

Class I and II Well Inspection Form
US Environmental Protection Agency – Region 4
Underground Injection Control Program
61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303
Phone: (404)562-9424

Inspection ID

EPA Well ID#:	F	L	S	1	1	3	0	0	6	7
Year-Month-Day:	2	0	2	2	–	0	9	–	1	3
EPA Permit # (or RA):							6	9	3	
Page	1	Of	2							

Inspector(s): Jason Rose _____ (lead), Page Cirillo _____ Start Time: 7:33 AM _____
_____, _____ End Time: 7:45 AM _____

Facility Contact Information

Facility Name: *Blackjack Plant* _____
Street Address: *4940 Blackjack Plant Road* _____
City: *Jay* _____ County: *Santa Rosa* _____ State: *FL* _____ Zip: *32535* _____
Nature of Business: *Oil and gas production* _____
Facility Owner/Operator: *Black Creek Energy, LLC* _____ Phone: *(601) 431-5386* _____
Email: *harris.butler@butlerroyals.com* _____
Facility Contact (if different): *Michael Wetzel* _____ Phone: *(850) 324-6271* _____
O/O Mailing Address: *140 Virginia Street, Suite 402* _____
City: *Richmond* _____ County: *NA* _____ State: *VA* _____ Zip: *23209* _____

Well Data from File

Well Name & #: *J.H. Wells #23* _____
Well Type (see table): *Enhanced Recovery (EOR)* _____ State Permit: *API # 0911320130* _____
Latitude (°N): *30.848734 °N* _____ Longitude (°W): *-87.120376 °W* _____ Elevation (ft): *NA* _____
Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing

PBSD 15,980'

☐ Other: _____
Total Depth (ft): *16,070'* _____ Inner Casing Size (in): *7"* _____ Tubing Size (in): *3.5"* _____ Packer Depth (ft): *15,740'* _____
Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft): *15,912'* Bottom(ft): *15,941'* _____ Max. Injection Pressure (psig): *2,500 psi* _____

Field Measurements and Observations

Latitude (°N): *30.848739 °N* _____ Longitude (°W): *-87.120407°W* _____ Elevation (ft): *207'* _____
EPA GPS ID: *PG No. 3358766066* _____ Well Status (see table): *TA* _____ If not Active, Reported Date Last Active: *estimated 1990's Operator did not provide specific date.* _____
Nature of Injected Fluid(s) if any: *NA* _____
General Condition of the Well Site: _____

Notes & Comments (include discrepancies from database values): _____
The surface casing, production casing and internal pressure gauges read 0 psi. According to DEP's August 2022 inspection report, this well was temporarily plugged and abandoned on 07/28/2006. This means that all perforations to both the Smackover and Tuscaloosa formations have been cemented, but not up to the surface. For this well to be permanently plugged and abandoned, all casings would be cemented all the way up to the surface. The site was clean and well-maintained. There was no evidence of leaks or excessive corrosion.
Perfs (see well schematics):
15912-941" GR

See reverse for additional observations, comments and photo log

Owner/Operator Representative (Optional)

Name: *Cliff Emmons* _____
Signature & Date: *see attached field notes* _____

UIC Inspector

Name: *Jason Rose* _____
Signature & Date: *Jason Rose* _____ *10/26/22* _____

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		Page					2	Of		2	

[illegible]

Photographer: Jason Rose _____ EPA Camera ID: PG camera ID no. 14 S/N:31029537 _____

Photo ID: 1 _____ Time: 7:32 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking west, J.H. Wells #23 sign alongside access road.* _____

Photo ID: 2 _____ Time: 7:36 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking east, closeup view of surface casing pressure gauge (left, reading 0 psi) and production casing pressure gauge (right, reading 0 psi).* _____

Photo ID: 3 _____ Time: 7:39 AM ____ Lat (°N): NA _____ Long (°W): NA _____

Description: *Looking northeast, closeup view of internal pressure gauge reading 0 psi.* _____

UIC Inspector

Name: Jason Rose _____

Signature & Date:  10/26/22

Site Photographs
J.H. Wells #23
September 13, 2022



Photograph 1: Looking west, J.H. Wells #23 sign alongside access road.



Photograph 2: Looking east, closeup view of surface casing pressure gauge (left, reading 0 psi) and production casing pressure gauge (right, reading 0 psi).



Photograph 3: Looking northeast, closeup view of internal pressure gauge reading 0 psi.