

Class I and II Well Inspection Form
US Environmental Protection Agency – Region 4
Underground Injection Control Program
61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303
Phone: (404)562-9424

Inspection ID

EPA Well ID#:	F	L	S	1	1	3	0	0	0	6
Year-Month-Day:	2	0	2	2	–	0	9	–	1	3
EPA Permit # (or RA):							6	8	6	
Page	1	Of	2							

Inspector(s): Jason Rose _____ (lead), Page Cirillo _____ Start Time: 7:55 AM _____
_____ End Time: 8:12 AM _____

Facility Contact Information

Facility Name: *Blackjack Plant* _____
Street Address: *4940 Blackjack Plant Road* _____
City: *Jay* _____ County: *Santa Rosa* _____ State: *FL* _____ Zip: *32535* _____
Nature of Business: *Oil and gas production* _____
Facility Owner/Operator: *Black Creek Energy, LLC* _____ Phone: *(601) 431-5386* _____
Email: *harris.butler@butlerroyals.com* _____
Facility Contact (if different): *Michael Wetzel* _____ Phone: *(850) 324-6271* _____
O/O Mailing Address: *140 Virginia Street, Suite 402* _____
City: *Richmond* _____ County: *NA* _____ State: *VA* _____ Zip: *23209* _____

Well Data from File

Well Name & #: *Curtis B. Lowery #10-E* _____
Well Type (see table): *Enhanced Recovery (EOR)* _____ State Permit: API # *0911320125* _____
Latitude (°N): *30.870125°N* _____ Longitude (°W): *-87.12829°W* _____ Elevation (ft): *NA* _____
Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing

PBSD 15,930'

☐ Other: _____
Total Depth (ft): *16,025'* _____ Inner Casing Size (in): *7"* _____ Tubing Size (in): *2.75"* _____ Packer Depth (ft): *15,650'* _____
Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) *15,870'* Bottom(ft): *15,905'* _____ Max. Injection Pressure (psig): *2,500 psi* _____

Field Measurements and Observations

Latitude (°N): *30.870130°N* _____ Longitude (°W): *-87.128304°W* _____ Elevation (ft): *NA* _____
EPA GPS ID: PG No. *3358766066* _____ Well Status (see table): *AC* If not Active, Reported Date Last Active: _____
Nature of Injected Fluid(s) if any: _____
General Condition of the Well Site: _____

Notes & Comments (include discrepancies from database values): *Internal pressure reading was 1,700 psi. DEP indicated this well was formerly equipped with a nitrogen release to release pressure back to the plant, instead of bursting the well. DEP indicated that the connection has been disconnected and sealed off. The operator confirmed this statement. The EPA Inspection Team's visual inspection confirmed that it appears to be disconnected and sealed off. The site was clean and well-maintained. There was no evidence of leaks or excessive corrosion.*
Perfs (see well schematics):
15,870-15905' perf 4 SPF GR 7/23/1976
Reperf 15,886'-906' GR 4/84

See reverse for additional observations, comments and photo log

Owner/Operator Representative (Optional)

Name: *Cliff Emmons* _____
Signature & Date: *see attached field notes* _____

UIC Inspector

Name: *Jason Rose* _____
Signature & Date: *Jason Rose* _____ *10/26/22*

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					Page	2		Of		2	

[illegible]

Photographer: Jason Rose _____ EPA Camera ID: PG camera ID no. 14 S/N:31029537 _____

Photo ID: 1 _____ Time: 7:55 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking east, Curtis B. Lowery #10-E sign alongside access road.* _____

Photo ID: 2 _____ Time: 8:01 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking south, closeup view of surface casing pressure gauge reading 0 psi.* _____

Photo ID: 3 _____ Time: 8:03 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking south, closeup view of casing pressure relief gauge reading 0 psi.* _____

Photo ID: 4 _____ Time: 8:06 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking north, closeup view of internal pressure gauge reading 1,700 psi.* _____

Photo ID: 5 _____ Time: 8:09 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *View, looking south, of formerly-used casing pressure relief system. These lines are no longer connected to the well, and are sealed.*

UIC Inspector

Name: Jason Rose _____

Signature & Date: Jason Rose 10/26/22

Site Photographs
Curtis B. Lowery #10-E:
September 13, 2022



Photograph 1: Looking east, Curtis B. Lowery #10-E sign alongside access road.



Photograph 2: Looking south, closeup view of surface casing pressure gauge reading 0 psi.



Photograph 3: Looking south, closeup view of casing pressure relief gauge reading 0 psi.



Photograph 4: Looking north, closeup view of internal pressure gauge reading 1,700 psi.



Photograph 5: View, looking south, of formerly-used casing pressure relief system. These lines are no longer connected to the well, and are sealed.