or acidic materials which might catalyze polymerization, as absorbents. Personnel engaged in disposal work should avoid contact of wastes by wearing proper protective clothing.



Rev	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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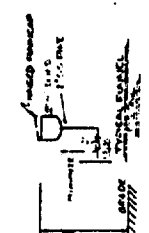
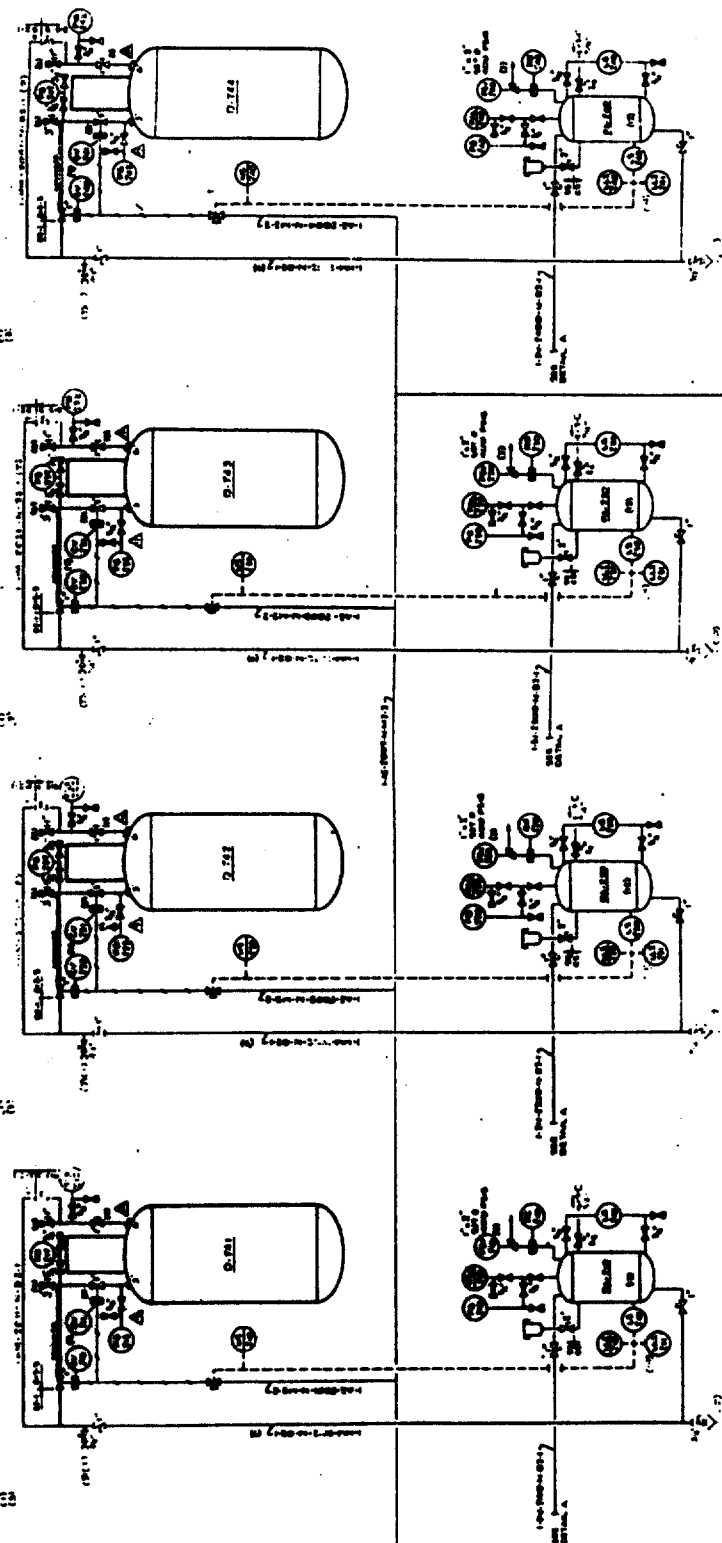


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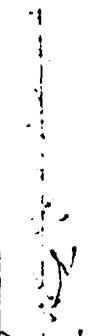
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1. This diagram is a schematic representation of the piping system for the four tanks shown. It includes all valves, pumps, and flow indicators necessary for the operation of the system.



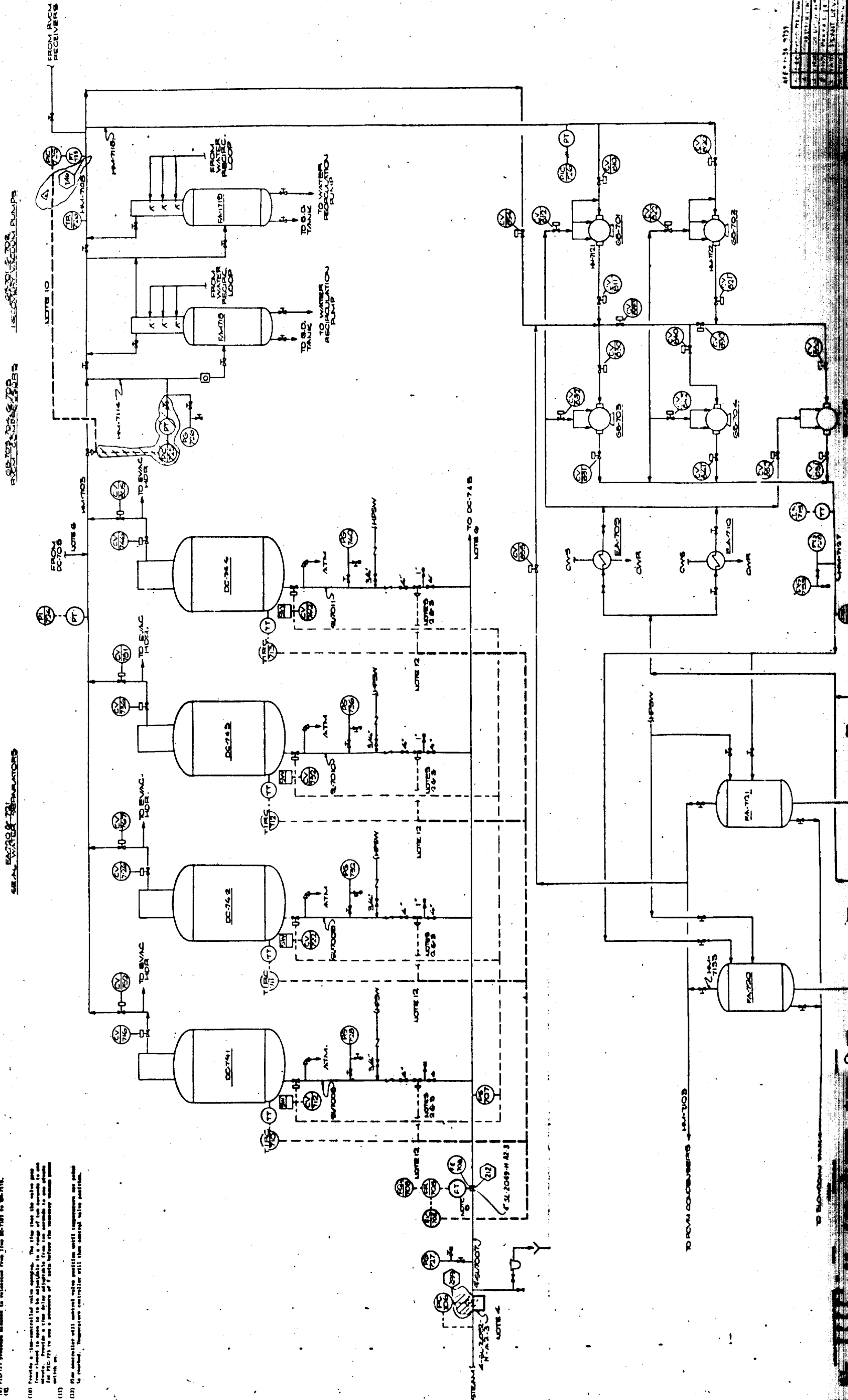
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[illegible]

