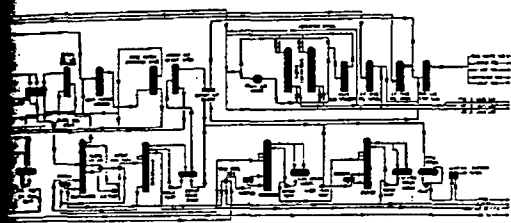


Another view of one of the Elliott 2100-hp multistage turbines driving the lean oil pumps. The turbines exhaust upward to Elliott 1100-sq ft surface condensers shown in the background.

Simplified flow chart of the Pledger plant, below, shows process routine, products made, and the various refining steps. This cut is used courtesy of The Petroleum Engineer which, in its February issue, chose this plant as an example of the very best and most modern design and construction.



This photograph shows the two Elliott 2100-hp, 4450-rpm, multistage steam turbines which drive the lean oil pumps. These pumps discharge to absorbers at three pressure levels: 400, 700, and 1450 psig. Turbines have variable-speed governors and uncontrolled extraction.

the plant the desirable components of the incoming gas are recovered by the conventional absorption method, the equipment consisting of absorbers, reabsorbers, gas scrubbers, rich oil flash tanks, and a dry-type dehydration plant.

The distillation portion of the plant consists of three sections operating in conjunction with one another: the absorption oil distillation system, the condensate system, and the oil purifying system.

The fractionation portion of the plant is where the recovered hydro-

