

Class I and II Well Inspection Form
US Environmental Protection Agency – Region 4
Underground Injection Control Program
61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303
Phone: (404)562-9424

Inspection ID

EPA Well ID#:	F	L	S	1	1	3	0	0	0	2
Year-Month-Day:	2	0	2	2	–	0	9	–	1	3
EPA Permit # (or RA):							7	2	9	
Page	1	Of	2							

Inspector(s): Jason Rose _____ (lead), Page Cirillo _____ Start Time: 8:50 AM _____
 _____, _____ End Time: 9:05 AM _____

Facility Contact Information

Facility Name: *Blackjack Plant* _____
 Street Address: *4940 Blackjack Plant Road* _____
 City: *Jay* _____ County: *Santa Rosa* _____ State: *FL* _____ Zip: *32535* _____
 Nature of Business: *Oil and gas production* _____
 Facility Owner/Operator: *Black Creek Energy, LLC* _____ Phone: *(601) 431-5386* _____
 Email: *harris.butler@butlerroyals.com* _____
 Facility Contact (if different): *Michael Wetzel* _____ Phone: *(850) 324-6271* _____
 O/O Mailing Address: *140 Virginia Street, Suite 402* _____
 City: *Richmond* _____ County: *NA* _____ State: *VA* _____ Zip: *23209* _____

Well Data from File

Well Name & #: *D.M. Kirkland #11W* _____
 Well Type (see table): *Enhanced Recovery (EOR)* _____ State Permit: API # *0911320135* _____
 Latitude (°N): *30.871768°N* _____ Longitude (°W): *-87.119786°W* _____ Elevation (ft): *NA* _____
 Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing
☐ Other: _____
PBTD 15,890' _____
 Total Depth (ft): *16,010'* _____ Inner Casing Size (in): *7"* _____ Tubing Size (in): *3.5"* _____ Packer Depth (ft): *15,690'* _____
 Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft): *15,847'* Bottom(ft): *15,873'* _____ Max. Injection Pressure (psig): *2,500 psi*

Field Measurements and Observations

Latitude (°N): *30.871772°N* _____ Longitude (°W): *-87.119735°W* _____ Elevation (ft): *NA* _____
 EPA GPS ID: *PG No.* _____ If not Active, Reported Date Last Active: *2017 Operator did not provide*
3358766066 _____ Well Status (see table): *SI* _____ specific day. _____
 Nature of Injected Fluid(s) if any: _____
 General Condition of the Well Site: _____

Notes & Comments (include discrepancies from database values): *DEP indicated that there was a known pressure communication between the tubing and production casing of this well and that the well hasn't been active since 2017. DEP indicated that the well was shut in and there are plans to plug and abandon the well. Internal pressure reading was 1,850 psi. Production casing pressure was 1,600 psi. The surface casing pressure was 0 psi.*

Perfs (see well schematics):
15847-15873' GR 4 SPF 8/12/74

☐ The site is clean and well maintained. There was no evidence of leaks or excessive corrosion.

See reverse for additional observations, comments and photo log

Owner/Operator Representative (Optional)

Name: *Cliff Emmons* _____

Signature & Date: *see attached field notes* _____

UIC Inspector

Name: *Jason Rose* _____

Signature & Date: *Jason Rose* _____ *10/26/22*

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	Year-Month-Day:	2	0	2	2	-	0	9	-	1	3
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	Page						2	Of	2		

[illegible]

Photographer: Jason Rose _____ EPA Camera ID: PG camera ID no. 14 S/N:31029537 _____

Photo ID: 1 _____ Time: 8:50 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking east, D.M. Kirkland #11-W sign alongside access road.* _____

Photo ID: 2 _____ Time: 8:52 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking south, closeup view of surface casing pressure gauge reading 0 psi.* _____

Photo ID: 3 _____ Time: 8:53 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking south, closeup view of production casing pressure gauge reading 1,600 psi.* _____

Photo ID: 4 _____ Time: 8:56 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking south, closeup view of internal pressure gauge reading 1,850 psi.* _____

Photo ID: 5 _____ Time: 8:58 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking east, site overview, including well head, pressure gauges, valves, and access stairs.* _____

