

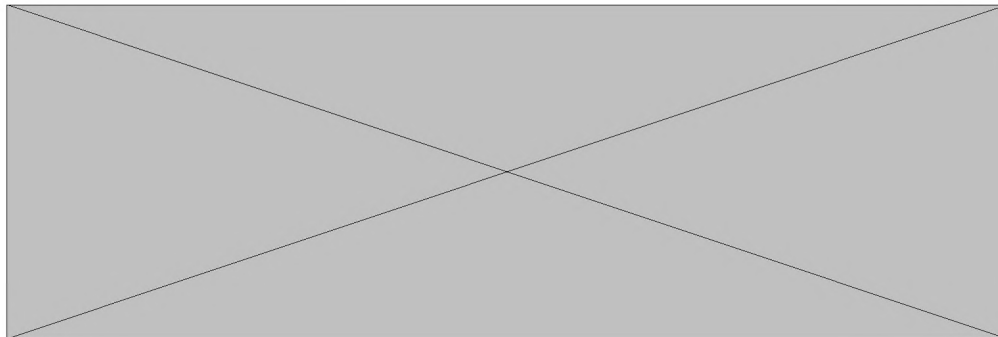
To: Flynn, Matthew J. EOP/WHO (b) (6) [REDACTED].gov]
From: Mashburn, Lori
Sent: 2017-10-25T17:03:12-04:00
Importance: Normal
Subject: Fwd: Department of the Interior Releases Energy Burdens Report
Received: 2017-10-25T17:03:59-04:00

FYI

Lori K. Mashburn
White House Liaison
Department of the Interior
202.208.1694

----- Forwarded message -----

From: U.S. Department of the Interior <interior_news@updates.interior.gov>
Date: Wed, Oct 25, 2017 at 4:52 PM
Subject: Department of the Interior Releases Energy Burdens Report
To: lori_mashburn@ios.doi.gov



Date: October 25, 2017
Contact: Interior_Press@ios.doi.gov

Department of the Interior Releases Energy Burdens Report
Outlines Trump Administration's bold approach to achieving American energy dominance

WASHINGTON Today, the U.S. Department of the Interior released the "[Review of the Department of the Interior Actions that Potentially Burden Domestic Energy](#)" report which was produced in response to Executive Order 13783. The report identified agency actions that potentially burden the development or use of domestically produced energy resources, with particular attention to oil, natural gas, coal, and nuclear energy resources. Interior oversees America's oil, gas, coal, hydropower, and renewable energy resources produced on federal lands and waters, which account for almost one-fifth of the Nation's energy and generate on

average \$10 billion per year in annual revenue. Today, Secretary Zinke also signed [Secretarial Order 3358](#), that will establish the Executive Committee for Expedited Permitting.

“Developing our energy resources to grow our economy and protecting the environment are not mutually exclusive. However, while conducting the review outlined in the Executive Order, we found that several costly and burdensome regulations from the past threaten that balance by hampering the production or transmission of our domestic energy,” **said U.S. Secretary of the Interior Ryan Zinke**. “Our public lands are meant to be managed for the benefit of the people. That means a multiple-use approach where appropriate and making sure that multiple-use includes energy development under reasonable regulations. Following President Trump’s leadership, Interior is fostering domestic energy production by streamlining permitting and revising and repealing Obama-era job killing regulations all while doing so in an environmentally responsible way.”

“The federal government can and must be a better business partner,” **Vincent DeVito, Counselor to the Secretary for Energy Policy, said**. “Secretary Zinke’s bold approach to achieving American energy dominance is making our nation freer, more secure, and more prosperous. Regulations should not unnecessarily burden energy production, but that is what occurs in many cases. The recent actions outlined in this energy report show how Interior is rolling back some of these burdensome regulations that add little or no value, while promoting responsible energy development.”

The report identified a number of burdens that specifically impede the production and transportation of energy resources, including, but not limited to:

- **Obama-Era 5-Year Program** Under the last Administration, 94% of the Outer Continental Shelf (OCS) was put off-limits from leasing, having an adverse effect on jobs and energy dominance, while drastically reducing access to future revenue.
 - Trump Administration Action: [Secretarial Order 3350, America-First Offshore Energy Strategy](#) started the process of developing a new 5-Year Program to responsibly develop the OCS and generate much-needed revenue.
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- **Waste Prevention, Production Subject to Royalties, and Resource Conservation AKA the Venting and Flaring Rule** The rule imposes a substantial burden on industry, especially for marginal well production in energy-rich states like New Mexico, particularly the requirements that are set to become effective on January 17, 2018.

