

**UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION 6
Dallas, Texas**

In the Matter of

**Black Bear Midstream, LLC
Frierson, Louisiana**

Respondent.

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Docket No. CAA-06-2023-3301

ADMINISTRATIVE ORDER ON CONSENT

Preliminary Statement

1. The U.S. Environmental Protection Agency, Region 6 (“EPA” or “Complainant”), and Black Bear Midstream, LLC (“Respondent”) have agreed to voluntarily enter into this Administrative Order on Consent (“Order”) for the purposes of carrying out the goals of Section 112(r) of the Clean Air Act (“CAA”), 42 U.S.C. § 7412(r), and the regulations promulgated thereunder and codified at 40 C.F.R. Part 68.

Jurisdiction

2. This Order is entered into pursuant to the authority of Section 113(a)(3)(B) of the CAA, 42 U.S.C. § 7413(a)(3)(B). Section 113(a)(3)(B) of the CAA, 42 U.S.C. § 7413(a)(3)(B), provides that whenever, on the basis of any information available to the Administrator, the Administrator finds that any person has violated, or is in violation of, any other requirement or prohibition of Subchapter I of the CAA, which includes, among other things, the requirements of Section 112(r) of the CAA, 42 U.S.C. § 7412(r), and the regulations promulgated thereunder, the Administrator may issue an order requiring compliance with such requirement or prohibition.

Parties

3. Complainant is the Director of the Enforcement and Compliance Assurance Division, EPA, Region 6, as duly delegated by the Administrator of the EPA and the Regional Administrator, EPA, Region 6.

4. Respondent is Black Bear Midstream, LLC, a company authorized to conduct business in the state of Louisiana.

Statutory and Regulatory Background

5. On November 15, 1990, the President signed into law the CAA Amendments of 1990. The Amendments added Section 112(r) to Title I of the CAA, 42 U.S.C. § 7412(r). The objective of Section 112(r) is to prevent the accidental release and to minimize the consequences of any such release of any substance listed pursuant to Section 112(r)(3) of the CAA, 42 U.S.C. § 7412(r)(3), or any other extremely hazardous substance.

6. Section 112(r)(3) of the CAA, 42 U.S.C. § 7412(r)(3), mandates the Administrator to promulgate a list of regulated substances which, in the case of an accidental release, are known to cause or may reasonably be anticipated to cause death, injury, or serious adverse effects to human health or the environment. Section 112(r)(5) of the CAA, 42 U.S.C. § 7412(r)(5), mandates that the Administrator establish a threshold quantity for any substance listed pursuant to Section 112(r)(3) of the CAA, 42 U.S.C. § 7412(r)(3). The list of regulated substances and respective threshold quantities is codified at 40 C.F.R. § 68.130.

7. Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7), requires the Administrator to promulgate regulations that address release prevention, detection, and correction requirements for stationary sources with threshold quantities of regulated substances listed pursuant to Section 112(r)(3) of the CAA, 42 U.S.C. § 7412(r)(3). On June 20, 1996, EPA promulgated a final rule known as the Risk Management Program, 40 C.F.R. Part 68 – Chemical Accident Prevention

Provisions, which implements Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

8. The regulations at 40 C.F.R. Part 68 require owners and operators to develop and implement a Risk Management Program at each stationary source with over a threshold quantity of regulated substances. The Risk Management Program must include, among other things, a hazard assessment, a prevention program, and an emergency response program. The Risk Management Program is described in a Risk Management Plan (RMP) that must be submitted to the EPA.

9. Pursuant to Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7), and 40 C.F.R. § 68.150, an RMP must be submitted for all covered processes by the owner or operator of a stationary source subject to 40 C.F.R. Part 68 no later than the latter of June 21, 1999, or the date on which a regulated substance is first present above the threshold quantity in a process.

10. The regulations at 40 C.F.R. § 68.10 set forth how the Chemical Accident Prevention Provisions of 40 C.F.R. Part 68 apply to each program level of covered processes. Pursuant to 40 C.F.R. § 68.10(i), a covered process is subject to Program 3 requirements if the process does not meet the requirements of Program 1, as described in 40 C.F.R. § 68.10(g), and if it is in a specified North American Industrial Classification System code or is subject to the OSHA process safety management standard, 29 C.F.R. 1910.119.

Definitions

11. Section 302(e) of the CAA, 42 U.S.C. § 7602(e), defines “person” to include any individual, corporation, partnership, association, State, municipality, political subdivision of a State, and any agency department, or instrumentality of the United States and any officer, agent, or employee thereof.