Signature & Date: Jason Roe 10/26/22

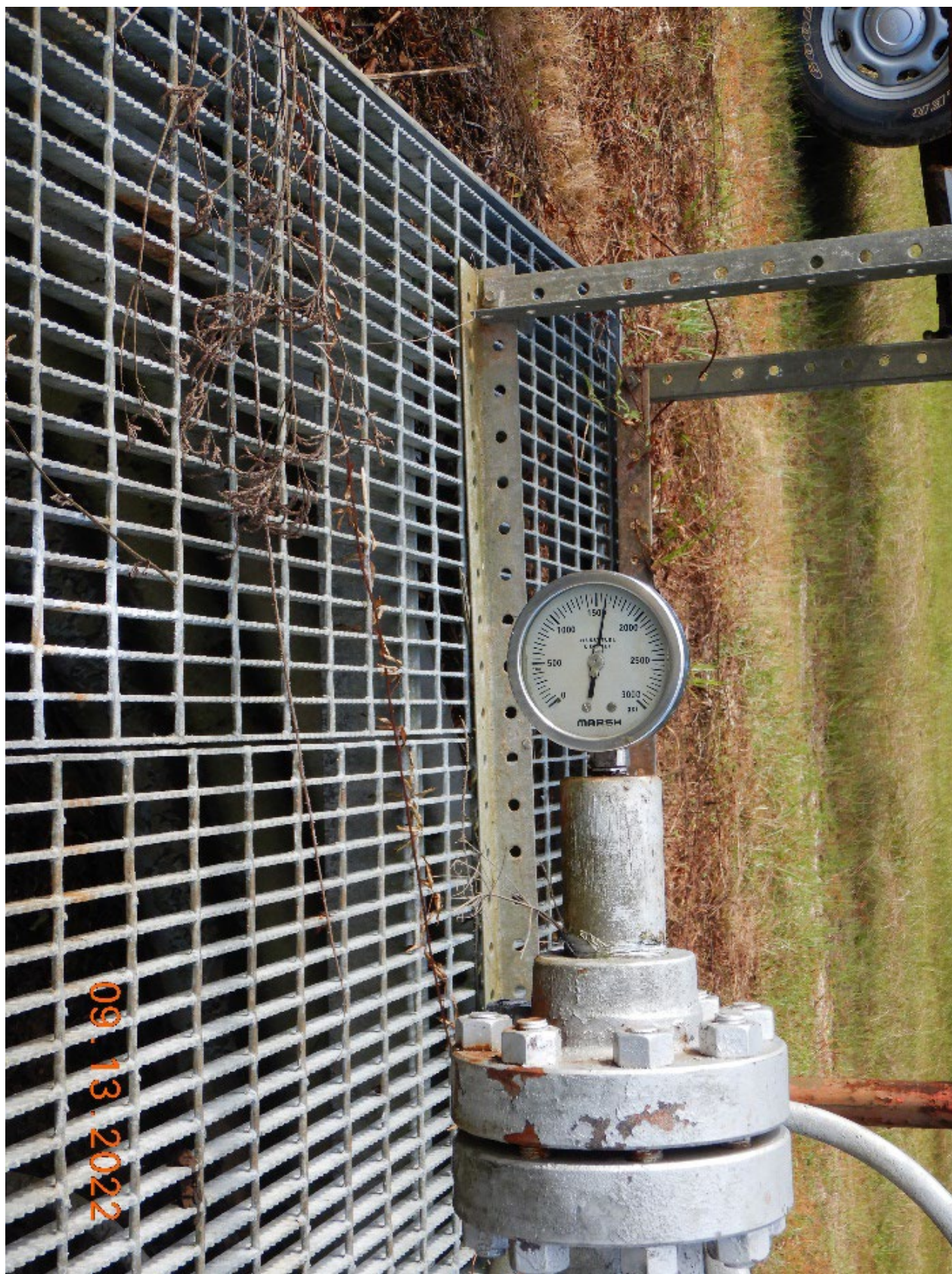
Site Photographs
D. M. Kirkland #11-W:
September 13, 2022



