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Drilling Muds

Composition And Properties Of Oil Well Drilling Fluids

by

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*Domestic Production Dept.—Technical Service
Gulf Oil Corporation*

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*COMPOSITION AND PROPERTIES OF
OIL WELL DRILLING FLUIDS*

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general geology and deposits; mining and manufacture of bentonite; low and medium yield clays; salt water clay; iron oxide; calcium carbonate; corn starch; carboxymethyl cellulose; acrylonitriles; natural gums; molecular dehydrated phosphates; quebracho; lignosulfonates; mica; sugar cane fibers; granular material.

6. Rheological and Wall-Building Properties of Drilling Fluids.....271

Thixotropy and viscosity of mud; flow properties of Newtonian fluids; flow properties of plastic type fluids; determination of yield point and plastic viscosity from pipe viscometer data; plastic flow properties from rotational viscometer data; turbulent flow of plastic fluids; thixotropy and its effects on flow of plastic type fluids; effect of viscosity and thixotropy on settling of suspended solids; filtration and wall building characteristics of muds; fundamental filtration loss relations; effect of time on fluid loss; temperature effect; pressure effect.

7. Clay Chemistry, Dispersants and Fluid Loss Agents...334

The clay minerals; structure of montmorillonite; effect of clay dispersion on viscosity phenomena; properties of commercial bentonite and clays; hydration of bentonite; effect of neutral monovalent salts; effect of polyvalent salts; effect of pH on bentonite; effect of hydroxyl ion on bentonite; dispersants or viscosity reducers; mechanism of viscosity reduction by thinning agents; chemicals proposed as thinning agents; dispersing properties of thinners; temperature stability of dispersants; fluid loss reduction; particle size distribution; organic fluid loss agents; dispersants as fluid loss agents.

8. Water-Clay Muds.....424

Effect of particle distribution on fluid loss and skin damage; natural muds and fresh water muds; contaminating effect of high solids content; contamination by sodium chloride and by cement; polyphosphate treated muds and caustic-quebracho treated muds; high pH red muds; chrome lignosulfonate; saline muds; sea water muds; saturated salt water muds; calcium muds; calcium effect on bentonite muds; calcium adsorption by clay suspensions in presence of sodium chloride; effect of calcium on prehydrated clay in the presence of sodium hydroxide; effect of calcium on posthydrated clay; effect of caustic on lime solubility; polyvalent

cation mud systems; lime treated mud; calcium sulfate muds; gypsum-surfactant mud; calcium chloride-lime-calcium lignosulfonate mud; calcium chloride mud; calcium nitrate mud; barium hydroxide mud; low solids mud.

9. Oil-in-Water Emulsion Muds.....531

Theory of emulsions; emulsifiers and emulsion muds; physical properties of oil emulsion muds; preparing and maintaining emulsion muds; effect on drilling rate; effect on bit life; effect on bore hole gauge; effect on pipe torque, drag, balling, well completions, logging interpretations, core and logging interpretations; costs.

10. Oil-Base and Invert Emulsion Muds.....562

Applications; composition and chemistry; laboratory tests on invert emulsions; operating characteristics and costs; logging in oil muds; effect on well completion; hole gauge; effect on drilling rate; packer fluids.

11. Aerated Fluids--Packer Fluids--Friction Reducers...610

Aerated fluids; foaming agents; corrosion inhibitors; clear packer fluids; composition of salt solutions; corrosion by salt solutions; friction reducers; wall sticking.

12. Lost Circulation.....634

Forces required to fracture underground formations; methods to prevent lost circulation; how to find point of loss; how to stop loss; reduction of mud weight-pump pressure and use of waiting time; increase in mud viscosity and gel strength; aerated water or air drilling; drilling blind; formation cementing or squeezing agents.

13. Patent Literature Abstract.....679

Patents pertaining to drilling fluids listed according to patent number. Contains name of patent holder, dates filed and issued, and short explanation of patent.