12. Section 112(r)(2)(A) of the CAA, 42 U.S.C. § 7412(r)(2)(A), and the regulation at

40 C.F.R. § 68.3 defines “accidental release” as an unanticipated emission of a regulated substance or other extremely hazardous substance into the ambient air from a stationary source.

13. Section 112(r)(2)(C) of the CAA, 42 U.S.C. § 7412(r)(2)(C) and the regulation at 40 C.F.R. § 68.3 defines “stationary source,” in part, as any buildings, structures, equipment, installations or substance emitting stationary activities which belong to the same industrial group, which are located on one or more contiguous properties, which are under the control of the same person (or persons under common control) and from which an accidental release may occur.

14. Section 112(r)(2)(B) of the CAA, 42 U.S.C. § 7412(r)(2)(B), and the regulation at 40 C.F.R. § 68.3 define “regulated substance” as any substance listed pursuant to Section 112(r)(3) of the CAA, as amended, in 40 C.F.R. § 68.130.

15. The regulation at 40 C.F.R. § 68.3 defines “threshold quantity” as the quantity specified for regulated substances pursuant to Section 112(r)(5) of the CAA, as amended, listed in 40 C.F.R. § 68.130 and determined to be present at a stationary source as specified in 40 C.F.R. § 68.115.

16. The regulation at 40 C.F.R. § 68.3 defines “process” as any activity involving a regulated substance including any use, storage, manufacturing, handling or on-site movement of such substances or combination of these activities. For the purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

17. The regulation at 40 C.F.R. § 68.3 defines “covered process” as a process that has a regulated substance present in more than a threshold quantity as determined under 40 C.F.R. § 68.115.

EPA Findings of Fact and Conclusions of Law

18. Respondent is, and at all times referred to herein was, a “person” as defined by Section 302(e) of the CAA, 42 U.S.C. § 7602(e).

19. Respondent is the owner and operator of the facility located in Frierson, Louisiana, with a street address of: 1716 Friendship Road, Frierson, Louisiana 71027 (“the Facility”).

20. Pursuant to Section 114 of the CAA, 42 U.S.C. § 7414, the EPA conducted a Virtual Partial Compliance Evaluation of the Facility from October 27, 2020, to January 14, 2021, to determine Respondent’s compliance with Section 112(r) of the CAA, 42 U.S.C. § 7412(r), and 40 C.F.R. Part 68 (“the Inspection”).

21. On April 11, 2022, the EPA sent Respondent a Notice of Potential Violation and Opportunity to Confer letter. On August 16, 2022, the EPA responded to the documentation and information received from Respondent as a result of the opportunity to confer and articulated the EPA’s position concerning Respondent’s compliance with Section 112(r) of the CAA, 42 U.S.C. § 7412(r).

22. The Facility is a “stationary source” pursuant to Section 112(r)(2)(C) of the CAA, 42 U.S.C. § 7412(r)(2)(C), and the regulation at 40 C.F.R. § 68.3.

23. The Respondent’s facility is a natural gas liquid extraction plant, that utilizes compressor engines, an amine unit, a cryogenic unit, oil heaters, various engine oil tanks, condensate tanks, slop oil tanks, water tanks, various chemical tanks, flare, truck loading areas, piping, and valves, to recover natural gas liquids. The facility produces a flammable mixture which contains several regulated substances such as propane, butane, isobutane, ethane, isopentane, and pentane. The Respondent’s processes meet the definition of “process” and

“covered process”, as defined by 40 C.F.R. § 68.3. The Respondent’s RMP program level 3 covered processes store or otherwise use a regulated substance in an amount exceeding the applicable threshold.

24. Propane, butane, isobutane, ethane, isopentane, and pentane are “regulated substances” pursuant to Section 112(r)(2)(B) of the CAA, 42 U.S.C. § 7412(r)(2)(B), and the regulation at 40 C.F.R. § 68.3. The threshold quantity for each of these regulated substances, propane, butane, isobutane, ethane, isopentane, and pentane, as listed in 40 C.F.R. § 68.130 is 10,000 pounds.

25. Respondent has greater than a threshold quantity of propane, butane, isobutane, ethane, isopentane, and pentane in processes at the Facility, meeting the definition of “covered process” as defined by 40 C.F.R. § 68.3.

