Inspection Report
Mechanical Integrity Test
Osage DNR / Environmental Protection Agency
1201 Elm Street, Suite 500
Dallas TX 75270

Inspector	Matthew Allen	**MIT Date**	02/17/2026	**Time**	15:00
Operator Representative	McCann Resources, Inc	**Report Sent Operator**			
Inject Interval	666 - 673	**USDW**	251	**Well Type**	Enhanced Recovery
Annulus Fluid Type		**Concentric Pkr**		**Packer Depth**	
Casing	4.5	**Tubing**			

Operator Info	McCann Resources, Inc 1613 West 6th Street Bartlesville, OK 740033404 Phone: 918-337-4747	**Inventory ID**	OS2217000
		API Well No	
		Lease Name	Parker
		Well ID	W-85
		Location	SW 15 27N 12E

Type of MIT	Ada Pressure Test			**Test Reason**	Compliance Request
Injecting	N	**Injection Rate (bpd)**		**Tubular Lining**	**Ann Filled (hrs)**
MIT Due			**MIT Freq**	EVERY FIVE YEARS	**Ann Press Mont**

	Time	Tubing Pressure	Annulus Pressure
Pre-Test		0	
Initial	15:00	300	
Mid	15:15	300	
Final	15:30	300	

Flowback	Pressure	Volume
High		
Mid		
Low		
End		
Total Volume		

ADA Pressure Test - Required Test Pressure
(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)

	Tubing	Annulus
Depth to Top Perf/Open Hole	666	
Depth to Fluid Level	0	
Fluid Column Level	666	
Specific Gravity of Fluid	1.06	
Nitrogen Weight Factor	1.0239	
Required Pressure Test	298.540	
Remedial Action Type		

Fluid Migration Test Type		**Remedial Action Type**	
Inspection Comments	Well, OS2217000 consisted of casing reduced to a ball valve, there was no tubing or packer in the well. The well was disconnected and not injecting. The well achieved a test pressure of 300psi and maintained the pressure for the required 30-minute observance period.		
Inspector Signature	MATTHEW ALLEN Digitally signed by MATTHEW ALLEN Date: 2026.03.02 11:39:28 -06'00'		
Supervisor Signature	JEANNE ECKHART Digitally signed by JEANNE ECKHART Date: 2026.03.03 05:55:18 -06'00'		