Index

A

- Abnormal pressure formations, 34, 35, 617
 - Acrylamide,
 - acrylate copolymer, molecular structure, 253
 - acrylate copolymer, manufacture, 252
 - Acrylamid, formula, 252
 - Acrylic acid, formula, 252
 - Acrylonitriles, description, 251
 - formula, 252
 - Aerated fluids, 610
 - effect on drilling rate, 617
 - corrosion inhibitors for, 614
 - reduction of bottom hole pressure, 617
 - reasons for using, 610
 - Alexander, A. W., 567, 596
 - Ambrose, H. A., 5, 278, 364
 - Anhydrite contamination,
 - source of, 29
 - effect on mud maintenance, 439
 - removal by soda ash, 442, 446
 - removal by disodium phosphate, 442
 - removal by barium carbonate, 458
 - Annular pressure drop for typical muds, 294
 - Annular pressure drop relation, 295, 300
 - Apparent fluidity, 281
 - Apparent viscosity, 131, 281
 - effect of shear rate on, 282
 - relation to plastic viscosity, 138, 290
 - Ashley, W. H., 413
 - Asphalt, effect on fluid loss, 422
 - Attapulgite clay,
 - consumption in U.S., 213
 - electron micrograph, 246
 - for lost circulation, 676
 - geology and occurrence, 245
 - mining and manufacture, 245
- ## B
- Babbitt, H. E., 300, 315
 - Babson, F. C., 4, 5, 6
 - Bardeen, T., 654
 - Bersigan, F. M., 216
 - Barite, API specifications, 185
 - average quantity per foot, Gulf Coast, 215
 - first mud use, 3
 - flow sheet for flotation process, 222
 - general description, 207
 - general occurrence, 207
 - hand mining, 226
 - in Arkansas, 216
 - in Missouri, 217
 - mining and preparation, general, 218
 - production by flotation, 221
 - production by washer operations, 219
 - sacks required to weight mud, 191, 192, 194, 195
 - tons per 1000 feet, 212
 - tons per well, 212
 - underground mining, 225
 - U.S. consumption, 209
 - U.S. production, 216
 - world consumption, 208
 - world sources and quantities, 210
 - Barium carbonate,
 - chemistry of gyp removal, 445
 - example of mud treatment, 447
 - Barium hydroxide mud, 521
 - Barium sulfate, evaluation of, 174
 - Bead type lost circulation tester, 168
 - Beasley, A. E., 565, 574
 - Beck, R. W., 133, 278, 279, 289, 295
 - Bednarski, V. N., 133
 - Beeson, C. M., 593
 - Behrens, R. W., 611
 - Beldellite, 337, 341
 - Beker, K. W., 611
 - Bentonite,
 - adsorption of calcium in presence of sodium chloride, 486
 - API specifications, 185
 - base exchange capacity, 482, 485
 - chart of concentration vs. viscosity, 348
 - calcium-conversion by sodium salts, 360
 - cause of base exchange capacity, 350
 - cause of dispersion and hydration, 352
 - cause of thixotropy and gel strength, 352
 - diesel oil for lost circulation, 675
 - effect of aluminum chloride, 363
 - effect of base exchange on pH, 358

- Bentonite (cont.)
 effect of calcium in presence of sodium hydroxide, 489
 effect of calcium on prehydrated material, 483, 490
 effect of calcium on posthydrated material, 483, 491
 effect of hydroxyl ion, 366
 effect of pH on viscosity, 364
 effect of polyvalent cations, 351, 482
 effect of sodium chloride on flocculation, 360, 485
 effect of sodium chloride on hydrated material, 355
 effect of sodium chloride on unhydrated material, 356
 calcium-effect of water on lattice spacing, 349, 352
 electron micrograph, 247
 evaluation of, 176
 first use, 3, 4
 flow sheet for manufacture, 237
 hydration-effect on lattice spacing, 348, 352
 mining and manufacture, 232
 mud yield, 339, 347
 effect on formation damage, 429
- Bentonite,
 general geology and deposits, 229
 occurrence in U.S., 232
 order of replaceable cations, 351
 planar and broken bond charges, 351
 sodium-effect of water on lattice spacing, 349, 352
 total tons used on U.S., 241
 U.S. quantities produced, 239
 use for fluid loss, 405, 482
- Bergman, W. E., 444
- Bingham fluids, 131, 277
 flow diagram, 277
 relation, 284, 287
 yield point, 279, 285, 288
 yield-determination in pipe, 280
- Bingham, E. C., 277, 279
- Bishkin, S. L., 7
- Bits, core, 120
 description, 117
 horsepower, 119
- Blowouts, effect of gel strength on, 317
- Bobo, R. A., 278, 297
- Bowie, C. P., 405, 427
- Boyd, W. E., 39
- Brackish water mud, 468
- Bravaisite, 337
- Broughton, G., 344, 426
- Browning, W. C., 360, 366, 460, 461, 627, 629
- Bruce, G. N., 310, 311, 312
- Buckingham, E., 490
- Buckingham equation, 285, 287
- Burke, W. H., 426
- Burdyn, R. F., 464, 465
- Buri, A. N., 489
- Byck, H. T., 325, 326
- C
- Calcium acetate mud, 521
- Calcium carbonate, source and manufacture, 246
- Calcium chloride mud, 518
 effect on hole size, 519
 field treatment, 519
 properties of field muds, 520
- Calcium, effect on bentonite, 482
- Calcium chloride-lime-calcium lignosulfonate mud, 515
- Calcium chloride,
 solubility in water, 626
 sodium chloride, solubility in water, 625
 zinc chloride, solubility in water, 627
- Calcium formate mud, 521
- Calcium muds, general purpose, 481
- Calcium nitrate mud, 520
- Calcium sulfate mud, 509
- Calcium treated mud,
 general laws, 493
 general types, 493
 ranges of calcium concentration, 493, 495
- Caustic soda, effect on lime solubility, 492
- Calculations,
 weight material to make
 fixed volume, 197
 hydrostatic pressure of mud, 203
 increased weight using calcium carbonate, 196
 increased volume by adding clay, 193
 increased weight by adding clay, 193
 increase in weight—any material, 191
 increased volume from barite, 192
 mud weight to balance BHP, 202
 barite to raise weight of one barrel, 192
 six barites to raise weight of 100 barrels, 195
- Calculations, six barite to raise weight—
 formula, 194
- six clay to raise weight—formula, 194
- to decrease weight with water, 201
- to prepare mixture of given volume per cent, 201