REV	NO	DATE	BY	CHKD	APP'D
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2	2	11/11/73	W. J. HARRIS	W. J. HARRIS	W. J. HARRIS
3	3	11/11/73	W. J. HARRIS	W. J. HARRIS	W. J. HARRIS
4	4	11/11/73	W. J. HARRIS	W. J. HARRIS	W. J. HARRIS
5	5	11/11/73	W. J. HARRIS	W. J. HARRIS	W. J. HARRIS
6	6	11/11/73	W. J. HARRIS	W. J. HARRIS	W. J. HARRIS
7	7	11/11/73	W. J. HARRIS	W. J. HARRIS	W. J. HARRIS
8	8	11/11/73	W. J. HARRIS	W. J. HARRIS	W. J. HARRIS
9	9	11/11/73	W. J. HARRIS	W. J. HARRIS	W. J. HARRIS
10	10	11/11/73	W. J. HARRIS	W. J. HARRIS	W. J. HARRIS

General Inc.
Engineering Center
P.O. Box 100
St. Louis, MO 63101

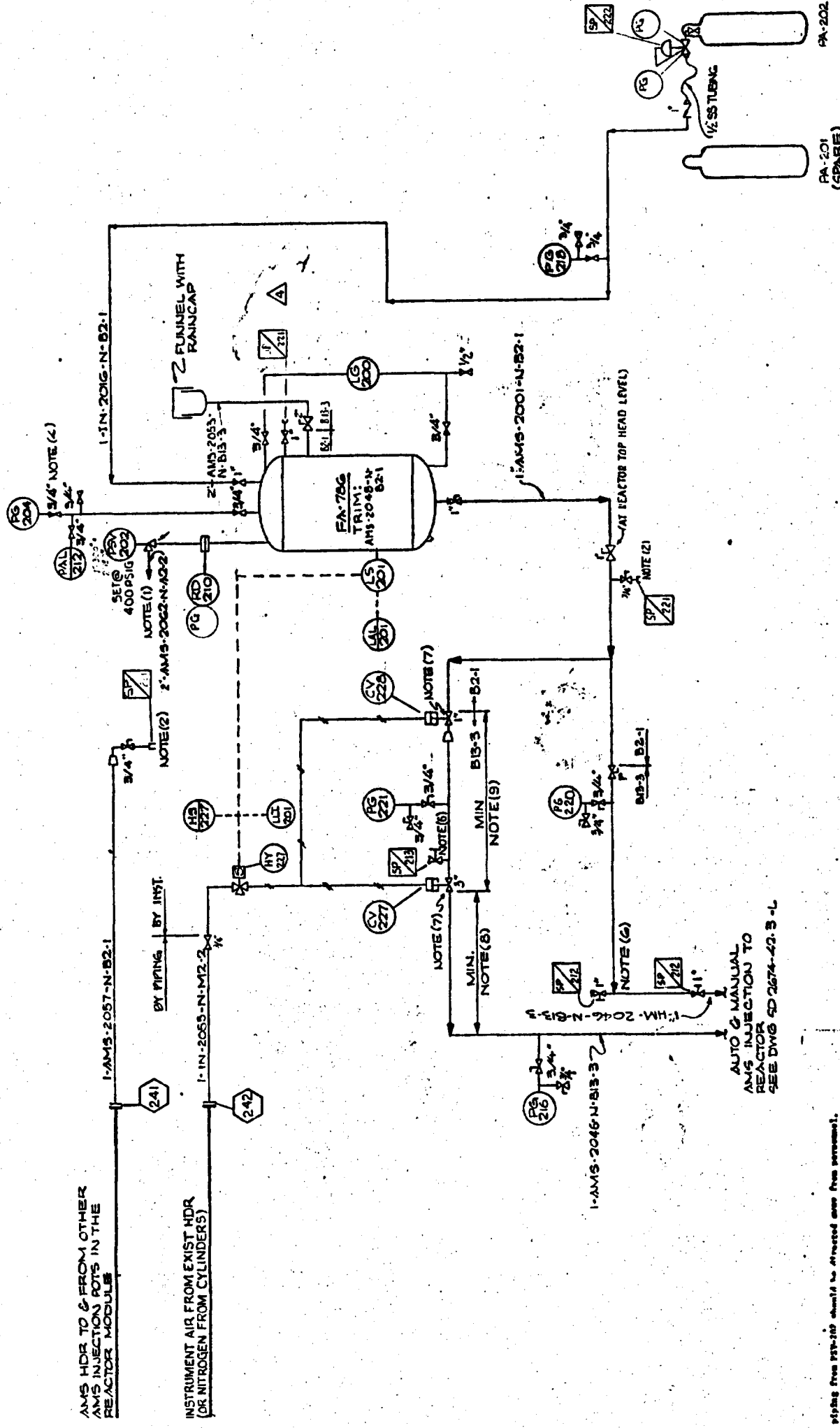
11/11/73



- (1) See all details of existing piping and instrumentation.
- (2) See all details of existing piping and instrumentation.
- (3) See all details of existing piping and instrumentation.
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PA-201 & PA-202
AMS INJECTION
NITROGEN CYLINDERS
& SPAGE

PA-706
EMERGENCY
AMS KILL POT



- NOTES:
- (1) The discharge piping from PS-202 should be directed away from personnel.
 - (2) The 3/4" NPS CONNECTION ON LINE AMS-2001 WILL BE USED TO CHARGE AMS to any reactor in the module via line from the AMS injection line.
 - (3) Line AMS-2057 These have connections should be easily accessible.
 - (4) DELETED
 - (5) Discharge of the bleed valve for PS-202 should be directed away from personnel.
 - (6) The nitrogen instrument air line to CV-217 and CV-220 is to be welded to minimize bleed and bleed valve connection. It is to be located directly above bleed and bleed valve connection. The same should be true of the nitrogen used for inspection of the AMS bleed section on the reactor and must be full port ball valves.
 - (7) Provide easy access to the manual operators on valves CV-217 and CV-220.
 - (8) Minimize the distance between CV-217 and the manual PS-202 for the reactor.
 - (9) Minimize the distance between CV-217 and CV-220

- LEGEND
- NEW
 - EXISTING
 - PLUG VALVE
 - GATE VALVE
 - FLYPORT BALL VALVE
 - BALL VALVE
 - TIE-IN SCHEDULE ITEM

AFE # 134-9759 DB-032-110

3	2-4-8	REVISED	REVISION	DATE
2	1-1-8	ISSUED FOR CONSTRUCTION	22	10/1/80
1	1-1-8	ISSUED FOR CONSTRUCTION	22	10/1/80

DATE 5/9/80

CONTINENTAL OIL COMPANY
ENGINEERING CENTER
POMONA CITY, OKLAHOMA

PG-1 DIAGRAM
CRO REACTOR AREA
EMERGENCY AMS KILL SYSTEM
ABERDEEN EXPANSION
ABERDEEN, MISS.

