



NOTICE OF INSPECTION

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8, 1595 Wynkoop Street

DENVER, CO 80202-1129

Phone 800-227-8917

<http://www.epa.gov/region8>

Date: 7/13/23

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300f et seq.).

Hour: _____

Firm Name: BERRY PETROLEUM

Firm Address: 4028 W 4000 S, ROOSEVELT, UT

REASON FOR INSPECTION:

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable condition of permit or rule authorization.

SECTION 1445(b) of the SAFE DRINKING WATER ACT is quoted below:

Section 1445(b)(1): Except as provided in Paragraph (2), the Administrator, or representatives of the Administrator duly designated by him, upon presenting appropriate credentials, and a written notice to any supplier of water or other person subject to (a), or person subject (A) a national primary drinking water regulation prescribed under Section 1412(B) an applicable Underground Injection Control Program, or (C) any requirement to monitor an unregulated contaminant pursuant to subsection (a), or person in charge of any of the property of such supplier or other person referred to in clause (A), (B), or (C), is authorized to enter any establishment, ... facility, or other property of such supplier or other person in order to determine whether such supplier or other person has acted or is acting in compliance with this title, including for this purpose, inspection, at reasonable times, of records, files, papers, processes, controls, and facilities, or in order to test any feature of a public water system, including its raw water source. The Administrator or the Comptroller General (or any representative designated by either) shall have access for the purpose of audit and examination to any records, reports, or information of a grantee which are required to be maintained under subsection (a) or which are pertinent to any financial assistance under this title.

GARY WANG INSPECTOR
LARRY GRANADO INSPECTOR

Inspector's Name & Title. (Print)

Inspector's Signature

Inspection Form: UT22195-08902 – Berry Petroleum Company, LLC, Ute Tribal 7-21-54

U.S. Environmental Protection Agency, Region 8
Underground Injection Control Program

Inspector(s): Gary Wang, Larry Granato

Operator Representative: Jason Leffler, Matt Guesf, Jeff Hagler, Josh Bueger

Date: 7/13/23

Tribal Representative: Mr. Murray, Obie Townsend, Les Jenkins

Time: 10:16 am / pm

WELL INFORMATION			
Well Type	Enhanced Recovery (2R)	Prior Inspection	05/23/2017
Well Status, Date	Active, 03/08/2013	Last MIT (I)	SAPT, 5 Years, 08/15/2019
API No.	43-013-32623	Last MIT (II)	
Oilfield Name	Brundage	MAIP1, Date	765, 02/23/2021 ✓ recommended psi @ 725
Latitude / Longitude	40.033282 / -110.338259	MAIP2, Date	
Indian Country	Uintah & Ouray	Cum Vol Limit	
Permit Issued	07/02/2014	Last Maj Mod	02/19/2021

INSPECTION TYPE:			WELL STATUS:	
☒ Routine	☐ Construction/Rework	☐ Complaint	☐ Under Construction	☒ Active
☐ Emergency	☐ MIT Witness	☐ Closure/P&A	☐ Temporary Abandon	☐ P&A'ed
☐ Other: _____			☐ Other: _____	

WELLHEAD PRESSURES			
If Dual injector, observe & record as (U)pper and (L)ower injection zones			
Injection Tubing	Operator Gauge: ☐ Digital / ☒ Analog	EPA Gauge: ☒ Digital / ☐ Analog	Comments
	Range: <u>0-2000</u>	ID & Range: <u>0-3000</u>	
	Pressure (psi): <u>0</u>	Pressure (psi): <u>-10</u>	
Tubing-Casing Annulus	Operator Gauge: ☐ Digital / ☒ Analog	EPA Gauge: ☐ Digital / ☐ Analog	Comments
	Range: <u>0-60</u>	ID & Range:	<u>opened annulus - confirm</u>
	Pressure (psi): <u>0</u>	Pressure (psi):	<u>0 PSI</u>
Bradenhead Annulus	Operator Gauge: ☐ Digital / ☐ Analog	EPA Gauge: ☐ Digital / ☐ Analog	Comments
	Range:	ID & Range:	
	Pressure (psi):	Pressure (psi):	

INJECTION RATES & VOLUMES		
If Dual injector, observe & record as (U)pper and (L)ower injection zones		
Injection Rate	☒ BPD / ☐ CFM	Comments
	<u>94.42</u>	
Cumulative Injection Volume	Is this the lifetime cumulative volume? ☐ Yes / ☐ No	
	☒ BBL / ☐ MCF	Comments
	<u>432556.5</u>	
Pump Shut-off Device	Device(s) Present: ☐ SCADA (Digital) / ☐ Murphy Switch (Analog) / ☐ Physical Pop-off Valve	
	Shutoff Setting (psi)	Comments

PHOTOLOGS

Photos Taken?

☐ Yes / ☒ No

If Yes, provide Photo Log Addendum

GEOLOGY (ft KB)

	Name	Top	Bottom
Lowest USDW			
Upper Confining Zone			
Injection Zone			

CONSTRUCTION (ft KB)

	Top	Bottom
Surface Csg:		
Interm Csg 1:		
Interm Csg 2:		
Prod Csg:		
Liner:		
Tubing:		
Perf Interval:	4605	
Packer Depth:		

ADDITIONAL COMMENTS

Box 23 - Daily record clipboard
 TWT vol ranged 60 - ~~100~~ BBL
 105

Tubing - 0 PSI all readings

Annulus - 0 PSI all readings


 Inspector Signature

LAWRENCE
 GRANATO (Affiliate)
Digitally signed by LAWRENCE GRANATO (Affiliate)
 Date: 2023.07.31 08:17:03 -06'00'

Inspector Signature

Inspector Signature