- Cardwell, D. H., 390, 315
 Cardwell, W. F., 133, 141, 279
 Cannon, G. E., 19, 20, 316, 316, 329, 330, 647, 675
 Carpenter, P. C., 444
 Cartwright, R. S., 122
 Carboxymethylcellulose, fluid loss agent, 407, 408, 409, 410, 412, 413
 disintegration by heat, 416
 first use, 4
 manufacture of, 250
 molecular structure, 251
 Cement contamination, source of, 27
 Cement, effect on fresh water mud, 448
 removal from mud with quebracho, 451, 452
 removal from mud with SAAP, 451, 452
 removal from mud with sodium bicarbonate, 450, 452
 removal from mud with sodium phosphate, 449
 use for lost circulation, 673
 Centrifugal pumps, 75
 Centrifuges, commercial packages, 99
 effect on mud costs, 100
 separation of solid sizes, 98
 theory of, 97
 Chaney, P. E., 424
 Chemical tanks, 89
 Chisholm, F., 462, 513
 Chittum, W. F., 141
 Clark, E. H., 649
 Clark, R. C., 496, 508
 Clay, adsorption of calcium in presence of salt, 480
 chart of concentration vs. viscosity, 348
 effect of dispersion on viscosity, 314
 effect of stirring on particle size, 340
 formation by weathering, 335
 fresh water—evaluation of, 177
 geology and occurrence, 243
 low and medium yield, 242, 329
 mining and manufacture, 245
 mud properties of typical clays, 316
 salt water—consumption in U.S., 243
 salt water—evaluation of, 178
 tons used in U.S., 242
 viscosity in lime water, 500
 Clay volume, test for dispersion, 358
 Collier, H. J., 496, 508
 Colombo, U., 351
 Collins, B. J., 526
 Colorimeter indicator for pH, 149
 Cordes, J. E., 228
 Continuous phase, 532
 Corn starch, amount used in U.S., 247
 flow diagram of manufacture, 248
 manufacture of, 247
 Corrosion by calcium chloride, 622
 calcium chloride-sodium nitrate, 623
 calcium chloride-zinc chloride, 623
 calcium nitrate, 623
 gyp mud, 626
 sodium chloride, 625
 sodium chloride-calcium chloride, 625
 sodium chloride-sodium carbonate, 625
 sodium nitrate, 622
 Cowan, J. C., 565, 574
 Craze, R. C., 19
 Critical velocity, muds, 297, 309
 Cross, R., 3
 Cunningham, R. A., 550
 Cuttings,
 effect of thixotropy on settling, 308
 rate of fall in laminar flow, 309
 rate of fall in turbulent flow, 309
 removal from hole, 312
 Rittenger's law for settling rates, 309
 settling rate in holes and pits, 308
 slip velocity, 12
 Stokes' law for settling rates, 308
 Cyclones, capacity, 95
 method of operation and theory, 92
 performance, 94
 size, 96
 D
 Dapley, H. C. H., 359, 360, 363, 521
 Dansby, R. E., 424
 Davis, C. W., 226
 Dawson, R. W., 7
 Dawson, D. D., 649, 653
 De-aerifier testing, 173
 Degassing equipment, 100
 Density, definition, 188
 instrument for measurement of, 124
 method of calculation, 186
 of common minerals, 206
 Desander, screens, settling, cyclones, 96, 91, 92, 93, 94, 95, 96,
 Dickite, 336
 Dickinson, G., 20, 647, 675
 Differential flowmeter, lost circulation, 71
 Dispersants, 367
 first use, 4, 5
 action on muds, 372, 377
 characteristic properties, 376
 effect on mud, 373
 evaluation of, 180
 as fluid loss agents, 417

- Dispersed phase, 532
Dodge, J. F., 123
Doll, H. G., 592
Douglas fir bark,
 fresh water mud, 380, 385
 cement cut mud, 386
Drilling blind in lost circulation,
 356, 663
Drill pipe, corrosion inhibitors for, 614
 interval volume, 116
 wall volume, 115
 wall and interval volume, 117
Dunn, T. H., 133, 278, 279, 289, 295
Du-Nouy surface tension equipment, 174
- ### E
- Eckel, J. R., 550
Evans, W. M., 603
Evans, P., 277, 278, 281, 287
Elastic body—lost circulation, 639
Electric logging—oil base and invert
 emulsions, 592
Emulsifiers,
 for calcium muds, 543
 for fresh water muds, 541
 for lime treated muds,
 for oil in water emulsions, 536, 537,
 546
 for salt water muds, 541
Emulsifier testing, 173
Emulsion muds,
 advantages, 531
 early history, 531
 cost of, 559
 effect on bit life, 550
 effect on bit balling, 555
 effect on drilling rate, 548
 effect on hole gage, 553
 effect on log interpretation, 557
 mixing oil for, 544
 effect of oil on weighting agents, 560
 effect on physical properties, 545
 effect on pipe torque and drag, 555
 preparation and maintenance, 546
 effect on rubber parts, 548
 effect on well completions, 556
Emulsions,
 mechanical, 535
 particle sizes, 533
 theory of, 532, 565
Endellie, 336
Extreme pressure lubricants, 626
Extreme pressure lubricants,
 composition of, 626
 effect on torque and drag, 630
 water, 168
 theory of action, 629
 use in well sticking, 630
- ### F
- Fancher, G. N., 371, 393, 396, 426
Fann V-G Meter, 143
Fanning equation, 274
Farnham, H. H., 278
Feldenheimer, W., 4
Feldspar, 335
Fibers, sugar cane, 266
Fidiam, J. F., 270, 393
Field testing equipment, 111
Filtration loss,
 down hole calculations, 329
 dynamic tests, 325, 330, 331
 effect of temperature, 324
 effect of time, 321
 equation, 319
Fisher, H. B., 444
Fluid loss agents, organic, evaluation of
 179
Fluid loss,
 effect of dispersants, 417
 effect of oil emulsions, 540, 541, 543,
 545
 effect of particle size distribution,
 405, 426
 equipment, first development, 6, 123
Fluid loss testers,
 high pressure-high temperature, 143
 low pressure, 142
Fluidity, 273, 284
Foaming agents, 611
 costs for use, 613
 results of laboratory testing, 611
 testing, 171, 611
Ford, T. E., 370, 393
Formation pressure, cause of abnormal
 34, 35, 647
Fresh water clays, evaluation of, 177
Fresh water mud,
 barium carbonate for gyp
 contamination, 443
 cement removal by sodium phosphate
 449
 cement removal by sodium
 bicarbonate, 450
 cement removal by quebracho, 451
 chemistry of gyp contamination, 439
 chromic lignosulfonate treated, 459
 disodium phosphate for gyp
 contamination, 442
 effect of high solids content, 432