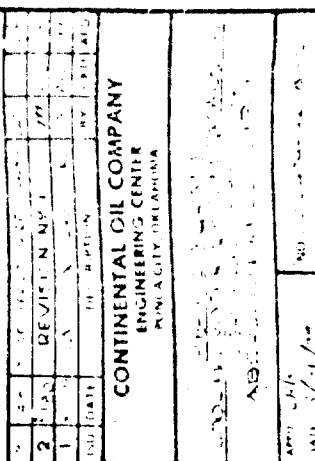
APP: RD M...
DATE 5/9/80

LITWIN CONTRACT # 541B

NO.	DATE	REVISION	BY	CHKD	APPD
1	10/1/80	ISSUED FOR CONSTRUCTION	22	10/1/80	10/1/80
2	1-1-8	ISSUED FOR CONSTRUCTION	22	10/1/80	10/1/80
3	2-4-8	REVISED	REVISION	DATE	

PA-201 (SPARE)
PA-202

DTH 000059650



DLH 000059652

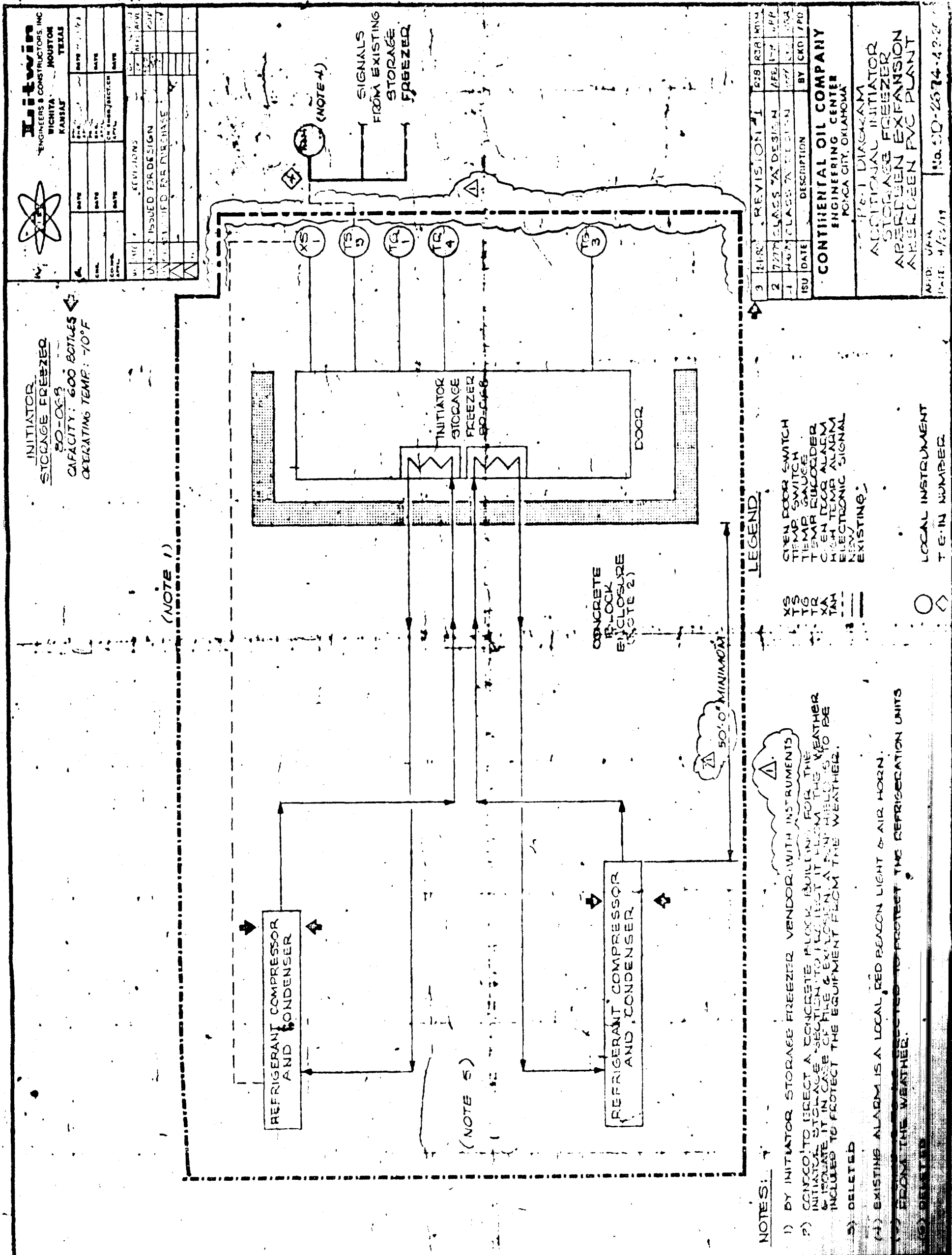
[illegible]

Litwin
ENGINEERS & CONSTRUCTORS
WICHITA MISSOURI

CONFIDENTIAL

NOTES:

1) P & I DETAIL NOT SHOWN FOR
EXISTING PIPING AND INSTRUMENTATION



NOTES:

- 1) BY INITIATOR STORAGE FREEZER VENDOR WITH INSTRUMENTS
- 2) CONCO! TO ERECT A CONCRETE BLOCK BUILDING FOR THE INITIATOR STORAGE SECTION TO PROTECT IT FROM THE WEATHER & LOCATE IT IN CASE OF FIRE & EXPLOSION A FAN BELLOWS TO BE INCLUDED TO PROTECT THE EQUIPMENT FROM THE WEATHER.
- 3) DELETED
- 4) EXISTING ALARM IS A LOCAL RED BEACON LIGHT & AIR HORN.
- 5) ~~EXISTING ALARM IS A LOCAL RED BEACON LIGHT & AIR HORN.~~
~~FROM THE WEATHER.~~

~~Q513750~~

(4) EXISTING ALARM IS A LOCAL RED BEACON LIGHT & AIR HORN.

TO BEING SO CLOSELY PROTECTED TO PROTECT THE REFRIGERATION UNITS FROM THE WEATHER.

