

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424				Inspection ID	EPA Well ID#: F L S 1 1 3 0 0 3 5 Year-Month-Day: 2 0 2 4 - 0 5 - 0 1 EPA Permit # (or RA): Page 1 of 2										
Inspector(s): Carol Chen (lead), Carla Foy Start Time: 9:55 am End Time: 10:00 am															
Facility Contact Information	Facility Name: Maverick Natural Resources, LLC (Breitburn Operating LP)														
	Street Address: 5415 Oil Plant Rd														
	City: Jay County: Santa Rosa State: FL Zip: 32565														
	Nature of Business: oil and gas production														
	Facility Owner/Operator: Maverick Natural Resources, LLC Phone: 850-675-1702														
	Email:														
	Facility Contact (if different): Al Jones, Plant Superintendent Phone: 251-227-3319														
Well Data from File	O/O Mailing Address: 5415 Oil Plant Rd														
	City: Jay County: Santa Rosa State: FL Zip: 32565														
	Well Name & #: McDavid Lands #34-2 API No. 09-113-20027 PA No. 311582														
	Well Type (see table): Enhanced Oil Recovery (EOR) State Permit: OG_498														
	Latitude (°N): 30.991411 Longitude (°W): -87.163103 Elevation (ft):														
	Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing PBTD: 15564' ☐ Other: surface casing 10 3/4" at 3562'														
	Total Depth (ft): 15677' Inner Casing Size (in): 7" 15677' Tubing Size (in): 3 1/2" 15100' Packer Depth (ft): 15060' Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) 15217' Bottom(ft): 15300' Max. Injection Pressure (psig): 7500 N2 gas 4400psi PW														
Field Measurements and Observations	Latitude (°N): No GPS 000 Longitude (°W): No GPS 000 Elevation (ft):														
	EPA GPS ID: SC8284 Well Status (see table): TA If not Active, Reported Date Last Active: 9/07/21														
	Nature of Injected Fluid(s) if any:														
	General Condition of the Well Site:														
	Notes & Comments (include discrepancies from database values): Temporarily Abandoned (TA) This injection well has been inactive since 9/20/21, temporarily abandoned.														
	The tubing gauge has retained 2000 psi after the Tubing Gauge: 2000 psi well was shut down. A T-skilllet was installed on the Production Gauge: 0 psi flow line to shut-off injection. The well passed a Surface Gauge: 0 psi mechanical integrity test on 3/09/23. Flow Line Gauge: 0 psi														
	See reverse for additional observations, comments and photo log														
UIC Inspector							UIC Inspector								
Name: Carol Chen							Name:								
Signature: CAROL CHEN Digitally signed by CAROL CHEN Date: 2024.06.20 21:51:19 -04'00'							Signature:								
Version 2018-04-18															

Inspection ID	EPA Well ID#:	F	L	S	1	1	3	0	0	3	5
	Year-Month-Day:	2	0	2	4	-	0	5	-	0	1
	EPA Permit # (or RA):										
						Page	2	Of	2		

[illegible]

Photographer: Carla Foy EPA Camera ID: SC8284

Photo ID: DSCN1375 Time: 9:57 am Lat (°N): No GPS 000 Long (°W): No GPS 000

Description: surface gauge reads 0 psi

Photo ID: DSCN1376 Time: 9:58 am Lat (°N): No GPS 000 Long (°W): No GPS 000

Description: production gauge and flow line gauge read 0 psi

Photo ID: DSCN1377 Time: 9:58 am Lat (°N): No GPS 000 Long (°W): No GPS 000

Description: tubing gauge reads 2000 psi

Photo ID: DSCN1378 Time: 10:00 am Lat (°N): No GPS 000 Long (°W): No GPS 000

Description: manifold flow line gauge reads 0 psi

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W): _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W): _____

Description: _____

UIC Inspector

Name: _____

Signature: _____