26. From the time Respondent first had on-site greater than a threshold quantity of propane, butane, isobutane, ethane, isopentane, and pentane, in its processes, Respondent was subject to the requirements of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7), and 40 C.F.R. Part 68 because it was the owner or operator of a stationary source that had more than a threshold quantity of a regulated substance in a process.

27. From the time Respondent first had on-site greater than a threshold quantity of propane, butane, isobutane, ethane, isopentane, and pentane, in its processes, Respondent was required to submit an RMP pursuant to 40 C.F.R. § 68.12(a) and to comply with the Program 3 prevention requirements because pursuant to 40 C.F.R. § 68.10(i), the covered process at the Facility did not meet the eligibility requirements of Program 1 and is in North American Industry Classification System code 211112 (Natural Gas Liquid Extraction) and is subject to the OSHA process safety management standard, 29 C.F.R. § 1910.119.

EPA Findings of Violation

28. The facts stated in the EPA Findings of Fact and Conclusions of Law above are herein incorporated.

29. Complainant hereby states and alleges that Respondent has violated the CAA and federal regulations promulgated thereunder as follows:

Count 1 – Process Safety Information

30. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. The regulation at 40 C.F.R. § 68.65(c)(1)(iii) provides that the owner or operator shall complete a compilation of written process safety information before conducting any process hazard analysis required by the rule. The process safety information shall include information pertaining to the technology of the process which shall include at least the maximum intended inventory.

31. At the time of the Inspection, Respondent failed to properly document the maximum intended inventory, including the information within the safety data sheet index.

32. Respondent's failure to properly document the maximum intended inventory, pursuant to 40 C.F.R. § 68.65(c)(1)(iii), as required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Count 2 – Operating Procedures

33. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. The regulations at 40 C.F.R. §§ 68.69(a)(1)(iii) – (vii) provide that the owner or operator shall develop and implement written operating procedures that

provide clear instructions for safely conducting activities involved in each covered process consistent with the process safety information and shall address: (iii) temporary operations; (iv) emergency shutdown; (v) emergency operations; (vi) normal shutdown; and (vii) startup following a turnaround, or after an emergency shutdown.

34. At the time of the Inspection, Respondent failed to develop written operating procedures that provide clear instructions for safely conducting activities involved in each covered process consistent with the process safety information that addressed temporary operations, emergency shutdown, emergency operations, normal shutdown, and startup following a turnaround, or after an emergency shutdown.

35. Respondent's failure to develop written operating procedures that provide clear instructions for safely conducting activities involved in each covered process consistent with the process safety information that addressed temporary operations, emergency shutdown, emergency operations, normal shutdown, and startup following a turnaround, or after an emergency shutdown, pursuant to 40 C.F.R. §§ 68.69(a)(1)(iii) – (vii), as required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Count 3 – Operating Procedures

36. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. The regulation at 40 C.F.R. § 68.69(c) provides that the operating procedures shall be reviewed as often as necessary to assure that they reflect current operating practice, including changes that result from changes in process chemicals, technology, and equipment, and changes to stationary sources. The owner or operator shall certify annually

that these operating procedures are current and accurate.

37. At the time of the Inspection, Respondent failed to annually certify that the operating procedures were current and accurate.

38. Respondent's failure to annually certify that the operating procedures were current and accurate, pursuant to 40 C.F.R. § 68.69(c), as required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Count 4 – Training

39. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. The regulation at 40 C.F.R. §§ 68.71(b) – (c) provides that (b) refresher training shall be provided at least every three years, and more often, if necessary, to each employee involved in operating a process to assure that the employee understands and adheres to the current operating procedures of the process. The owner or operator, in consultation with the employees involved in operating the process, shall determine the appropriate frequency of refresher training; (c) The owner or operator shall ascertain that each employee involved in operating a process has received and understood the training required by 40 C.F.R. § 68.71. The owner or operator shall prepare a record which contains the identity of the employee, the date of training, and the means used to verify that the employee understood the training.

40. At the time of the Inspection, Respondent failed to document that refresher training was provided at least every three years, and more often, if necessary, to each employee involved in operating a process to assure that the employee understands and adheres to the current operating procedures of the process. Respondent also failed to provide records that contained the means used to verify that the employee understood the training.