COPIES

LOCAL INSTRUMENT
TEIN NUMBER

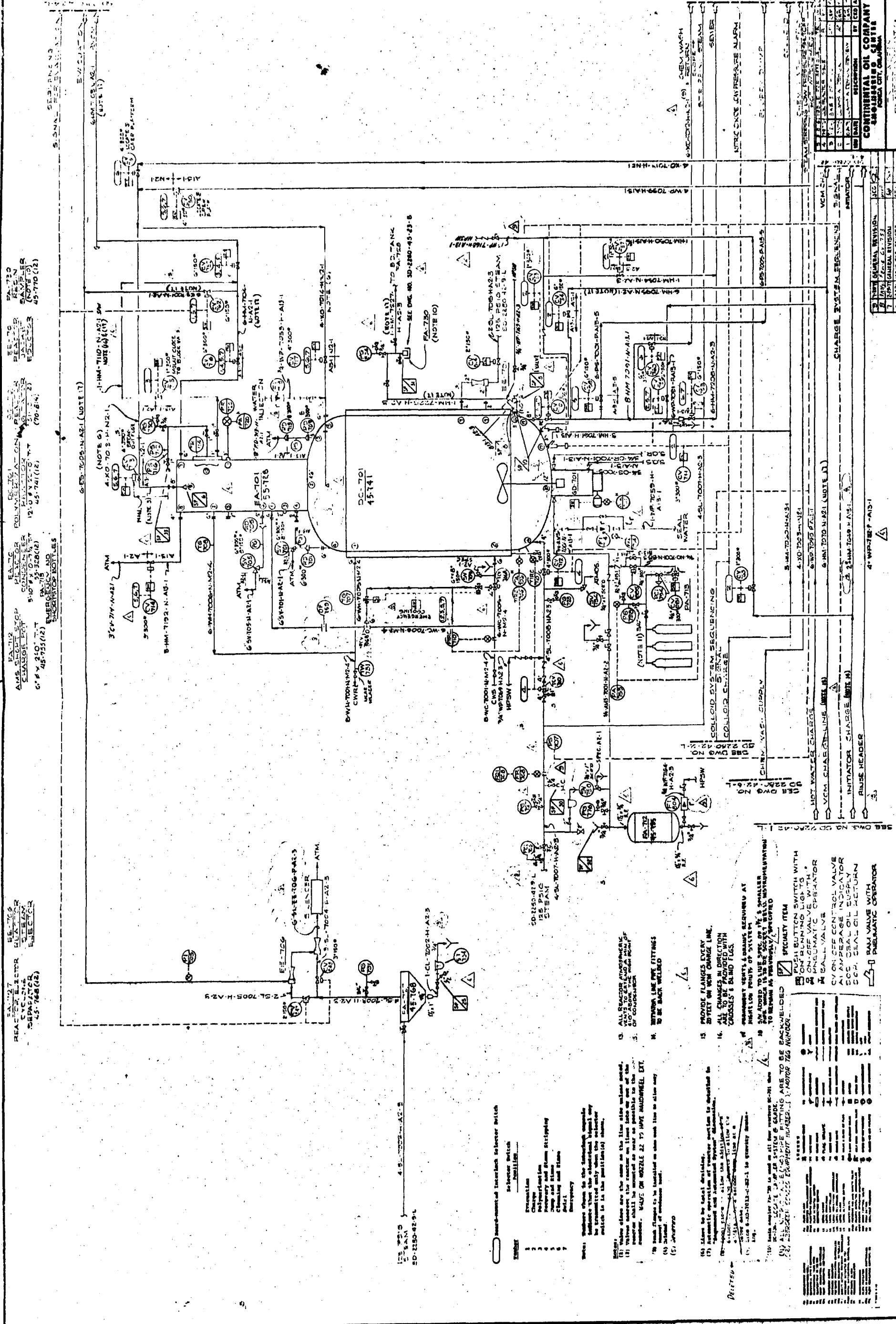
○◇

OPEN DOOR SWITCH
TEMP SWITCH
TEMP GAUGE
TEMP REORDER
OPEN DOOR ALARM
HIGH TEMP ALARM
ELECTRONIC SIGNAL
NEW
EXISTING:

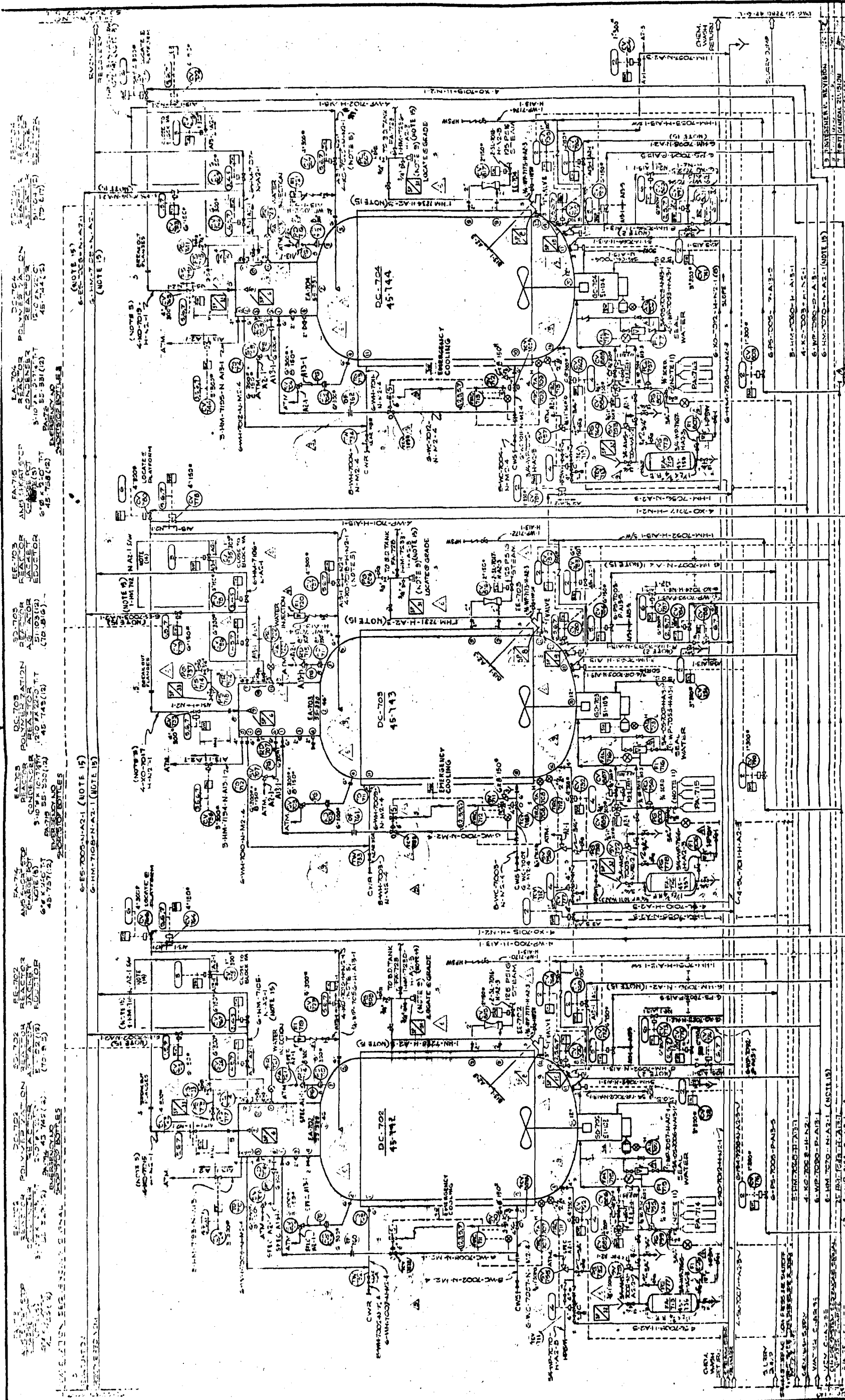
SECRET

LEGEND:

3	21R	REVISION 1	518	RJR	MM
2	727R	CLASS A DESIGN	474	RJR	MM
1	444R	CLASS A DESIGN	474	RJR	MM
ISU	DATE	DESCRIPTION	BY	CRD	1 PD
CENTRAL OIL COMPANY ENGINEERING CENTER PONCA CITY, OKLAHOMA					
2-12-12 12:00 AM ADDITIONAL INITIATOR STORAGE FREEZER ABREXEN EXPANSION ABREXEN PVC PLANT					
A.D.D. : 04/14 Date: 4/25/14			No. 00-2574-42-0		



CONTINENTAL OIL COMPANY	
SHEET NO. 1	
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REVISIONS

NO.	DATE	DESCRIPTION	BY	CHKD
1	10/1/50	INITIAL DESIGN	J. H. HARRIS	J. H. HARRIS
2	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
3	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
4	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
5	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
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8	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
9	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
10	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS

