

Inspection Report
Mechanical Integrity Test
Osage DNR / Environmental Protection Agency
1201 Elm Street, Suite 500
Dallas TX 75270

Inspector Matthew Allen		MIT Date 02/17/2026		Time 16:00	
Operator Representative McCann Resources, Inc		Report Sent Operator			
Inject Interval 787-797		USDW 87		Well Type Enhanced Recovery	
Annulus Fluid Type Casing 4.5		Concentric Pkr Tubing		Packer Depth	
Operator Info McCann Resources, Inc 1613 West 6th Street Bartlesville, OK 740033404 Phone: 918-337-4747		Inventory ID OS2221000 API Well No Lease Name Parker Well ID W-88 Location SE 16 27N 12E			
Type of MIT Ada Pressure Test		Test Reason Compliance Request			
Injecting N		Injection Rate (bpd)		Tubular Lining	
MIT Due		MIT Freq EVERY FIVE YEARS		Ann Filled (hrs)	
				Ann Press Mont	
Time		Tubing Pressure		Annulus Pressure	
Pre-Test		0			
Initial 16:00		340		Flowback High	
Mid 16:15		340		Mid	
Final 16:30		340		Low	
				End	
				Total Volume	
		ADA Pressure Test - Required Test Pressure (Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)			
				Tubing Annulus Depth to Top Perf/Open Hole 787 Depth to Fluid Level 0 Fluid Column Level 787 Specific Gravity of Fluid 1.06 Nitrogen Weight Factor 1.0276 Required Pressure Test 351.500 Remedial Action Type	
Fluid Migration Test Type				Remedial Action Type	
Inspection Comments		Well, OS2221000 achieved a test pressure of 340psi and maintained that pressure for the required 30-minute observance period. The well was disconnected and not injecting. The well consisted of casing reduced to a 2" ball valve, there was no tubing or packer installed in the well. The well previously failed MIT and the operator discovered a casing leak approximately 4 feet below the surface. The casing leak was repaired.			
Inspector Signature		MATTHEW ALLEN		Digitally signed by MATTHEW ALLEN Date: 2026.03.02 11:43:26 -06'00'	
Supervisor Signature		JEANNE ECKHART		Digitally signed by JEANNE ECKHART Date: 2026.03.03 05:57:45 -06'00'	