41. Respondent's failure to document that refresher training was provided at least every three years, and more often if necessary, to each employee involved in operating a process to assure that the employee understands and adheres to the current operating procedures of the process, and Respondent's failure to provide a record that contained the means used to verify that the employee understood the training pursuant to 40 C.F.R. §§ 68.71(b) – (c), as required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Count 5 – Mechanical Integrity

42. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. The regulation at 40 C.F.R. § 68.73(b) provides that the owner or operator shall establish and implement written procedures to maintain the on-going integrity of process equipment.

43. At the time of the Inspection, Respondent failed to establish written procedures for process equipment selected for review.

44. Respondent's failure to establish written procedures to maintain the on-going integrity of process equipment, pursuant to 40 C.F.R. § 68.73(b), as required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Count 6 – Compliance Audits

45. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. The regulation at 40 C.F.R. § 68.79(a) provides that the owner or operator shall certify that they have evaluated compliance with the provisions of this

subpart at least every three years to verify that procedures and practices developed under this subpart are adequate and are being followed.

46. At the time of the Inspection, Respondent failed to certify the compliance audits conducted to assure compliance with the provisions of Subpart D at least every three years to verify that procedures and practices developed under this subpart are adequate and are being followed.

47. Respondent's failure to certify the compliance audits conducted, pursuant to 40 C.F.R. § 68.79(a), as required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Order for Compliance

48. Based on the EPA Findings of Fact and Conclusions of Law and the EPA Findings of Violation set forth above, and pursuant to the authority of Section 113(a)(3)(B) of the CAA, 42 U.S.C. § 7413(a)(3)(B), as amended, Respondent is hereby ORDERED and agrees to comply with the requirements of Section 112(r) of the CAA, 42 U.S.C. § 7412(r), and the regulations promulgated thereunder and codified at 40 C.F.R. Part 68.

49. The EPA and Respondent agree that Respondent shall, as expeditiously as possible, but in no event later than three hundred and sixty-five (365) calendar days from the effective date of this Order, complete the following actions (Compliance Actions):

- a. In accordance with 40 C.F.R. § 68.65(c)(iii), Respondent shall ensure the Maximum Intended Inventory is accurately reported within Respondent's Risk Management Plan and Process Hazard Analysis, including all supporting documentation related to said completion.
- b. In accordance with 40 C.F.R. § 68.67(f), Respondent shall complete an update

and revalidation of the process hazard analysis in compliance with 40 C.F.R. § 68.67.

- c. In accordance with 40 C.F.R. § 68.69(a)(1), Respondent shall update the Cryogenic and Amine Unit Operating Procedures to include the elements addressed in 40 C.F.R. § 68.69(a)(1).
- d. In accordance with 40 C.F.R. § 68.69(c), Respondent shall provide a certification of the updated Cryogenic and Amine Unit Operating Procedures in compliance with 40 C.F.R. § 68.69(c).
- e. In accordance with 40 C.F.R. § 68.71(c), Respondent shall update the means used to verify that the employee understood the training in compliance with 40 C.F.R. § 68.71(c).
- f. In accordance with 40 C.F.R. 68.73(b), Respondent shall update the written procedures to maintain the mechanical integrity of the process equipment selected for review in compliance with 40 C.F.R. 68.73(b).
- g. In accordance with 40 C.F.R. § 68.79(a), Respondent shall provide a certification of the compliance audit reviewed at the time of the inspection in compliance with 40 C.F.R. § 68.79(a).
- h. In accordance with 40 C.F.R. § 68.195(b), Respondent shall update the emergency contact information of the emergency contact for the facility in compliance with 40 C.F.R. § 68.195(b).

Submissions

50. Respondent must provide documentation of completion of the compliance actions described above to the EPA within three hundred and sixty-five (365) calendar days of the

effective date of this Order. All documentation shall be submitted as set forth in this sub-section.

51. All submissions to EPA required by this Order shall contain the following certification signed by an authorized representative of Respondent:

I certify under penalty of law that I have examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.

52. All submissions to EPA required by this Order shall be sent by electronic mail to:

Carlos Flores
Enforcement and Compliance Assurance Division
Air Enforcement Branch
U.S. Environmental Protection Agency, Region 6
1201 Elm Street, Suite 500 (ECDAC)
Dallas, Texas 75270-2101
flores.carlos@epa.gov

53. All documents submitted by Respondent to EPA in the course of implementing this Order shall be available to the public unless identified and determined to be confidential business information pursuant 40 C.F.R. Part 2, Subpart B.

