



SURPLUS PROPERTY DECLARATION

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**PLAINTIFF'S
EXHIBIT**
UC-P-178

LOCATION: 67 515
(UNIT CODE) (LOC. NO.)
SOLVENTS & COATINGS MATERIALS
(DIVISION NAME)
TEXAS CITY TEXAS
(CITY) (STATE)

55193

TO BE COMPLETED AT ORIGINATING LOCATION

FACILITY: #2 POWERHOUSE
BUILDING NUMBER 75
DEPT./SYS. 00432,00544, 631
00828 PROFIT CENTER 001 634 H/67
DATE AVAILABLE _____
GROSS FIXED INVESTMENT 7,316,667 7,171,244
6/30/83
NET BOOK VALUE ON 12/31 1,396,020 1,267,604

ESTIMATED LOCATION COSTS:
SHUTDOWN AND CLEANING;
PREPARATION FOR REMOVAL
(SHOW PROCEDURES ON
BACK OF THIS FORM)
LABOR 25,071.60
MATERIAL 10,028.64
OVERHEAD 5,265.00
TOTAL 40,365.00
EST. BY H. Schlesinger/G. R. Halter

GENERAL DESCRIPTION OF FACILITY: (ATTACH ADDITIONAL SHEET IF NEEDED)

No. 2 Powerhouse including three power steam boilers, two steam turbine driven generators, one gas turbine-air compressor and all auxiliaries.

REASON FOR SHUTDOWN: Obsolete & not needed.

HAZARDOUS MATERIALS PRODUCED OR HANDLED

- (LIST BY NAME)
1. Caustic
 2. Chemical Liquid Residue
 3. Fuel Gas
 4. Asbestos

VALUE OF ASSOCIATED STORES \$500,000.
(e.g., 701, 703, 704, 720, 723, 740)

ESTIMATED BY INVESTMENT RECOVERY DEPARTMENT:

EQUIPMENT REUSE (NBV) - 0 -
EQUIPMENT INCOME \$225M*
DISMANTLEMENT PROCEEDS _____
TOTAL RECOVERY _____
DISMANTLEMENT COSTS \$150M
EST. BY RCB DATE 10/20/83

ROUTE FOR APPROVAL AS SHOWN BELOW:

	DATE	APPROVALS
1. ORIGINATOR	<u>6-8-83</u>	<u>M. D. Lindsey</u> <u>4/7/83</u>
2. PLANT SURPLUS EQUIPMENT COORDINATOR	<u>6-10-83</u>	<u>J. L. Glass</u>
3. PLANT MANAGER	<u>6-16-83</u>	<u>S. Provenzano</u> <u>6/14/83</u>
4. Investment Recovery Dept. P. O. Box 8361 So. Charleston West Virginia 25303	<u>11-3-83</u>	<u>James E Knap</u>

DISTRIBUTION:

R. C. Buxton
J. L. Glass
G. R. Halter
M. Hightower
F. S. Provenzano
R. L. Yelton
Property Accounting

5. DIV. CONTROLLER OBTAINS DIV. AND GROUP APPROVALS:	
	<u>11-8-83</u> <u>Phil Yelton</u>
	<u>11-8-83</u> <u>Roz Wilkerson</u>
	<u>11-10-83</u> <u>D. C. Cooper</u>
	<u>11/11/83</u> <u>Don Smith</u>
6. INVESTMENT RECOVERY DEPT. DISTRIBUTES COPIES TO ORIGINATING PLANT AND OTHERS AS NEEDED	

*Will need 15 months to market.
Must be stored properly.

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SHUTDOWN AND CLEANING PROCEDURES:

List any special conditions: Piping or wiring changes, utility relocations, hazardous materials, cleaning procedures, disposal of cleaning agents.

