

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID EPA Well ID#: <table border="1" style="display: inline-table; border-collapse: collapse;"><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td>2</td><td>0</td><td>2</td><td>1</td><td>–</td><td>1</td><td>1</td><td>–</td><td>1</td><td>8</td><td> </td></tr></table> Year-Month-Day: EPA Permit # (or RA): <table border="1" style="display: inline-table; border-collapse: collapse;"><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></table> Page 1 Of 2																					2	0	2	1	–	1	1	–	1	8												
2	0	2	1	–	1	1	–	1	8																																						
Inspector(s): <u>Anthony Shelton</u> (lead), <u>Carl Weller</u> <u>Carol Chen</u>					Start Time: <u>12:50 pm</u> End Time: <u>12:59 pm</u>																																										
Facility Contact Information	Facility Name: <u>PETRO HARVESTER OPERATING COMPANY, LLC</u>																																														
	Street Address: <u>1107 W 6th St (office address)</u>																																														
	City: <u>Laurel</u> County: <u>Jones</u> State: <u>MS</u> Zip: <u>39440</u>																																														
	Nature of Business: <u>Oil and gas extraction industry</u>																																														
	Facility Owner/Operator: <u>PETRO HARVESTER OPERATING COMPANY, LLC</u> Phone: <u>601-651-2100</u>																																														
	Email: <u>kerry.allen@rockallenergy.com</u>																																														
	Facility Contact (if different): <u>Kerry Allen, Sr. Operations Manager</u> Phone: <u>601-651-2105</u>																																														
	O/O Mailing Address: <u>1107 W 6th St (office address)</u>																																														
City: <u>Laurel</u> County: <u>Jones</u> State: <u>MS</u> Zip: <u>39440</u>																																															
Well Data from File	Well Name & #: <u>City of Laurel (COL) 6-3 #3</u>																																														
	Well Type (see table): <u>Produced Fluid Disposal, UIC Class II</u> State Permit: <u>API#2306720449-00-00</u>																																														
	Latitude (°N): <u>31.69637</u> Longitude (°W): <u>-89.14133</u> Elevation (ft): <u>281'(Gr)</u>																																														
	Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing <u>PBDT CIBP 3,595, 10' cement</u> ☐ Other: _____																																														
	Total Depth (ft): <u>4,616'</u> Inner Casing Size (in): <u>7"</u> Tubing Size (in): <u>3 ½"</u> Packer Depth (ft): <u>3,202'</u>																																														
	Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) <u>3,247'</u> Bottom(ft): <u>3,536'</u> Max. Injection Pressure (psig): <u>746 psi</u>																																														
	Latitude (°N): <u>31.69636</u> Longitude (°W): <u>-89.14133</u> Elevation (ft): _____																																														
	EPA GPS ID: <u>SX8123</u> Well Status (see table): <u>AC</u> If not Active, Reported Date Last Active: _____																																														
Field Measurements and Observations	Nature of Injected Fluid(s) if any: <u>Produced fluids</u>																																														
	General Condition of the Well Site: <u>NA</u>																																														
	Notes & Comments (include discrepancies from database values): <u>Tubing gauge reads: 425 psi, Annulus gauge reads: 425 psi</u>																																														
	Perforations provided by field hand on-site: <u>Team's observations:</u>																																														
	<u>3,247' to 3,265'</u> <u>Well, City of Laurel 6-3 #3 was injecting at 425 PSI and we noticed that the</u>																																														
	<u>3,315' to 3,325'</u> <u>Annulus was also at 425 PSI (which could show a Mechanical Failure), so</u>																																														
	<u>3,368' to 3,400'</u> <u>we asked if the Annulus could be bleed off, to watch for a pressurization</u>																																														
	<u>3,523' to 3,536'</u> <u>of the Annulus. The Annulus did not pressurize in the time we were at</u>																																														
	<u>that location.</u>																																														
	See reverse for additional observations, comments and photo log																																														
Owner/Operator Representative (Optional) Name: _____ Signature: _____										UIC Inspector <u>Anthony Shelton</u> Signature: _____																																					

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					Year-Month-Day: 2021-11-18													
					EPA Permit # (or RA):													
								Page		2		Of		2				
Field Measurements and Observations (Cont.)	(Cont) City of Laurel (COL) 6-3 #3																	
	Team's comments on Petro Harvester's on-site operations:																	
	We Inspected 8 wells that day, with a total of 9 people. 4 from Petro Harvester, 2 from MSOGB and 3 EPA.																	
	All the locations we were on during Inspection, were fences and gated with Chain link, tall plank or very																	
	stylish brick fencing. All the Pumping Units and Injection Pumps were of high quality and operated almost																	
	silently. The Employees were polite. Locations seemed to be kept clean and organized.																	
(TA status: inactive 2 years or more. IN status: inactive less than 2 years. PBTD: Plug back total depth - not total well depth)																		
Photo Log	Photographer: Carl Weller EPA Camera ID: SX8123																	
	Photo ID: 111 Time: 12:58 pm Lat (°N): 31.69636 Long (°W) -89.14124																	
	Description: At the well site, the annulus gauge reads 425 psi. Altitude 121																	
	Photo ID: 112 Time: 12:59 pm Lat (°N): 31.69635 Long (°W) -89.14127																	
	Description: The tubing gauge reads 425 psi showing injection pressure. Altitude 121																	
	Photo ID: Time: Lat (°N): Long (°W)																	
	Description:																	
	Photo ID: Time: Lat (°N): Long (°W)																	
	Description:																	
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Owner/Operator Representative (Optional)									UIC Inspector									
Name:									Name: Anthony Shelton									
Signature:									Signature:									

Version 2018-04-18