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 - Actions: The Department has identified a number of rules and regulations to revise or rescind such as the Master Leasing Plans, the NEPA Compliance for Oil and Gas Lease Reinstatement Petitions, and the Sage-Grouse Resource Management Plans. In addition, the Deputy Secretary issued an August memo setting a deadline of one year and limiting EIS statements to 150 pages or 300 pages for unusually complex projects.

- **Holding energy producers hostage via Compensatory Mitigation (Secretarial Order 3330)** Current compensatory mitigation policies have reduced predictability, created conflicts, and unnecessarily increased permitting/authorization timelines. Additionally, industry stakeholders believe the mitigation planning goal exceeds statutory authority. Currently, Interior and its bureaus lack a consistent terminology and framework for mitigation.

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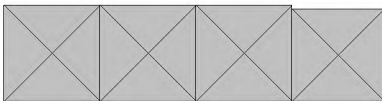
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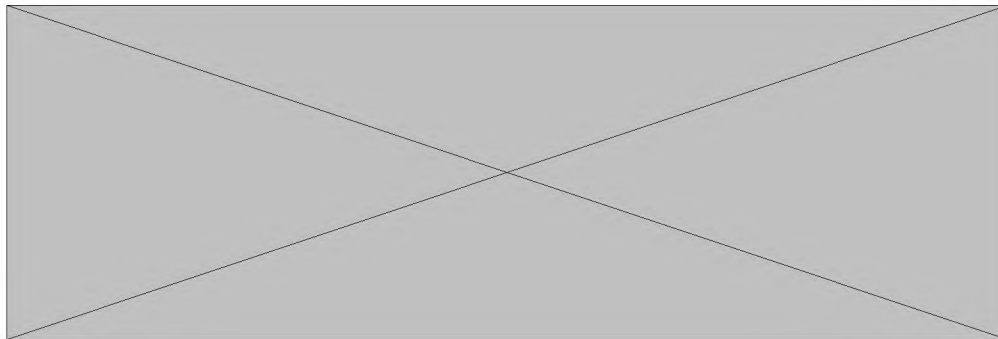
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To: Timothy Williams[timothy_williams@ios.doi.gov]; Jason Funes[jason_funes@ios.doi.gov]; Smith, Steven[steven_m_smith@ios.doi.gov]; Benjamin Cassidy[benjamin_cassidy@ios.doi.gov]
From: Wynn, Todd
Sent: 2017-10-25T17:03:53-04:00
Importance: Normal
Subject: Fwd: Department of the Interior Releases Energy Burdens Report
Received: 2017-10-25T17:04:00-04:00

Not 2pm but looks like it is out the door
Todd

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From: U.S. Department of the Interior <interior_news@updates.interior.gov>
Date: Wed, Oct 25, 2017 at 4:52 PM
Subject: Department of the Interior Releases Energy Burdens Report
To: todd_wynn@ios.doi.gov



Date: October 25, 2017
Contact: Interior_Press@ios.doi.gov

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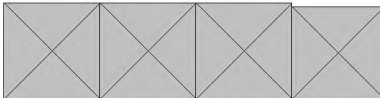
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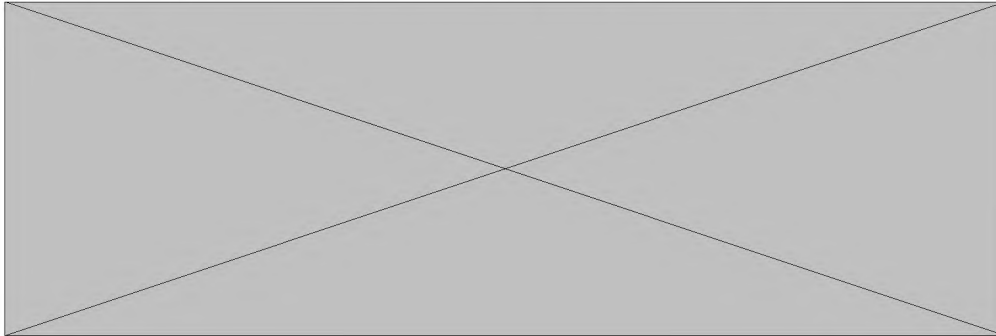
Todd M. Wynn
Director of the Office of Intergovernmental and External Affairs
Office of the Secretary

U.S. Department of the Interior
Desk: (202) 208 6649
Cell: (202) 897-7269

NOTE: *Every email I send or receive is subject to release under the Freedom of Information Act.*

From: Funes, Jason
Sent: 2017-10-25T17:10:29-04:00
Importance: Normal
Subject: Fwd: Department of the Interior Releases Energy Burdens Report
Received: 2017-10-25T17:11:10-04:00

Please click and read the first link for the entire report... DOI Energy Dominance coming soon.



Date: October 25, 2017
Contact: Interior_Press@ios.doi.gov

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