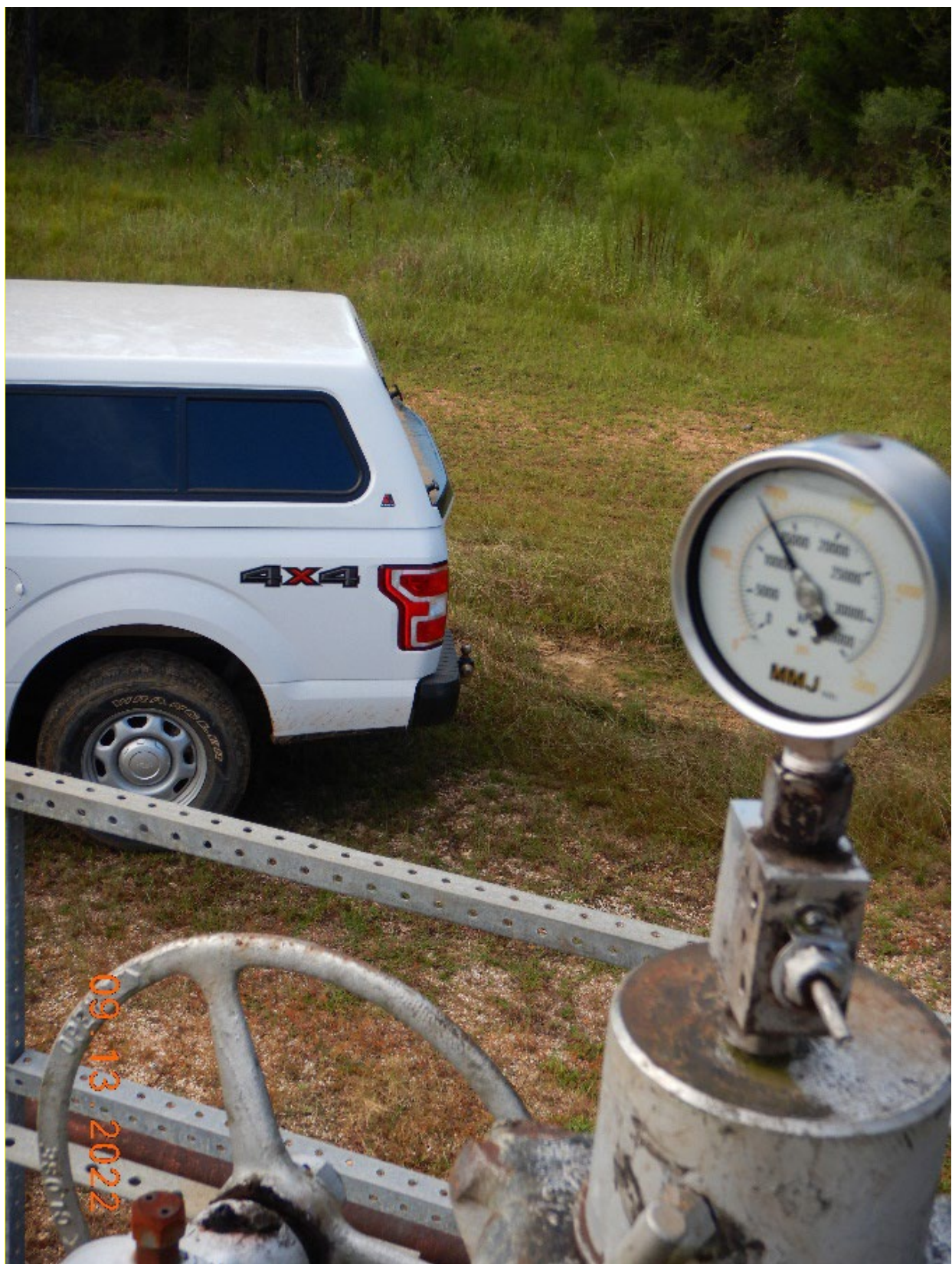
Photograph 1: Looking east, D.M. Kirkland #11-W sign alongside access road.



Photograph 2: Looking south, closeup view of surface casing pressure gauge reading 0 psi.



Photograph 3: Looking south, closeup view of production casing pressure gauge reading 1,600 psi.



Photograph 4: Looking south, closeup view of internal pressure gauge reading 1,850 psi.



Photograph 5: Looking east, site overview, including well head, pressure gauges, valves, and access stairs.