CONTINENTAL OIL COMPANY
ENGINEERING
HOUSTON, TEXAS

PROJECT DATA

NO.	DATE	DESCRIPTION	BY	CHKD
1	10/1/50	INITIAL DESIGN	J. H. HARRIS	J. H. HARRIS
2	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
3	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
4	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
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9	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
10	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS

NOTES

1. This drawing is a schematic diagram of the process flow for the production of... (text continues)
2. The design is based on the following assumptions: (text continues)
3. The equipment shown is of standard design and is available from... (text continues)
4. The piping is of standard design and is available from... (text continues)
5. The electrical system is of standard design and is available from... (text continues)
6. The control system is of standard design and is available from... (text continues)
7. The safety system is of standard design and is available from... (text continues)
8. The environmental system is of standard design and is available from... (text continues)
9. The waste water system is of standard design and is available from... (text continues)
10. The steam system is of standard design and is available from... (text continues)

LEGEND

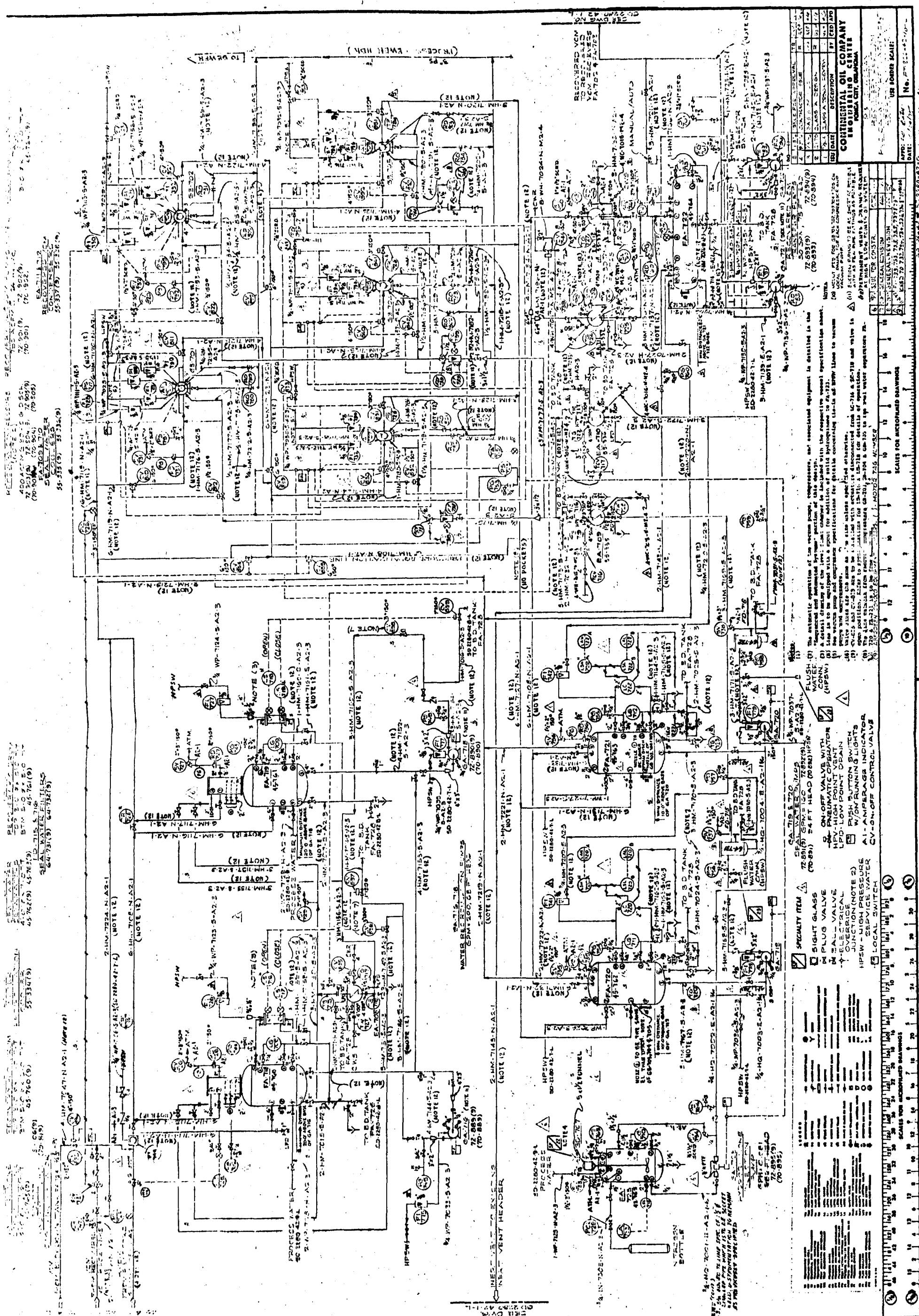
SYMBOL	DESCRIPTION
[Symbol]	Push Button Switch with Running Lights
[Symbol]	On-Off Valve with Pneumatic Operator
[Symbol]	Ball Valve
[Symbol]	On-Off Control Valve
[Symbol]	Amperage Indicator
[Symbol]	Alarm Valve
[Symbol]	Gas Seal Oil Supply
[Symbol]	SDR Seal Oil Return