Costs to be included in Location Cost Estimate

Industrial Hygiene

1. Training of personnel/contractors on asbestos must be carried out.
2. Respiratory protection must be used.
3. Area must be roped off with signs.
4. Equipment/installations/building must be wetted prior to and during dismantling.
5. Waste/debris must be cleaned and put in impermeable containers labeled according to OSHA regulations for asbestos.
6. I.H. Dept. should be contacted prior to dismantling date to arrange for personnel/area monitoring.

A. P. Yalcinkaya

Safety

1. All lines entering or leaving Bldg. 75, especially lines containing hazardous or flammable materials, must be blind flanged, capped or plugged at the battery limits.
2. Develop plan for handling and disposing of all asbestos containing insulation.
3. Disconnect all electric circuits, including lighting circuits, at the source.
4. Consider having the demolition area classified as an "OPEN FLAME AREA" or prepare a Hazardous Work Permit for burning each day the demolition is in progress.
5. Use the Master Card/Lock-Out Procedure as necessary to prepare and isolate equipment for demolition; however, Master Cards should be cleared once the equipment has been isolated and made safe.

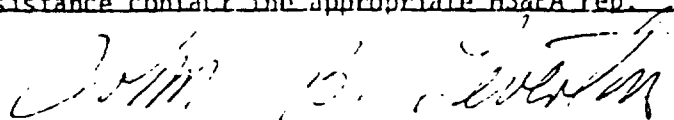
H. P. Brady

Environmental Protection (begins on next page)

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The above recommendations are advisory and based upon project information provided to the HS&EA Dept. If you have questions or need assistance contact the appropriate HS&EA rep.

LOCATION STAFF APPROVALS
HEALTH, SAFETY, ENVIRONMENTAL



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Environmental Protection

1. The #2 Powerhouse area was inspected with Gerry Halter. Materials that were used/produced in the area include: fuel gas, residue fuel, air, steam, cycle water, lube oil, caustic.
 2. The air, steam and cycle water lines are assumed not to contain any residues after purging. The caustic line (25%) has been flushed and is also expected to be free of hazardous residues. The lube oil can be removed to the RBA oil tank for fuel recovery.
 3. The 1-1/2" residue fuel line contains an odorous film in the pipe. This will be sampled and tested before this line could be sold as scrap.
 4. The 10" fuel gas lines contain a thin coating of a coke/tar residue. This will also be sampled and tested before being disposed of.
 5. Any water washing of lines or equipment can be handled in vacuum trucks to the wastewater system.
 6. Ash in the boilers will be tested and removed to a proper location for disposal based on an analysis.
 7. The fire brick will also be tested for heavy metals and other RCRA characteristics. Then it will be handled as required by the test results.
 8. With cooperation from Energy Systems, all of the material can be classified in an expeditious manner.
 9. Except for the items listed, and the asbestos insulation that must go to Gulf Coast Landfill, it is not expected that any hazardous waste will be generated from the demolition of #2 Powerhouse.
- L. J. Steichen
10. This facility may contain asbestos. As such, demolition work may be applicable to the NESHAPS notification requirements as well as asbestos handling requirements. The demolition contractor must contact us to assure compliance. *Includes*
- P. E. O'Bryan
11. The flare that was installed on the No. 2 Powerhouse structure for the burning of air oxidation process blowoff from the organic acids process (O. H. Cunningham) is included in the conditions of their TACB Operating Permit and must not be included in the salvage package. The flare installation belongs to the Solvents & Acids Unit as required backup to the recently installed incinerator. This flare may not be moved or dismantled until arrangements have been made to re-install it for the required back-up service.

J. F. Erdmann

UNION CARBIDE CORPORATION
Solvents & Coatings Materials Division

Old Ridgebury Road
Danbury, CT 06817

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TO: J. E. Knap ✓

DATE: November 9, 1983

CC: F. L. Harvey
J. B. Murrin
F. S. Provenzano
R. L. Yelton

SUBJECT: No. 2 Powerhouse - Texas City

Attached is the Surplus Property Declaration for the No. 2 Powerhouse at Texas City. It has the appropriate approvals.



D. B. Smith, II

DBS:dag
att.
0320d

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