Stipulated Penalties

54. Respondent shall be liable for stipulated penalties for failure to comply with the requirements of this Order. The following stipulated penalties shall accrue per violation per day for failure to comply with the Compliance Actions or Submissions requirements above:

<u>Penalty per Violation per Day</u>	<u>Period of Noncompliance</u>
\$15,000	1st through 30th day
\$37,500	31st day and beyond

55. All penalties shall begin to accrue on the day after the complete performance is due, or on the day a violation occurs and shall continue to accrue through the final day of the

correction of the noncompliance or completion of the activity required by this Order.

56. The payment of penalties shall not alter in any way Respondent's obligation to comply with the provisions of this Order.

57. All penalties accruing under this section shall be due and payable to the United States within thirty (30) days of Respondent's receipt from the EPA of a demand for payment of stipulated penalties. Such payments shall identify Respondent by name and docket number and shall be by certified or cashier's check made payable to the "United States Treasury" and sent to:

U.S. Environmental Protection Agency
Fines and Penalties
Cincinnati Finance Center
PO Box 979077
St. Louis, Missouri 63197-9000

or by alternate payment method described at <http://www.epa.gov/financial/makepayment>.

58. A copy of the check or other information confirming payment shall simultaneously be sent by electronic mail to:

Carlos Flores
Enforcement and Compliance Assurance Division
Air Enforcement Branch
U.S. Environmental Protection Agency, Region 6
1201 Elm Street, Suite 500 (ECDAC)
Dallas, Texas 75270-2101
flores.carlos@epa.gov

59. Respondent understands that failure to timely pay any portion of the stipulated penalty may result in the commencement of a civil action in Federal District Court to recover the full remaining balance, along with penalties and accumulated interest. In such case, interest shall begin to accrue on the stipulated penalty from the date of delinquency until such stipulated penalty and any accrued interest are paid in full. 31 C.F.R. § 901.9(b)(1). Interest will be assessed at a rate of the United States Treasury Tax and loan rates in accordance with 31 U.S.C.

§ 3717. Additionally, a charge will be assessed to cover the costs of debt collection including processing and handling costs, and a non-payment penalty charge of six percent (6%) per year compounded annually will be assessed on any portion of the debt which remains delinquent more than ninety (90) days after payment is due. 31 U.S.C. § 3717(e)(2).

Other Terms and Conditions

60. By entering into this Order, Respondent: (a) consents to and agrees to not contest the EPA's authority or jurisdiction to issue or enforce this Order; and (b) agrees to undertake all actions required by this Order.

61. Respondent neither admits nor denies the EPA Findings of Fact and Conclusions of Law and the EPA Findings of Violation.

62. Respondent and the EPA agree to bear their respective costs and attorney's fees. Respondent waives its right to seek reimbursement of their costs and attorney's fees under the Equal Access to Justice Act (5 U.S.C. § 504), as amended by the Small Business Regulatory Enforcement Fairness Act (P.L. 104-121), and any regulations promulgated thereunder.

General Provisions

63. Respondent waives any and all remedies, claims for relief, and otherwise available rights to jurisdictional or administrative review that Respondent may have with respect to any issue of fact or law set forth in this Order, including, but not limited to, any right of judicial review under Section 307(b)(1) of the CAA, 42 U.S.C. § 7607(b)(1), or under the Administrative Procedure Act, 5 U.S.C. §§ 701-706.

64. Any violation of this Order may result in an additional enforcement action under Section 113 of the CAA, 42 U.S.C. § 7413. The EPA may use any information submitted under this Order in an administrative, civil judicial, or criminal action. Section 113 of the CAA, 42

U.S.C. § 7413, authorizes the Administrator to:

- a. issue an administrative penalty order under Section 113(d)(1) of the CAA, 42 U.S.C. § 7413(d)(1), assessing a civil penalty not to exceed \$48,192 (or amount as adjusted by the Civil Monetary Penalty Adjustment Rule) per day of violation, pursuant to Section 113(d)(1)(B) of the CAA, 42 U.S.C. § 7413(d)(1)(B);
- b. bring a civil judicial enforcement action for permanent or temporary injunction, or to assess and recover a civil penalty not to exceed \$101,439 (or amount as adjusted by the Civil Monetary Penalty Adjustment Rule) per day of violation, or both, pursuant to Section 113(b)(2) of the CAA, 42 U.S.C. § 7413(b)(2); or
- c. request the Attorney General to commence a criminal action pursuant to Section 113(c) of the CAA, 42 U.S.C. § 7413(c).