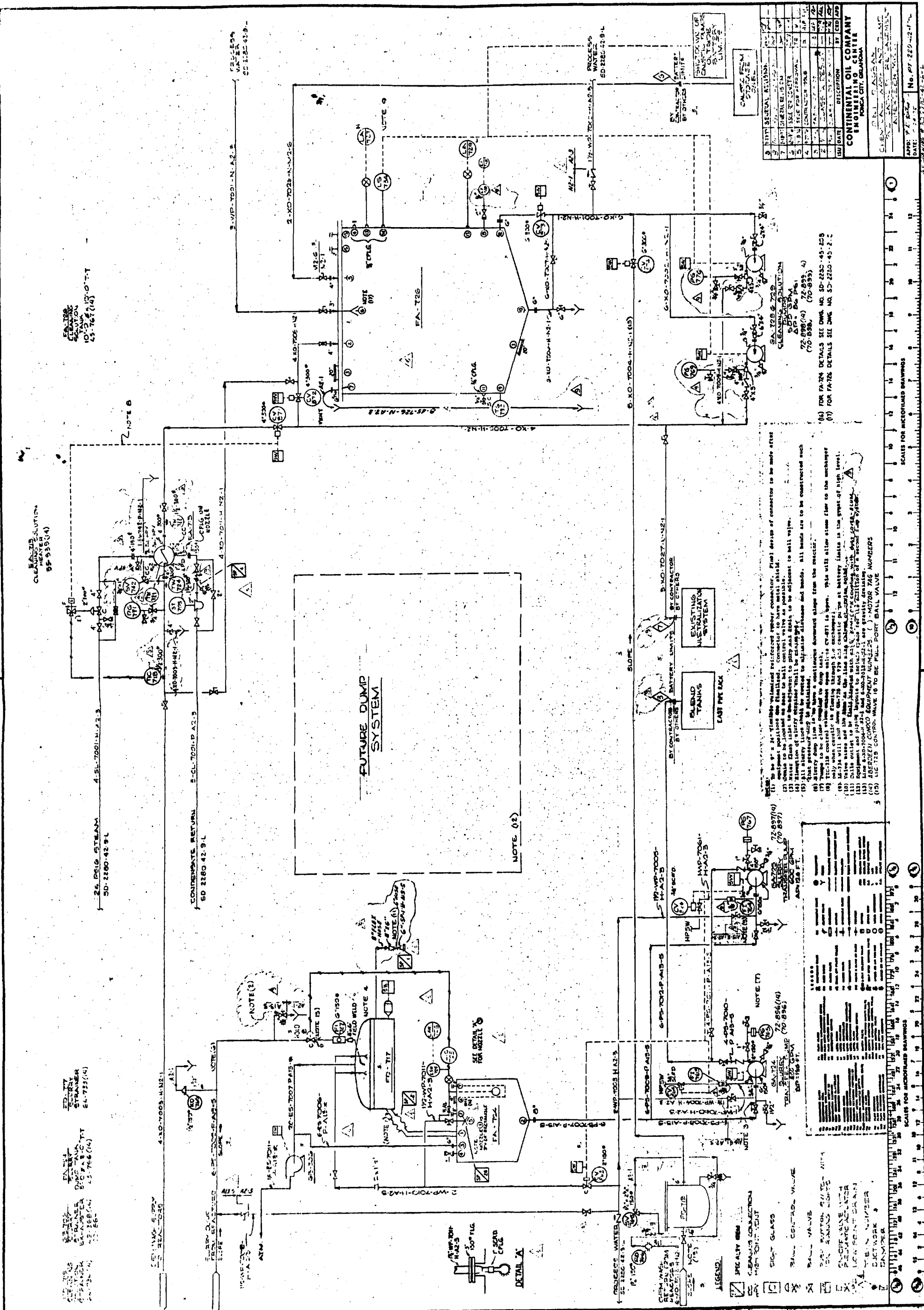
SCALE

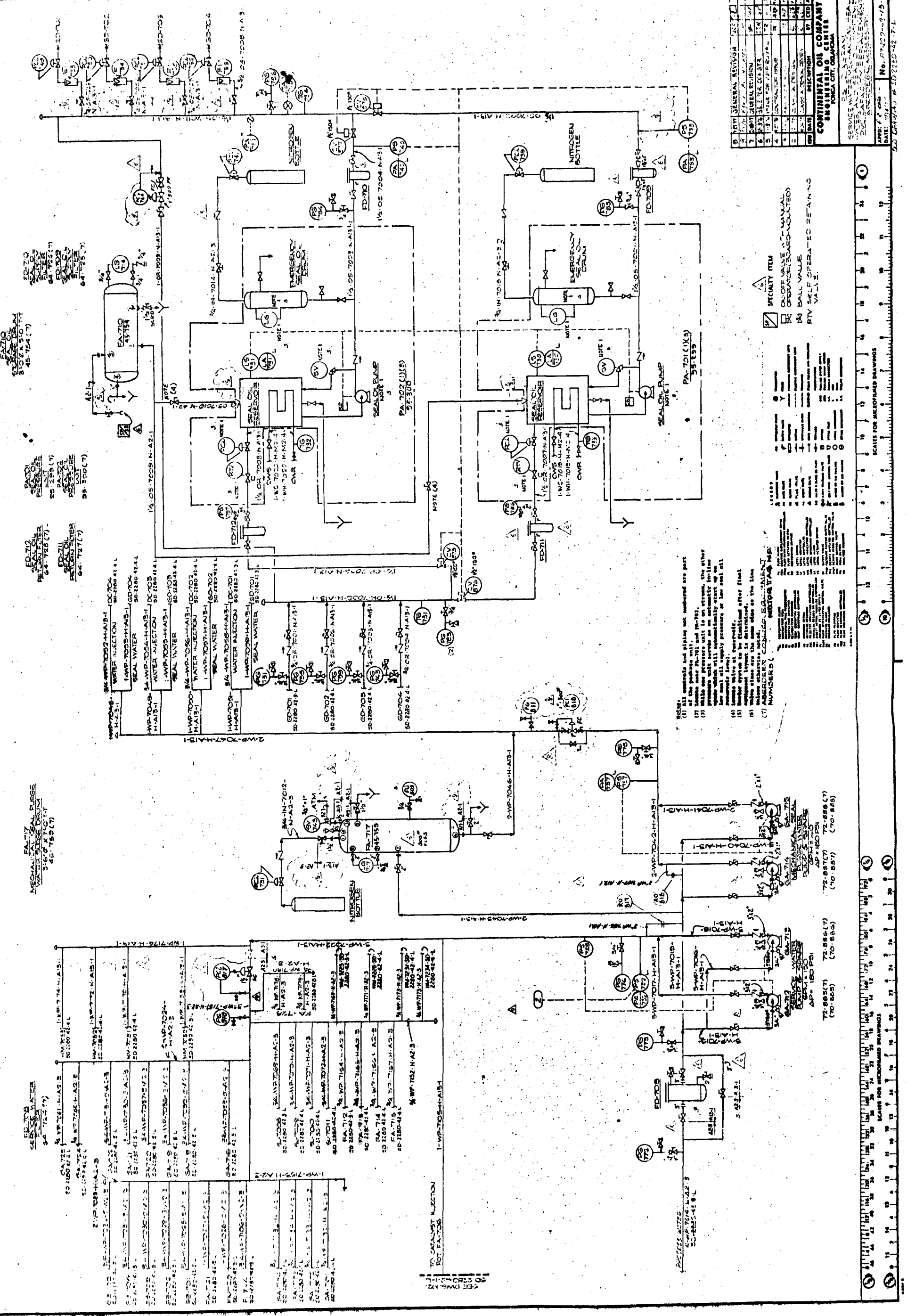
1" = 10'-0"

APPENDIX

NO.	DATE	DESCRIPTION	BY	CHKD
1	10/1/50	INITIAL DESIGN	J. H. HARRIS	J. H. HARRIS
2	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
3	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
4	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
5	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
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9	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS
10	10/1/50	REVISION	J. H. HARRIS	J. H. HARRIS







NO.	REVISION	DATE	BY	CHKD.
1	INITIAL	10/1/71	...	...
2	...	...	...	...
3	...	...	...	...
4	...	...	...	...
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10	...	...	...	...