Fresh Water Mud (cont.)

- examples of salt contamination, 436, 438
- example of caustic-quebracho treatment, 454, 457
- example of treatment with polyphosphates, 454, 456
- field example of high solids content, 434
- general notes, 432
- high pH-red mud, 458
- hole conditions giving trouble, 421
- limit of salt and calcium content, 435, 432
- soda ash to eliminate gyp contamination, 442
- steps to reduce difficulty from salt, 437
- treatment with surfactant, 464
- Friction factor vs. Reynolds Number chart, 276
- Funnel viscosity vs. gel strength, 431

G

- Gallate, sodium, 260
- Gallie acid, 260
- Gas cutting, effect of and eliminating, 33
- Garrison, A. D., 133, 303, 304, 344, 345, 351, 352, 364, 366, 368, 393
- Gates, C. L., 405, 427, 634
- Gel strength,
 - convert Stormer to pump pressure, 140
 - conversion of Stormer values, 357
 - effect on BHP when pulling pipe, 316
 - Fann V-G meter, 141
 - Marsh funnel, 139
 - rate of formation, 304
 - method of formation, 369
 - rating of values for mud, 307
 - shearometer, 141
 - time-strength curves, 303
 - to prevent settling of spherical particles, 315
 - versus funnel viscosity, 431
- Ghatti gum, fluid loss agent, 408
- Gidley, J. L., 420, 518, 519, 602
- Gilkerson, P. A., 474, 506
- Glas electrode for pH, 150
- Gleason, E. E., 429, 524
- Goins, W. C., Jr., 405, 550, 613, 649, 653, 665, 666, 675
- Gray, G. R., 184, 215, 243, 247, 406, 506, 513, 531

- Greathouse, W. D., 622
- Granular materials, manufacture for lost circulation, 267
- Gregory, W. B., 287
- Green, H., 278, 290, 505
- Griffith, R. R., 526
- Groves, R. H., 516
- Gaar gum, fluid loss agent, 408
- Gums, as fluid loss agent, 408
- Gums, natural, 253
 - chemistry of, 254
 - source, 253
- Gyp muds, 509
- Gyp-chrome lignosulfonate muds, 510
 - fluid loss of, 514
 - field example, 511
 - gelation properties, 513
- Gyp contamination, source, 29
- Gyp, effect on fresh water mud, 439
 - removal by barium carbonate, 453
 - removal by disodium phosphate, 442
 - removal by soda ash, 442, 446
- Gyp mud, first use, 8
- Gyp-surfactant mud, 514

H

- Hall, H. N., 310, 312, 315
- Hall, W. L., 576
- Halloysite, 336
- Hamilton-Beach Strokes, 161
- Harness, C. L., 216
- Hard, R. S., 344, 426
- Harris, R. L., 8, 509
- Hart, P. E., 3
- Hanser, E. A., 351, 353
- Heaving shale, 23
- Hectorite, 337
- Heggen, A. G., 1
- Hermes, L. M., 499
- Helmich, W. E., 630, 632
- Hendricks, S. B., 339, 341
- Hewett, D. F., 230
- Hicks, E. P., 257
- Hiller, K. N., 587
- History of drilling mud, 1
- Hodgeson, B. L., 603
- Hock, R. A., 278, 297
- Howard, G. C., 644, 666, 667
- Hudgens, C. M., 622
- Huisman, P. H., 7
- Hurdle, J. M., 512
- Hyde, R. B., 469

