



NOTICE OF INSPECTION

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8, 1595 Wynkoop Street

DENVER, CO 80202-1129

Phone 800-227-8917

<http://www.epa.gov/region8>

Date: 7/11/23

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300f et seq.).

Hour: 8:05

Firm Name: MIDDLE FORK ENERGY

Firm Address: 11212 RED WASH CAMP RD. VERNAL, UT 84078

REASON FOR INSPECTION:

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable condition of permit or rule authorization.

SECTION 1445(b) of the SAFE DRINKING WATER ACT is quoted below:

Section 1445(b)(1): Except as provided in Paragraph (2), the Administrator, or representatives of the Administrator duly designated by him, upon presenting appropriate credentials, and a written notice to any supplier of water or other person subject to (a), or person subject (A) a national primary drinking water regulation prescribed under Section 1412(B) an applicable Underground Injection Control Program, or (C) any requirement to monitor an unregulated contaminant pursuant to subsection (a), or person in charge of any of the property of such supplier or other person referred to in clause (A), (B), or (C), is authorized to enter any establishment, ... facility, or other property of such supplier or other person in order to determine whether such supplier or other person has acted or is acting in compliance with this title, including for this purpose, inspection, at reasonable times, of records, files, papers, processes, controls, and facilities, or in order to test any feature of a public water system, including its raw water source. The Administrator or the Comptroller General (or any representative designated by either) shall have access for the purpose of audit and examination to any records, reports, or information of a grantee which are required to be maintained under subsection (a) or which are pertinent to any financial assistance under this title.

GARY WANG - INSPECTOR
LARRY GRANATO - INSPECTOR

Inspector's Name & Title. (Print)

Inspector's Signature

Inspection Form UT22222-09434 – Middle Fork Energy Uinta, LLC; GH 8G-17-8-21

U.S. Environmental Protection Agency, Region 8

Underground Injection Control Program

 Inspector(s): Gary Wang, Larry Granato

 Operator Representative: GREG MEEKS ~~SCOTT SCAR~~ ~~SCOTT ARWOLD~~ ~~ALAN~~

 Date: 7/12/23

 Tribal Representative: ADOLE APPAWA

 Time: 10:10 am / pm

WELL INFORMATION			
Well Type	Enhanced Recovery (2R)	Prior Inspection	06/20/2017
Well Status, Date	Temporarily Abandoned, 11/01/2016	Last MIT (I)	SAPT, 2 Yrs, 09/04/2021
API No.	43-047-37992	Last MIT (II)	
Oilfield Name	Gypsum Hills	MAIP1, Date	1615 psi, 04/12/2013
Latitude / Longitude	40.12599 / -109.57154	MAIP2, Date	
Indian Country	Uintah & Ouray	Cum Vol Limit	
Permit Issued	05/15/2012		

INSPECTION TYPE:		WELL STATUS:	
☒ Routine	☐ Construction/Rework	☐ Under Construction	☐ Active
☐ Emergency	☐ MIT Witness	☒ Temporary Abandon	☐ P&A'ed
☐ Other: _____	☐ Complaint	☐ Closure/P&A	☐ Other: _____

WELLHEAD PRESSURES			
If Dual injector, observe & record as (U)pper and (L)ower injection zones			
Injection Tubing	Operator Gauge: ☐ Digital / ☐ Analog Range: <u>0-3000</u> Pressure (psi): <u>-0.7</u>	EPA Gauge: ☐ Digital / ☐ Analog ID & Range: <u>0-3000</u> Pressure (psi): <u>0</u>	Comments
Tubing-Casing Annulus	Operator Gauge: ☒ Digital / ☐ Analog Range: <u>0-3000</u> Pressure (psi): <u>0.49</u>	EPA Gauge: ☐ Digital / ☐ Analog ID & Range: Pressure (psi):	Comments <u>OPENED annulus - small hiss</u>
Bradenhead Annulus	Operator Gauge: ☐ Digital / ☐ Analog Range: Pressure (psi):	EPA Gauge: ☐ Digital / ☐ Analog ID & Range: Pressure (psi):	Comments

INJECTION RATES & VOLUMES	
If Dual injector, observe & record as (U)pper and (L)ower injection zones	
Injection Rate	☒ BPD / ☐ CFM <u>0</u> Comments
Cumulative Injection Volume	Is this the lifetime cumulative volume? ☐ Yes / ☐ No ☒ BBL / ☐ MCF <u>10798.3</u> Comments
Pump Shut-off Device	Device(s) Present: ☐ SCADA (Digital) / ☐ Murphy Switch (Analog) / ☐ Physical Pop-off Valve Shutoff Setting (psi) Comments <u>OUT OF SERVICE TAG ON.</u>

PHOTOLOGS

Photos Taken?

☐ Yes / ☒ No

If Yes, provide Photo Log Addendum

GEOLOGY (ft KB)

	Name	Top	Bottom
Lowest USDW			
Upper Confining Zone			
Injection Zone			

CONSTRUCTION (ft KB)

	Top	Bottom
Conductor Csg:		
Interm Csg 1:		
Interm Csg 2:		
Prod Csg:		
Liner:		
Tubing:		
Perf Interval:		
Packer Depth:		

ADDITIONAL COMMENTS

- Appx B - RTS required on all AOR wells once every 5 years


Inspector Signature

LAWRENCE
GRANATO (Affiliate)

Digitally signed by LAWRENCE
GRANATO (Affiliate)
Date: 2023.07.28 07:10:41 -06'00'

Inspector Signature

Inspector Signature