SPECIALTY ITEM

☐ OXIDE VALVE AT MANUAL OPERATED SECTIONS

☐ BALL VALVE

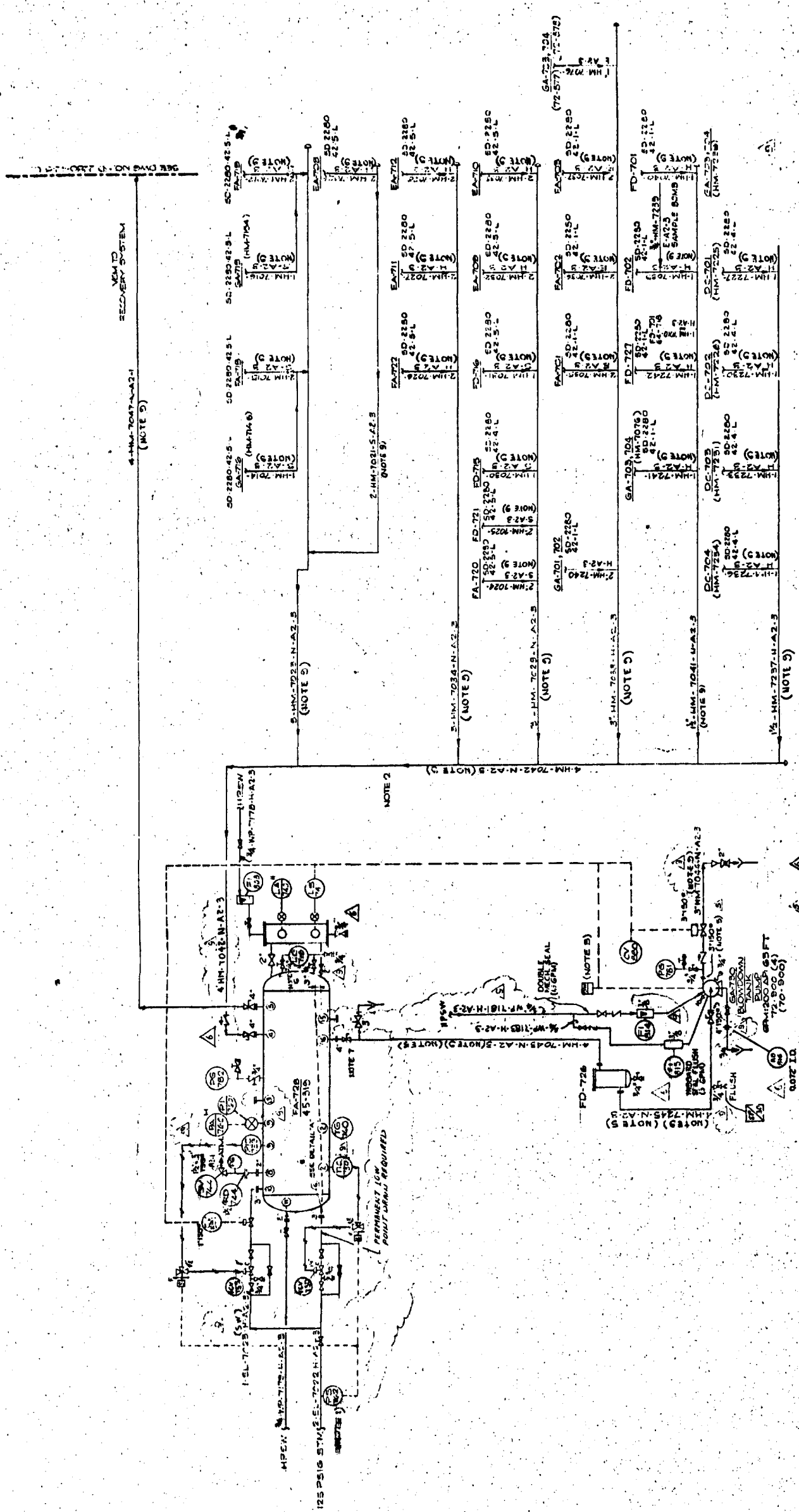
☐ RTV SELF OPERATED BEARING VALVE

NO.	REVISION	DATE	BY	CHKD.
1	INITIAL	10/1/71	...	...
2	...	...	...	...
3	...	...	...	...
4	...	...	...	...
5	...	...	...	...
6	...	...	...	...
7	...	...	...	...
8	...	...	...	...
9	...	...	...	...
10	...	...	...	...

NO.	REVISION	DATE	BY	CHKD.
1	INITIAL	10/1/71	...	...
2	...	...	...	...
3	...	...	...	...
4	...	...	...	...
5	...	...	...	...
6	...	...	...	...
7	...	...	...	...
8	...	...	...	...
9	...	...	...	...
10	...	...	...	...

FA-728
MONDAY TANK
6'0" x 26'0"
45-319

FD-726
BLOWDOWN TANK
STRAINER
64-741 (4)



NOTES:--

1. PS-762 IS TO CLOSE THE CONTROL VALVE OF THE STEAM PRESSURE (40 PSI) LOW
2. HEADER SYSTEM TO BE FLANGED AFTER FINAL EQUIPMENT "OUT" IS DETERMINED.

A BOARD MOUNTED SWITCH TO START GASTRO, OPENS CN-880

(A) BUCKEN CONOCO EQUIPMENT NUMBERS. (MOTOR TAG NO.

TE-IN NUMBER

RUSH BUTTON SWITCH
WITH "ON" FLASHING LIGHTS

ON-OFF VALVE WITH MANUAL
OPERATOR (BOARD-MOUNTED)

SMALL VALVE

ON-OFF CONTROL VALVE

1. ☐ **Yes**
 2. ☐ **No**
 3. ☐ **Not sure**
 4. ☐ **Other**
 5. ☐ **Don't know**
 6. ☐ **Refuse to answer**
 7. ☐ **Other**
 8. ☐ **Don't know**
 9. ☐ **Refuse to answer**
 10. ☐ **Other**
 11. ☐ **Don't know**
 12. ☐ **Refuse to answer**
 13. ☐ **Other**
 14. ☐ **Don't know**
 15. ☐ **Refuse to answer**
 16. ☐ **Other**
 17. ☐ **Don't know**
 18. ☐ **Refuse to answer**
 19. ☐ **Other**
 20. ☐ **Don't know**
 21. ☐ **Refuse to answer**
 22. ☐ **Other**
 23. ☐ **Don't know**
 24. ☐ **Refuse to answer**
 25. ☐ **Other**
 26. ☐ **Don't know**
 27. ☐ **Refuse to answer**
 28. ☐ **Other**
 29. ☐ **Don't know**
 30. ☐ **Refuse to answer**
 31. ☐ **Other**
 32. ☐ **Don't know**
 33. ☐ **Refuse to answer**
 34. ☐ **Other**
 35. ☐ **Don't know**
 36. ☐ **Refuse to answer**
 37. ☐ **Other**
 38. ☐ **Don't know**
 39. ☐ **Refuse to answer**
 40. ☐ **Other**
 41. ☐ **Don't know**
 42. ☐ **Refuse to answer**
 43. ☐ **Other**
 44. ☐ **Don't know**
 45. ☐ **Refuse to answer**
 46. ☐ **Other**
 47. ☐ **Don't know**
 48. ☐ **Refuse to answer**
 49. ☐ **Other**
 50. ☐ **Don't know**
 51. ☐ **Refuse to answer**
 52. ☐ **Other**
 53. ☐ **Don't know**
 54. ☐ **Refuse to answer**
 55. ☐ **Other**
 56. ☐ **Don't know**
 57. ☐ **Refuse to answer**
 58. ☐ **Other**
 59. ☐ **Don't know**
 60. ☐ **Refuse to answer**
 61. ☐ **Other**
 62. ☐ **Don't know**
 63. ☐ **Refuse to answer**
 64. ☐ **Other**
 65. ☐ **Don't know**
 66. ☐ **Refuse to answer**
 67. ☐ **Other**
 68. ☐ **Don't know**
 69. ☐ **Refuse to answer**
 70. ☐ **Other**
 71. ☐ **Don't know**
 72. ☐ **Refuse to answer**
 73. ☐ **Other**
 74. ☐ **Don't know**
 75. ☐ **Refuse to answer**
 76. ☐ **Other**
 77. ☐ **Don't know**
 78. ☐ **Refuse to answer**
 79. ☐ **Other**
 80. ☐ **Don't know**
 81. ☐ **Refuse to answer**
 82. ☐ **Other**
 83. ☐ **Don't know**
 84. ☐ **Refuse to answer**
 85. ☐ **Other**
 86. ☐ **Don't know**
 87. ☐ **Refuse to answer**
 88. ☐ **Other**
 89. ☐ **Don't know**
 90. ☐ **Refuse to answer**
 91. ☐ **Other**
 92. ☐ **Don't know**
 93. ☐ **Refuse to answer**
 94. ☐ **Other**
 95. ☐ **Don't know**
 96. ☐ **Refuse to answer**
 97. ☐ **Other**
 98. ☐ **Don't know**
 99. ☐ **Refuse to answer**
 100. ☐ **Other**

