

Inspection Report
Mechanical Integrity Test
Osage DNR / Environmental Protection Agency
1201 Elm Street, Suite 500
Dallas TX 75270

Inspector Matthew Allen		MIT Date 11/19/2024		Time 09:00	
Operator Representative Performance Energy Resources, LLC		Report Sent Operator			
Inject Interval 2647 - 3490		USDW 478		Well Type Disposal	
Annulus Fluid Type water		Concentric Pkr		Packer Depth 2633	
Casing 5.5		Tubing 2.875			
Operator Info Performance Energy Resources, LLC P.O. Box 628 Barnsdall, OK 74002 Phone: 918-847-2531			Inventory ID OS6314000		
			API Well No		
			Lease Name Conservancy		
			Well ID 11-3W		
			Location SW 31 28N 09E		
Type of MIT Casing - Tubing Annulus Pressure			Test Reason Routine		
Injecting N		Injection Rate (bpd)		Tubular Lining	
MIT Due		MIT Freq EVERY FIVE YEARS		Ann Filled (hrs)	
				Ann Press Mont	
Time Tubing Pressure Annulus Pressure			Flowback Pressure Volume		
Pre-Test Initial 09:00 Mid 09:15 Final 09:30			High Mid Low End Total Volume		
			ADA Pressure Test - Required Test Pressure		
			(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)		
			Tubing		Annulus
			Depth to Top Perf/Open Hole		
			Depth to Fluid Level		
			Fluid Column Level		
			Specific Gravity of Fluid		
			Nitrogen Weight Factor		
Required Pressure Test					
Remedial Action Type					
Fluid Migration Test Type		Remedial Action Type			
Inspection Comments		Well annulus would not load with water. Unable to test. Operator representative stated a tank truck will attempt to load the annulus, if unable to load, the well will be serviced and rescheduled for MIT.			
Inspector Signature		MATTHEW ALLEN Digitally signed by MATTHEW ALLEN Date: 2024.12.05 14:23:15 -06'00'			
Supervisor Signature		JEANNE ECKHART Digitally signed by JEANNE ECKHART Date: 2024.12.09 09:28:15 -06'00'			