

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID	EPA Well ID#: F L S 1 1 3 0 0 3 6																																																													
						Year-Month-Day: 2 0 2 3 - 0 3 - 2 9																																																													
						EPA Permit # (or RA): N O N E																																																													
						Page 1 Of 2																																																													
Inspector(s): <u>Carl E. Weller</u> (lead), <u>Carol Chen</u> Start Time: 1:11 pm																																																																			
End Time: 1:16 pm																																																																			
Facility Contact Information	Facility Name: <u>Maverick Natural Resources, LLC (Breitburn Operating LP)</u>																																																																		
	Street Address: <u>5415 Oil Plant Rd</u>																																																																		
	City: <u>Jay</u> County: <u>Santa Rosa</u> State: <u>FL</u> Zip: <u>32565</u>																																																																		
	Nature of Business: <u>oil and gas production</u>																																																																		
	Facility Owner/Operator: <u>Maverick Natural Resources, LLC</u> Phone: <u>850-675-1702</u>																																																																		
	Email: _____																																																																		
	Facility Contact (if different): <u>Al Jones, Plant Superintendent</u> Phone: <u>251-227-3319</u>																																																																		
	O/O Mailing Address: <u>5415 Oil Plant Rd</u>																																																																		
Well Data from File	City: <u>Jay</u> County: <u>Santa Rosa</u> State: <u>FL</u> Zip: <u>32565</u>																																																																		
	Well Name & #: <u>St. Regis Paper Company (SRPC) #39-1</u> API No. <u>0911320051</u> PA No. <u>311589</u>																																																																		
	Well Type (see table): <u>Enhanced Oil Recovery (EOR)</u> State Permit: <u>OG_541</u>																																																																		
	Latitude (°N): <u>30.96358171</u> Longitude (°W): <u>-87.19219837</u> Elevation (ft): _____																																																																		
	Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing																																																																		
	PBTD: 15721' ☐ Other: <u>surface casing 10¾" @ 3678'</u> BHA 6/02/1984 Otis WB Packer																																																																		
	Total Depth (ft): <u>15805'</u> Inner Casing Size (in): _____ Tubing Size (in): _____ Packer Depth (ft): <u>15411'</u>																																																																		
	Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) <u>15473'</u> Bottom(ft): <u>15618'</u> Max. Injection Pressure (psig): <u>7500 psi N₂</u>																																																																		
Field Measurements and Observations	Latitude (°N): <u>30.96364</u> Longitude (°W): <u>-87.19226</u> Elevation (ft): _____																																																																		
	EPA GPS ID: <u>SX8123</u> Well Status (see table): <u>AC</u> If not Active, Reported Date Last Active: _____																																																																		
	Nature of Injected Fluid(s) if any: <u>Nitrogen (N₂)</u>																																																																		
	General Condition of the Well Site: _____																																																																		
	Notes & Comments (include discrepancies from database values): _____																																																																		
	Maximum injection pressure: 7500 psi Nitrogen (N₂), 4400 psi Produced waters (PW).																																																																		
	Perforations (Smackover Formation):																																																																		
	15473' to 15538' (4SPF) 8/31/1972 Tubing gauge: 5700 psi																																																																		
	15564' to 15570' (4SPF) 6/28/1974 Production gauge 0 psi																																																																		
	15610' to 15618' (4SPF) 6/28/1972 Surface gauge: 0 psi																																																																		
Injection well passed a mechanical integrity test on 3/09/2023.																																																																			
See reverse for additional observations, comments and photo log																																																																			
<table border="1" style="width:100%; border-collapse: collapse;"><tr><td colspan="8" style="text-align: center;">UIC Inspector</td><td colspan="9" style="text-align: center;">UIC Inspector</td></tr><tr><td colspan="8">Name: <u>Carl E. Weller</u></td><td colspan="9">Name: <u>Carol Chen</u></td></tr><tr><td colspan="8">Signature: <u>CARL WELLER (Affiliate)</u> Digitally signed by CARL WELLER (Affiliate) Date: 2023.05.17 10:13:11 -04'00'</td><td colspan="9">Signature: <u>CAROL CHEN</u> Digitally signed by CAROL CHEN Date: 2023.05.15 14:31:32 -04'00'</td></tr></table>																	UIC Inspector								UIC Inspector									Name: <u>Carl E. Weller</u>								Name: <u>Carol Chen</u>									Signature: <u>CARL WELLER (Affiliate)</u> Digitally signed by CARL WELLER (Affiliate) Date: 2023.05.17 10:13:11 -04'00'								Signature: <u>CAROL CHEN</u> Digitally signed by CAROL CHEN Date: 2023.05.15 14:31:32 -04'00'								
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Version 2018-04-18																																																																			

Inspection ID	EPA Well ID#:	F	L	S	1	1	3	0	0	3	6
	Year-Month-Day:	2	0	2	3	-	0	3	-	2	9
	EPA Permit # (or RA):	N O N E									
		Page			2	Of	2				

[illegible]

Photographer: Carl E. Weller EPA Camera ID: SX8123

Photo ID: 180 Time: 1:11 pm Lat (°N): 30.96354 Long (°W): -87.19267

Description: sign is posted farther away from the injection well

Photo ID: 181 Time: 1:11 pm Lat (°N): 30.96364 Long (°W): -87.19226

Description: photo of the injection well

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____

Description: _____

UIC Inspector Name: <u>Carl E. Weller</u> Signature: <u>CARL WELLER (Affiliate)</u> Digitally signed by CARL WELLER (Affiliate) Date: 2023.05.17 10:13:42 -04'00'		UIC Inspector Name: <u>Carol Chen</u> Signature: <u>CAROL CHEN</u> Digitally signed by CAROL CHEN Date: 2023.05.15 14:32:01 -04'00'	
		Version 2018-04-18	