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100

11-11-61

79650000 H

480	DATE	RECEPTION	BY	CONTINENTAL OIL COMPANY INSURING CENTER FORD CITY, OAHOMA
3	10/10/50	CLAS A L E	1	
2	10/10/50	CLAS A L E	1	
1	10/10/50	CLAS A L E	1	
5	10/10/50	CLAS A L E	1	
4	10/10/50	CLAS A L E	1	
3	10/10/50	CLAS A L E	1	
2	10/10/50	CLAS A L E	1	
1	10/10/50	CLAS A L E	1	

2

DETAIL "A"

3" FLANGE OD

1/2" FLANGE THICKNESS

6" FLANGE ID

1/2" PIPE THICKNESS

3" PIPE OD

LUBING IS TO BE SHORT AS
 WITH MINIMUM FITTINGS
 FA-78 TO GA-730
 TO HAVE 3" OF SLOPE FROM
 0" BEAM
 TO BE AT LOW POINT OF FA-78
 MD 50-2280-95-3-6 FOR SPARGER
 6 DRAINS REQUIRED
 AT LOW POINTS OF SYSTEM

CONTROL
ES ON LOW
PS (S),
ED

1 TO
N-980
MENT
TAG NO.

SUC
POS
FR
G FA
SEA
7 N
A S
DS
3 P
AT

(E)
(S)

NOTES:
1. P3-762 IS TO CLOSE VALVE ON TIC-750 4 P. STREAM PRESSURE. (2. HEADER SYSTEM TO BE EN AFTER FINAL EQUIPMENT IS DETERMINED.
3. BOARD MOUNTED SWITCH START GA-780, OPEN AND CV-691
(4) ADERDEEN CONOCO EOC NUMBERS. (M)

TE-2 NUMBER

PUSH BUTTON SWITCH WITH "ON" RUNNING LIGHTS

☐ ON-OFF VALVE WITH MANUAL OPERATOR (BOARD-MOUNTED)

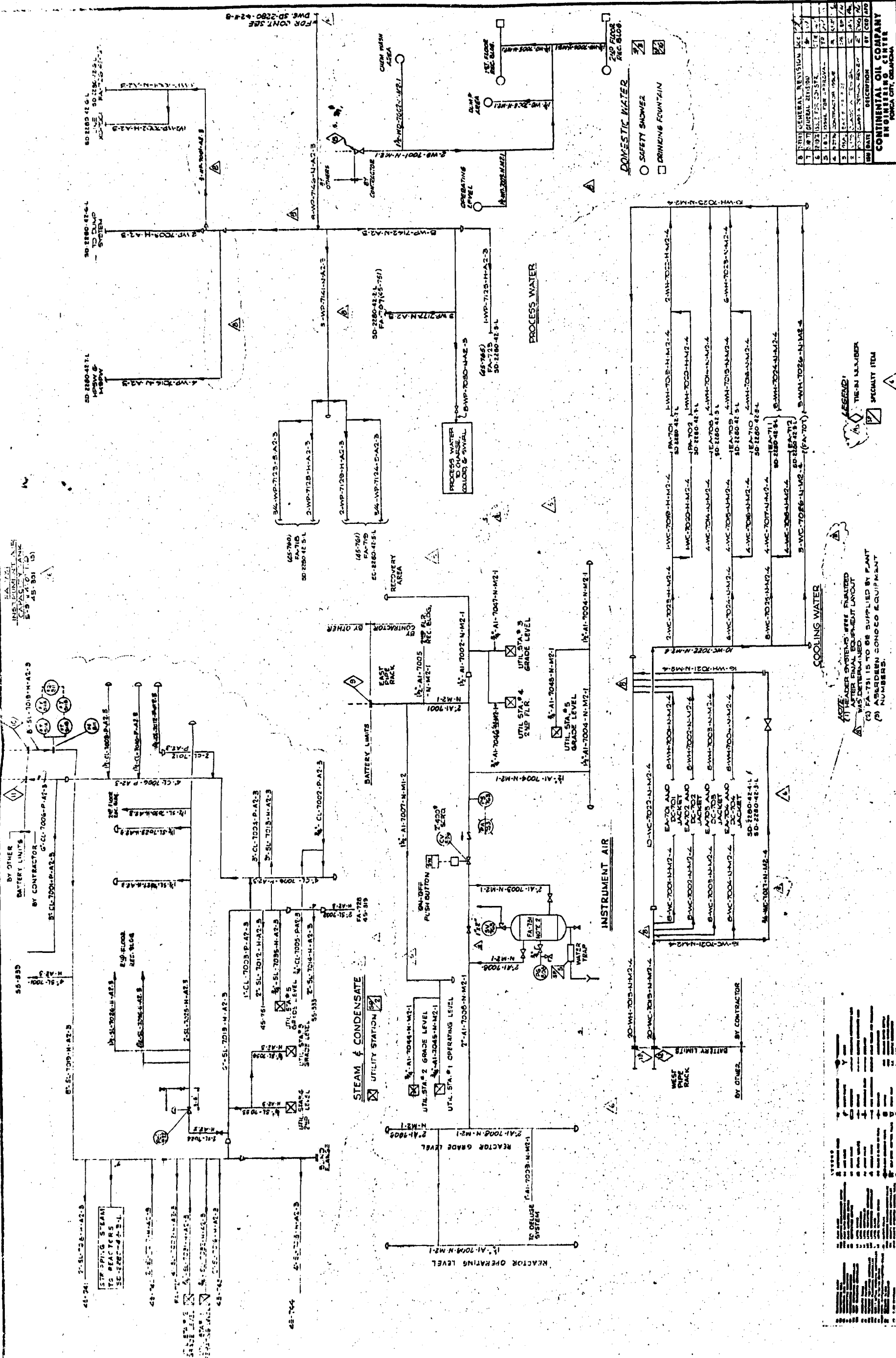
☐ BALL VALVE

☐ ON-OFF CONTROL VALVE

[illegible][illegible]

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

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CONTINENTAL OIL COMPANY
IN KENYA LTD. (INCORPORATED IN KENYA)

PROJECT: KENYA PETROBRAS
SHEET: 1 OF 1
DATE: 1974
SCALE: 1/4" = 1'-0"

REVISIONS

NO.	DESCRIPTION	DATE
1	GENERAL REVISION	1974
2	GENERAL REVISION	1974
3	GENERAL REVISION	1974
4	GENERAL REVISION	1974
5	GENERAL REVISION	1974
6	GENERAL REVISION	1974
7	GENERAL REVISION	1974
8	GENERAL REVISION	1974
9	GENERAL REVISION	1974
10	GENERAL REVISION	1974

LEGEND

- (1) HEADER SYSTEMS ARE PLACED AS SHOWN ON PRELIMINARY LAYOUT
- (2) FA-751 IS TO BE SUPPLIED BY PLANT
- (3) ABSEEN CONDENSED EQUIPMENT NUMBERS

SCALE FOR ANNOTATED DRAWINGS

1" = 1'-0"

1/4" = 1'-0"

1/8" = 1'-0"

1/16" = 1'-0"