65. This Order does not resolve any civil or criminal claims for violations alleged in this Order. In accordance with Section 113(a)(4) of the CAA, 42 U.S.C. § 7413(a)(4), issuance of this Order does not preclude EPA from assessing penalties, obtaining injunctive relief, or taking any other action authorized under the CAA, or other applicable federal laws or regulation. This Order does not affect the obligation of Respondent to comply with all federal, state, and local statutes, regulations, and permits.

66. Nothing herein shall be construed to limit the power of the EPA to undertake any action against Respondent or any person in response to conditions that may present an imminent and substantial endangerment to public health, welfare, or the environment.

67. Nothing in this Order shall limit EPA's right to obtain access to, and/or inspect the Facility, and/or to request additional information from Respondent pursuant to the authority of Section 114 of the CAA, 42 U.S.C. § 7414.

68. For purposes of the identification requirement in Section 162(f)(2)(A)(ii) of the Internal Revenue Code, 26 U.S.C. § 162(f)(2)(A)(ii), and 26 C.F.R. § 1.162-21(b)(2), performance of the Order for Compliance is restitution, remediation, or required to come into compliance with the law.

69. By signing this Order, the undersigned representative of Respondent certifies that he or she is authorized to enter into the terms and conditions of this Order, and to execute and legally bind Respondent to this Order.

70. The provisions of this Order shall apply and be binding upon Respondent and its agents, officers, directors, employees, trustees, authorized representatives, successors, and assigns. Respondent shall ensure that any agents, officers, directors, employees, contractors, consultants, firms, or other persons or entities acting under or for Respondent with respect to matters included herein comply with the terms of this Order. From the Effective Date until termination of this Order, Respondent must give written notice and a copy of this Order to any successors in interest prior to any transfer of ownership or control of any portion or interest in the Facility. Simultaneously with such notice, Respondent shall provide written notice of such transfer, assignment, or delegation to the EPA. In the event of such transfer, assignment, or delegation, Respondent shall not be released from the obligations or liabilities of this Order unless the EPA has provided written approval of the release of said obligations or liabilities.

71. Pursuant to Section 113(a)(4) of the CAA, 42 U.S.C. § 7413(a)(4), this Order shall be effective when fully executed, shall not exceed the earlier of one year or the date of a determination by the EPA that Respondent has achieved compliance with all terms of this Order, and shall be nonrenewable.

72. The EPA and Respondent may subsequently amend this Order, in writing, in

accordance with the authority of the CAA. In the event of any amendment to this Order, all requirements for performance of this Order not affected by the amendment shall remain as specified by the original Order.

73. Unless otherwise stated, all time periods stated herein shall be calculated in calendar days from such date.

74. The EPA and Respondent agree to the use of electronic signatures for this matter. The EPA and Respondent further agree to electronic service of this Order by electronic mail to the following:

To EPA:

pittman.lawrence@epa.gov

To Respondent:

pespenan@dgoc.com;

ddaugherty@dgoc.com;

gljohnson@liskow.com

RESPONDENT:
BLACK BEAR MIDSTREAM LLC,

Date: _____

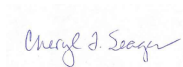
Paul M Espenan Digitally signed by Paul M Espenan
Date: 2023.05.17 18:42:28 -04'00'

Signature

Name

Title

COMPLAINANT:
U.S. ENVIRONMENTAL PROTECTION AGENCY

 Digitally signed by CHERYL
SEAGER
Date: 2023.05.18 14:22:51
-05'00'

Cheryl T. Seager
Director
Enforcement and
Compliance Assurance Division
U.S. EPA, Region 6

CERTIFICATE OF SERVICE

I certify that on the date noted below I sent a true and correct copy of the original Administrative Order on Consent was electronically delivered to the Regional Hearing Clerk, U.S. EPA, Region 6, 1201 Elm Street, Dallas, Texas 75270-2102, and that a true and correct copy was sent this day in the following manner to the addressees:

Copy via Email to Complainant:

pittman.lawrence@epa.gov

Copy via Email to Respondent:

pespenan@dgoc.com;

ddaugherty@dgoc.com;

gljohnson@liskow.com

Copy via Email to Regional Hearing Clerk:

vaughn.loreana@epa.gov

Dated this 18th day of May, 2023.

**LAWRENCE
PITTMAN**

 Digitally signed by LAWRENCE
PITTMAN
Date: 2023.05.18 16:58:04 -05'00'

Signed
Office of Regional Counsel
U.S. EPA, Region 6