I

- Illite, 337
 - effect of hydroxyl ion on, 366

- Invert emulsion muds, 562
 chemistry of, 564
 composition of, 573
 costs, 586, 590
 cost of weighting agents in, 608
 effect on core permeability, 595
 effect on drilling rate, 604
 effect on hole gage, 602
 effect on well completions, 593
 emulsifiers for, 574
 examples of, 574, 576, 577
 laboratory evaluations of, 578, 580, 581
 logging in, 592
 mechanical requirements around rigs, 583
 mixing and handling, 578
 operating characteristics, 585, 591
 testing, 585
 use as a packer fluid, 607
 Iron oxide, first use, 2
 history of use, 245
- J**
- Jeffus, D. M., 100, 109
 Jenny, A., 350
 Jet Guns, 75
 Jet Hopper, 79
 Johnson, H., 593
 Jones, P. H., 4, 5, 6, 123, 132
 Jones, V. T., 100, 109
- K**
- Kaolin, 336
 Kaolinite, 335, 336, 338
 Kaolin minerals, 336
 Kaveler, H. H., 250, 406
 Kayara gum, as fluid loss agent, 408
 Kelly, J., 417
 Kelly, W. P., 489
 Fern, L. A., 674, 676
 Kerr, R. C., 278
 Kersten, G. V., 596
 Krueger, R. F., 331
- L**
- Landers, J.E., 622
 Lawton, H. C., 5
 Le Chatelier test,
 for clays and weight material in mud, 157
 for specific gravity, 155
 Lewis, J. O., 2
 Lewis, W. K., 353
 Lignins, 261
 as thinners for cement-cut mud, 386
 as thinners for fresh water mud, 383
 as thinners for high pH-calcium mud, 385
 as thinners for high pH-fresh water mud, 383
 mining and preparation, 261
 source of mined lignins, 261
 Lignite, as thinners for fresh water mud, 387
 effect on fluid loss, 419
 causticized, effect on fluid loss, 419
 chrome, effect on fluid loss, 419
 temperature stability, 404
 Lignosulfonates, 262
 as thinners for cement-cut mud, 386
 calcium, 262
 calcium-effect on fluid loss, 419
 calcium-thinner for lime-treated mud, 496
 calcium-with calcium chloride-lime mud, 515
 chrome, 263
 chrome—as thinner for fresh water mud, 387, 390, 459
 chrome—as thinner in gyp mud, 389
 chrome, as thinner in salt contaminated mud, 389
 chrome—as thinner in sea water mud, 391
 chrome—effect of clay on viscosity, 388
 chrome—effect on fluid loss, 420
 chrome—effect of gypsum on action, 461
 Lignosulfonates, chrome,
 field example with saline mud, 469
 field example with sea water mud, 477
 mechanism of thinner action, 460
 temperature stability, 403
 with brackish water mud, 468
 with gyp muds, 570
 Lignosulfonate, ferro chrome,
 effect of temperature on fluid loss, 412
 Lime, as a corrosion inhibitor, 614
 solubility in caustic solutions, 492
 Lillenthal, W. B., 133, 138, 371, 372,
 Lime treated mud,
 advantages of use, 499
 composition and theory of control, 495
 field maintenance, 501, 503
 field preparation, 500
 high temperature solidification, 502
 origin and early history, 7, 494
 special tests, 496
 Liquid mud, reclaimed, 108
 Longley, A. J., 630, 632

- Loonis, A. G., 5, 278, 364, 370, 395
 Lost circulation agent testers, 163
 Lost circulation,
 attapulgite clay squeeze, 676
 bentonite diesel oil squeeze, 675
 caused by balled bits, 650
 caused by fast pipe running, 649
 caused by spudding kelly, 649
 development from abnormal pressure zones, 646
 differential flow meter, 71
 earth as a thick wall cylinder, 639
 effect of drilling technique, 649
 effect of reducing pressure surges, 662
 effect of viscosity and gel strength, 658
 elastic failure, 638
 finding point of loss, 651
 finding with temperature survey, 651
 finding with transducer, 654
 from fracturing, 637
 gradients required for unstressed formations, 642
 methods of preventing, 656
 plastic failure, 641, 648
 pressure gradients for, 641, 643
 prevention by drilling blind, 663
 prevention by reducing mud weight, 656
 prevention by reducing pump pressure, 656
 prevention by waiting time, 656
 prevention with aerated water drilling, 662
 prevention with sealing agents, 663
 setting cement plugs, 674
 use of cementing agents, 679
 use of portland cement, 672
 Lost circulation zones, various types, 635, 656
 Low line mud, general use and composition, 507
 Low solids mud, 522, 537, 542
 effect on drilling rate, 526
 use of clay extender, 526
 use of flocculants, 524
 use of oil, 525
 methods of formation, 524
 Lunatus, J. L., 526, 527, 574
- M**
- MacDonald, G. C., 23
 MacEachern, J. P., 588, 590
 MacMichael viscometer, 132
 McMurray, W. F., 2
 Maccohar, 666
 Magnolia low line mud, 493, 508
 Marsh, H., 5, 122, 278
 Marsh funnel, early use, 122
 first use, 5
 test—equipment and procedure, 126
 McCaskill, J. H., 469
 Merkel, W., 287
 McGhee, E., 462, 525, 542
 Mezasas, J., 278
 Melrose, J. C., 133, 138, 371, 372
 Mica, source and manufacture, 264
 specifications for lost circulation, 265
 Micas, hydrous, 337
 M-1, low line mud, 493, 508
 Miller, C., 562, 563, 595, 598
 Milligan, D. J., 145, 323, 326, 329, 331
 Mist drilling, effect on drilling rate, 617
 Misting agents, 611
 costs, 612
 results of laboratory tests, 611
 testing method, 171
 Mitra, K. A., 364
 Mobility, 284
 Moisture content of mud materials, 156
 Montmorillonite (see bentonite also)
 effect of dispersion on viscosity, 344
 minerals, 337
 physical and chemical properties, 344
 structure and formation, 337, 341
 Monaghan, P. H., 420, 518, 519, 602
 Morgen, R. A., 395
 Mud alkalinity content, 153
 Mud balance, 125
 Moses, P. L., 31
 Mud barges, 108
 Mud, bulk—handling and equipment, 104
 Mud cake compaction, 327, 329
 Mud calcium content, 151
 Mud centrifuges, 96
 Mud chemical analyses, 150-155
 Mud chloride content, 150
 Mud circulating pits, size volume, 58-63
 Mud circulating system, 54-57
 Mud circulating time, 85
 Mud costs, 36-38
 Mud cyclones, 92
 Mud density—specific gravity, 304
 test equipment and procedure, 124
 Mud ditches, 63
 Mud evaluation procedures, 174
 Mud flumes, 63
 Mud functions,
 cleaning and lubricating bit, 11
 cleaning hole bottom, 11
 deposition of wall cake, 13

