

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID	EPA Well ID#:									
						Year-Month-Day: 2 0 2 1 – 1 1 – 1 8									
						EPA Permit # (or RA):									
						Page 1 Of 2									
Inspector(s): Anthony Shelton (lead), Carl Weller Start Time: 1:29 pm Carol Chen End Time: 1:34 pm															
Facility Contact Information	Facility Name: PETRO HARVESTER OPERATING COMPANY, LLC														
	Street Address: 1107 W 6th St (office address)														
	City: Laurel County: Jones State: MS Zip: 39440														
	Nature of Business: Oil and gas extraction industry														
	Facility Owner/Operator: PETRO HARVESTER OPERATING COMPANY, LLC Phone: 601-651-2100														
	Email: kerry.allen@rockallenergy.com														
	Facility Contact (if different): Kerry Allen, Sr. Operations Manager Phone: 601-651-2105														
	O/O Mailing Address: 1107 W 6th St (office address)														
	City: Laurel County: Jones State: MS Zip: 39440														
	Well Data from File	Well Name & #: City of Laurel (COL) 6-3 #4													
Well Type (see table): Enhanced Recovery, UIC Class II State Permit: API#2306720499-10-00															
Latitude (°N): 31.69656 Longitude (°W): -89.14206 Elevation (ft): 289'(Gr)															
Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing															
PBDT 8,600, CMTRTR ☐ Other:															
Total Depth (ft): 9,266' Inner Casing Size (in): 7" Tubing Size (in): 2 7/8" Packer Depth (ft): 7,500'															
Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) 7,557' Bottom(ft): 8,558' Max. Injection Pressure (psig): 1,904 psi															
Latitude (°N): 31.69654 Longitude (°W): -89.14210 Elevation (ft):															
EPA GPS ID: SX8123 Well Status (see table): AC If not Active, Reported Date Last Active:															
Nature of Injected Fluid(s) if any: Produced fluids															
Field Measurements and Observations	General Condition of the Well Site: NA														
	Notes & Comments (include discrepancies from database values): Tubing gauge: 475 psi, Annulus gauge: 0 psi														
	Perforations given by on-site field hand:														
	7,557' to 8,558'														
See reverse for additional observations, comments and photo log															
Owner/Operator Representative (Optional)								UIC Inspector							
Name:								Name: Anthony Shelton							
Signature:								Signature: ANTHONY SHELTON Digitally signed by ANTHONY SHELTON Date: 2022.01.19 14:50:45 -05'00'							
								Version 2018-04-18							

Inspector Carl Weller's signature: _____ Inspector Carol Chen's signature: CAROL CHEN Digitally signed by CAROL CHEN
Date: 2022.01.19 13:47:00 -05'00'

Class I and II Well Inspection Form
US Environmental Protection Agency – Region 4
Underground Injection Control Program
61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303
Phone: (404)562-9424

Inspection ID

EPA Well ID#:

2	0	2	1	-	1	1	-	1	8		

Year-Month-Day:
EPA Permit # (or RA):

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Page 2 Of 2

Field Measurements and Observations (Cont.)

(Cont) City of Laurel (COL) 6-3 #4

6-3-4 Class II Well

SPCC Observations:

- This drilling field has a tank farm that contained eight oil and water separator systems which contained a total of 16 aboveground storage tanks (AST). These ASTs' capacity range from approximately 15,000 to 20,000 gallons.
- This drilling field also has approximately six smaller ASTs which each have an approximate capacity of 2,000 gallons.
- The tank farm uses soil (permeable material) as a secondary containment.
- These ASTs were badly rusted and looked like they were poorly maintained.

Team's observations/comments: We Inspected 8 wells that day, with a total of 9 people. 4 from Petro Harvester, 2 from MSOGB and 3 from EPA. All inspected wells were located in areas that were fenced and gated. All the pumping units and injection pumps were in good condition and operated almost silently. The well locations seemed to be kept clean and organized.

(TA status: inactive 2 years or more. IN status: inactive less than 2 years. PBTD: Plug back total depth - not total well depth)

Photo Log

Photographer: Carl Weller EPA Camera ID: SX8123

Photo ID: _____ Time: 1:29 pm Lat (°N): 31.69654 Long (°W) -89.14210

Description: well site

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____

Description: _____

Owner/Operator Representative (Optional)

Name: _____

Signature: _____

UIC Inspector

Name: Anthony Shelton

Signature: ANTHONY SHELTON Digitally signed by ANTHONY SHELTON
Date: 2022.01.19 14:51:09 -05'00'

Version 2018-04-18

Inspector Carl Weller's signature: _____ Inspector Carol Chen's signature: CAROL CHEN Digitally signed by CAROL CHEN
Date: 2022.01.19 13:47:28 -05'00'