

Region 6 - Enforcement & Compliance Assurance Division
INSPECTION REPORT

Inspection Date(s):	11/07/2019	
Media Program:	Water	
Regulatory Program(s)	Brine - CWA	
Company Name:	Bonds Company Production, LLC	
Facility Name:	Curry Lease	
Facility Physical Location:	33.513673, -93.052065	
(city, state, zip code)	Stephens, Arkansas 71764	
Mailing address:	210 Jasper St.	
(city, state, zip code)	Stephens, Arkansas 71764	
County/Parish:	Ouachita County	
Facility Phone Number	870-904-4719	
Facility Contact:	Paul Bonds	
	870-234-1210	
FRS Number:	N/A	
Identification/Permit Number:	N/A	
Media Identifier Number:	N/A	
NAICS:	21111	
SIC:	1311	
Personnel participating in inspection:		
Kent W. Sanborn	EPA 6 ECDWE	Environmental Engineer
EPA Lead Inspector Signature/Date		
	Kent W. Sanborn	Date
Supervisor Signature/Date		12 DEC 2019
	Guy Tidmore	Date

Section I – INTRODUCTION

PURPOSE OF THE INSPECTION

EPA Region 6 inspector K.W. Sanborn visited the Bonds Company Production, LLC oil and gas facility located at latitude 33.513673 and longitude -93.052065 near Stephens, Arkansas on 11/07/2019 for an unannounced inspection. There were no representatives of Bonds Company Production, LLC present for the inspection. The inspection was conducted by authority of the Clean Water Act and the Safe Drinking Water Act to determine compliance with the Environmental Protection Agency (EPA) regulations.

FACILITY DESCRIPTION

This facility is known as the Curry Lease.

Section II - OBSERVATIONS

I observed that the oil sales line valve had leaks under it during the inspection. During the inspection, I saw the saltwater pump was leaking into a drum, which was also leaking. I observed during the inspection that trees and vegetation were growing up and out of the secondary containment berm. I observed minor surface damage west from the tank battery's secondary containment pit. I saw that the drain valve on the secondary containment pit was open during the inspection and was actively draining. With a calibrated YSI Pro 30 conductivity meter, I took a reading of the fluids coming from the drain valve and I observed that the Total Dissolved Solids was less than 500 milligrams per liter, and it had an oil sheen on it as well.

Section III – AREAS OF CONCERN

The drain valve was open, and fluids were being released from the secondary containment pit out of the bermed area. The fluids had an oil sheen on them. There was vegetation in the secondary containment area. There were multiple leaks seen at the facility during the inspection from equipment.

Section IV – FOLLOW UP

EPA water enforcement will refer this facility to EPA SPCC program and will conduct a follow up inspection in approximately 6 months.

Section V – LIST OF APPENDICES

N/A