- Mud Functions (cont.)
 effect on casing costs, 17
 effect on drill pipe corrosion, 18
 effect on electric logging, 16
 effect on producing formations, 16
 overcoming formation pressures, 15
 recovering cuttings from hole, 11
 safety and fire hazards, 17
 settling cuttings, 12
- Mud guns, 73
- Mud houses, sacked materials, 102
- Mud jet devices for emptying pits, 64
- Mud jet hopper, 79
- Mud laboratory stirrers, 161
- Mud line content, 133
- Mud materials, 40-50
- Mud mixer and stirrer for pits, 78
- Mud mixing devices, 72
- Mud oil content—retort method, 159
- Mud particle penetration into formation, 429
- Mud particle size distribution, 426
- Mud particle sizes, 426, 634
- Mud pH test, 148
- Mud pressure—specific gravity, 204
- Mud pumps,
 centrifugal, 75
 discharge volume, 81-83
 duplex-double acting, 80
 horsepower output, 84
- Mud,
 reclaimed liquid—effect on field cost, 109
 reclaimed liquid—water-clay, 108
- Mud screens, rotary, 88
- Mud vibrating, 85-87
- Mud reserve pits, 57
- Mud resistivity test, 147
- Mud solids content test, clays and weighting agents, 157
- Mud solids, effect on viscosity, 24
- Mud specifications, API, 184
- Mud stirrers for pits, 76
- Mud tanks, bulk, 107
- Mud testing, field equipment, 111
- Mud test equipment and procedures, 122-183
- Mud testing techniques, first reports, 122
- Mud test procedures, first assembly, 6
- Mud trucks, bulk, 106
 Mud types, 10, 425
- Mud viscosity,
 effect on lost circulation, 658
 Stormer-equipment and procedure, 128
 rotational—general, 130
- Mud water content—retort method, 159
- Mud weight, hydrostatic pressure, 202, 203
 instruments, 65-67
 quantities of material to increase, 191
 relation to well depth, 34, 35
 spring balance method, 122
- Mukherjee, J. N., 364
- Murchison, W. J., 462-513
- Muscovite, 337
- Muskat, H., 659
- Muds, fresh water, 432
- Muds, natural—field use of, 431
- N
- Nacrite, 336
- Nelson, M. D., 154
- Nelson, W. A., 230
- Newtonian fluids, 130, 271
 flow diagrams, 272
 units and dimensions, 271, 272
- Newtonian—Plastic viscosity, ratio for mud, 295
- Nezuaka, M., 506
- Nichols, L. W., 548
- Nuss, W. F., 133, 278, 279, 289, 295, 310, 312, 315
- Nontronic, 337
- Norrish, K. D., 349
- O
- O'Brien, T. B., 471, 473
- Oil base mud, as packer fluid, 607
 application of, 564
 composition of, 567, 568, 570, 572
 cost, 583, 588, 590
 desirable properties, 562
 development of fluid loss, 567
 development of viscosity, 565, 567
 displacement of water—clay mud, 585
 examples, 568, 570, 572
 effect on core permeability, 594
 effect on drilling rate, 604
 effect on hole gage, 602
 effect on well completion, 593
 field examples, 583, 588
 laboratory evaluation of, 579
 logging in, 592
 mechanical requirements around rig, 583
 mixing and handling, 578
 testing of, 584
 viscosity-pressure relation, 587
 viscosity-temperature relation, 586
 water content of, 564
- Oil content of mud, retort method, 159

