

Inspection ID	EPA Well ID#:									
	Year-Month-Day:	2	0	2	1	–	1	1	–	1 8
	EPA Permit # (or RA):									
					Page	1	Of	2		

Facility Contact Information	Facility Name:	PETRO HARVESTER OPERATING COMPANY, LLC			
	Street Address:	1107 W 6th St (office address)			
	City:	Laurel	County:	Laurel	State: MS Zip: 39440
	Nature of Business:	Oil and Gas extraction industry			
	Facility Owner/Operator:	PETRO HARVESTER OPERATING COMPANY, LLC		Phone:	601-651-2100
	Email:	kerry.allen@rockallenergy.com			
	Facility Contact (if different):	Kerry Allen, Sr. Operations Manager		Phone:	601-651-2105
	O/O Mailing Address:	1107 W 6th St (office address)			
City:	Laurel	County:	Laurel	State: MS Zip: 39440	

Field Measurements and Observations

Latitude (°N):

31.69163

Longitude (°W):

-89.15755

Elevation (ft):

262'(Gr)

EPA GPS ID:

SX8123

Well Status (see table):

AC

If not Active, Reported Date Last Active:

Nature of Injected Fluid(s) if any:

Produced fluids

General Condition of the Well Site:

NA

Notes & Comments (include discrepancies from database values):

Tubing gauge was fluctuating from 650 psi to 700 psi
Annulus gauge read 0 psi, 3,649.51 flow rate, bbls 761.8

Team's observations:

Well, Laurel Field Unit 36-15 #1 has a maximum Injection PSI of 650.

We witnessed the PSI fluctuate from 650 PSI to 700 PSI during the Inspection.

The Operator stated it was due to the high temperature of the fluid being Injected. (the well was Hot)

The Operator also stated that they would like to have the Maximum Injection Pressure raised on this well.

Owner/Operator Representative (Optional) Name: _____ Signature: _____	UIC Inspector Anthony Shelton Name: _____ Signature: _____
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Version 2018-04-18

Class I and II Well Inspection Form
US Environmental Protection Agency – Region 4
Underground Injection Control Program
61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303
Phone: (404)562-9424

Inspection ID

EPA Well ID#:

2	0	2	1	–	1	1	–	18	

Year-Month-Day:
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Field Measurements and Observations (Cont.)

(Cont) **Laurel Field Unit (LFU) 36-15 #1**

Team's observations/comments: We Inspected 8 wells that day, with a total of 9 people: 4 from Petro Harvester, 2 from MSOGB and 3 from EPA. All inspected wells were located in areas that were fenced and gated. All the pumping units and injection pumps were in good condition and operated almost silently. The well locations seemed to be kept clean and organized.

(TA status: inactive 2 years or more. IN status: inactive less than 2 years. PBTD: Plug back total depth - not total well depth)

Photo Log

Photographer: **Carl Weller** EPA Camera ID: **SX8123**
Photo ID: **109** Time: **12:27 pm** Lat (°N): **31.69164** Long (°W) **-89.15756**
Description: **well site Altitude 113**
Photo ID: **110** Time: **12:28 pm** Lat (°N): **31.69160** Long (°W) **-89.15774**
Description: **overview Altitude 112**
Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____
Description: _____
Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____
Description: _____
Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____
Description: _____
Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____
Description: _____

Owner/Operator Representative (Optional)

Name: _____
Signature: _____

UIC Inspector

Name: **Anthony Shelton**
Signature: _____

Version 2018-04-18

Inspector Carl Weller's signature: _____ Inspector Carol Chen's signature: _____