- Oil emulsion mud, first use, 8
- Oil in water emulsions, 531
 calcium mud, 543
 emulsifiers for, 536
 fresh water, 538
 lime treated, 536
 mechanical type, 535
 salt water, 541
 theory of, 532
- Oil wells, average depth by years, 214
 drilled per year, 213
- Oliphant, S. C., 426
- Open hole mud volume, 113
- Organic fluid loss agents, 406
 evaluation of, 179
- Orthoclase, 335
- Ottomius, H. D., 639
- Owen, J. E., 137
- P**
- Packer fluids, 607, 619
 composition of salt solutions, 622, 623
 624, 625, 626, 627
 cost of clear packers fluids, 621
 salt solutions for, 619
- Parallel slot lost circulation tester, 164
- Paris, K., 362
- Park, A., 526, 527
- Parke, B. A., 216
- Parson, C. P., 4
- Particle sizes, effect on lost circulation
 665
- Particle sizes of mud, 426, 634
- Patridge, E. P., 257
- Perkins, H. W., 8, 154, 517, 548, 550,
 551, 557
- Permeability reduction by mud particles,
 429
- Permeability of mud cakes, 326
- Perricone, A. C., 360, 366, 460, 461
- Phosphates,
 as thinners for calcium muds, 384
 effect of temperature on reversion, 395
 mechanism of mud viscosity reduction,
 370
 molecularly dehydrated, 354
 meta- manufacture, 256
 poly- manufacture, 257
 precipitation by calcium, 397
 pyro- manufacture, 256
 thinner for fresh water mud, 378, 454,
 356
- Pit level devices, 68, 69
- Pigott, R. J. S., 287, 309
- Plastic body—lost circulation, 638, 641
- Plastic flow, 277, 278
- Plastic fluids, 130, 277
 stages of flow, 278
- Plastic fluids, viscosity, and yield by
 rotational viscometer, 292
 viscosity and yield by pipe viscometer
 289
- Plastic—newtonian viscosity ratio for
 mud, 295
- Plastic viscosity, 131, 284
 effect on pressure flow calculations,
 297
 relation to apparent viscosity, 128,
 290
 values of muds, 293, 294
- Plug flow, 278, 285
- Poiseuille law, 273
- Pollard, J. A., 1
- Poisson ratio, 638, 640
- Polyacrylonitrile as fluid loss agent, 408,
 409
- Polyvalent cation muds—general types,
 493
- Pressure, critical, 275
- Pressure drop, across bit, 301
 in laminar flow-plastic fluids, 300
 in turbulent flow-plastic fluids, 300
- Pressure gradient, for lifting, 641
 for vertical fractures, 640, 641
- Prokop, C. L., 331
- Protocatechuic acid, 261
- Pyrophyllite, 339
- Q**
- Quebracho, 258
 as thinner for fresh water mud, 378,
 387
 as thinner for calcium mud, 384
 as thinner for high pH calcium mud,
 385, 466
 as thinner for cement cut mud, 386
 as thinner in salt contaminated mud,
 389
 chemistry, 259
 effect on fluid loss, 417
 field example with fresh water mud
 454, 457
 manufacture, 259
 precipitation by calcium, 389
- R**
- Ralshausen, E. W., 7
- Randall, V. V., 571
- Records, L. R., 36, 37
- Red-high pH mud, 458
- Reed, C. E., 344, 345, 352, 353, 426
- Reed, R. M., 617

- Reid, A., 277, 278, 281, 287
 Reiterneir, 350
 Reynolds number, 274
 for plastic fluids, 296
 Rice, H. L., 611
 Rittengers law, 308, 309
 Riner, M., 290
 Roper, W. F., 133
 Rosenberg, M., 168, 626, 627
 Ross, C. S., 230, 231, 339, 342
 Rotary mud screens, 88
 Rotational viscometer, calibration and use, 290
 Ruffin, D. R., 676
 Ruhe, R. W., 462, 513
- S**
- Salt contamination, origin and effect on mud, 25, 466
 Salt muds, types, 467
 Salt water clay, API specifications, 186
 Salt water clay, evaluation of, 178
 Saponite, 337
 Sanchez, H. V., 183, 787, 512, 520
 Sand content, contamination of mud, 33
 Sand content test, 145
 Sand test, early electrometer, 123
 Saturated salt water mud, 467, 475
 change from fresh water mud, 478
 field examples, 478, 480
 salt required to saturate, 477
 Savins, J. G., 133
 Sawdon, W. A., 124
 Stanley, C. S., 252
 Scott, P. P., 526, 527, 604, 666, 667
 Sealing agents, heads sealed, 666, 675
 slot sizes sealed, 666
 types and materials, 663
 various materials, 664
 Seaman, A. I., 588, 590
 Sea water
 —chromic lignosulfonate, field example, 474, 476
 —chrome lignosulfonate mud, 474
 —CMC mud, 471
 Sea water mud, 471
 Settling Cuttings, effect of pipe rotation, 311
 Settling of solids, Kittenhart formula, 308, 309
 Settling of solids, Stokes law, 308, 309
 Shannon, E. V., 230, 231
 Shearometer, 141
 Sheely, M. L., 136
 Simpson, J. P., 183, 387, 512, 520, 565, 574
 Sieving test of clays, weight materials, etc., 155
 Simons, H. F., 124
 Skin damage from mud particles, 426
 Slip velocity of cuttings
 laminar flow, 311
 turbulent flow, 311
 spherical particles, 315
 Sluser, M. L., 429, 534
 Smith, G. W., 257
 Smith, R. J., 511
 Sodium carbonate—sodium chloride, solubility in water, 624
 Sodium chloride—calcium chloride, solubility in water, 625
 Sodium Chloride, effect on hydrated bentonite, 355
 effect on unhydrated bentonite, 356
 example of effect on field mud, 436
 Sodium chloride—sodium carbonate, solubility in water, 624
 Sodium Chloride
 solubility in water, 623
 steps to reduce difficulty with fresh water mud, 437
 Solids content
 correcting adverse effects, 434
 effect on fresh water mud, 432
 Specific gravity, definition, 188
 mud density and pressure of common materials, 204
 of common materials, 206
 test of mud solids, 155
 Specifications, API barite, 185
 API bentonite, 185
 API salt water clay, 186
 Squires, L., 353
 Standing, M. B., 141
 Starch, as fluid loss agent, 408
 bacterial action on, 414
 effect of temperature on, 411
 first use, 4, 406
 Stearns, G. M., 124
 Steel, A. A., 217
 Steff, A. G., 21
 Stirrer, blade type for mudpit, 76
 combined mixer and stirrer, 78
 stirring equipment, laboratory type, 161
 Stokes law, 12, 308, 309
 Stormer viscometer, early use, 123
 equipment and test procedures, 128
 first use, 5
 Stuart, R. W., 596
 Sugar cane fibers, 266
 Sulfur, drilling fluid use, 7
 Sullins, R. S., 19, 20, 647

Surface active agent testing, 164
 Surface tension measurement, 174
 Surfactant—fresh water mud, 464
 Surfactant mud, mechanism of action, 465
 Surfactant—saline mud, 466, 475
 Swaps, R. L., 395

T

Tailleur, R. J., 168, 626, 627
 Tanks, chemical, 89
 Tauer, K. D., 245, 283, 513
 Tanner, R. D., 632
 Tannins,
 thinner for fresh water mud, 380
 thinners for high pH, fresh water mud, 383
 Tarr, H. A., 217
 Temperature aging equipment, events, 161
 Temperature,
 effect on thinners, 295
 effect on water viscosity, 393
 earth gradients, 31
 Temperature survey for loss circulation, 657
 TonBrink, C., 133, 345, 351, 352, 354, 366, 368, 395
 Topitz, A. J., 654
 Texter, H. G., 18
 Thick wall cylinder—lost circulation, 639
 Thinners,
 characteristic properties, 376
 evaluation of, 180
 list of compounds, 372
 mechanism of action on mud, 368, 369, 377
 pH values, 393
 Thompson, H., 310, 312, 315
 Thompson, W. I., 353
 Thixotropy,
 diagram of effect on shear rate, 402
 effect on solids settling, 368
 effect of stirring on, 304
 measurement in rotational viscometer, 306
 of muds, 301
 Transducer for loss circulation, 634
 Twining, H., 632
 Turbulent flow, Fanning equation, 274
 Turbulent flow of plastic fluids, 295
 Tweenate, W. H., 231

V

Vachek, H. C., 228
 Van Dyke, O., 3, 429, 532, 548, 551, 553, 556
 Van Pooske, H. K., 637
 Velocity, critical, 275, 297, 300
 Vibrating screens, 86
 Viscometer,
 calibration, 135
 Cardwell, 139
 Fann, 133
 Garrison, 133
 Jones, 133
 MacMichael, 132
 Stormer, 128
 rotational for plastic fluids, 290
 Viscosity, apparent, 131, 134, 280
 correlation of different values, 137
 effect of particle size, 174, 326
 effect on solids settling, 308
 Measurement on rotational viscometer, 290
 mechanism of formation in mud, 369
 Newtonian, 271, 279, 280, 284
 of clay in lime water, 500
 plastic—effect of thinners on, 371
 of water with temperature, 323
 plastic, 130, 134
 relation of apparent and plastic, 138
 turbulent, 282
 Viscosity reducers, 367
 Viscosity of action on mud, 369, 370
 evaluation of, 180
 Volume,
 of casing, 114
 of drill pipe, 114
 of drill pipe wall and total, 115, 116, 117
 of open hole, 113
 of tubing, 115
 W
 Wacker, R. B., 162
 Walters, J. W., 548
 Wall building tests,
 high pressure-high temperature, 143
 low pressure, 142
 Wall building test, methods, 141
 Wall sticking,
 cause of, 630
 methods of prevention, 630
 Waring blender, 161
 Water—clay muds, 463
 Water content of mud, report method, 159

- Watkins, T. E., 8, 154
Wedge shaped lost circulation tester, 166
Weichert, J. P., 8, 532, 548, 551, 553, 555, 556
Weigel, W. M., 217
Weiner, L. D., 464, 465
Weintzitt, D. J., 322, 326, 329, 331
Weiss, W. J., 516
Well pressures, abnormal—causes of, 19
Wentrill, D. J., 145
Wetting agents, 536
Wetting steel by oil emulsions, 536, 545
Wherry, E. T., 230
Whetham, P. E., 416
White, R. J., 168, 617, 664, 666
Whiting, R. L., 371, 393, 396
Williams, C. E., 310, 311, 312
Williams, C. O., 462
Williams, M., 329, 330
Wilson, D. L., 538, 542, 545, 548, 553
- Y**
- Yield point, 279
 effect of thinners on, 371
Yield point of field muds, 293
Yield point by pipe viscometer, 269
Yield point by rotational viscometer, 292
- Z**
- Zacher, V. R., 141
Zeta potential of bentonite, 350
Zinc chloride—calcium chloride,
 solubility, 627