

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID	EPA Well ID#:	F	L	S	1	1	3	0	0	1	5
						Year-Month-Day:	2	0	2	3	-	0	3	-	2	9
						EPA Permit # (or RA):	N	O	N	E						
						Page	1	Of	2							
Inspector(s): Carl E. Weller (lead), Carol Chen Start Time: 10:47 am																
End Time: 10:56 am																
Facility Contact Information	Facility Name: Maverick Natural Resources, LLC (Breitburn Operating LP)															
	Street Address: 5415 Oil Plant Rd															
	City: Jay County: Santa Rosa State: FL Zip: 32565															
	Nature of Business: oil and gas production															
	Facility Owner/Operator: Maverick Natural Resources, LLC Phone: 850-675-1702															
	Email:															
	Facility Contact (if different): Al Jones, Plant Superintendent Phone: 251-227-3319															
	O/O Mailing Address: 5415 Oil Plant Rd															
Well Data from File	City: Jay County: Santa Rosa State: FL Zip: 32565															
	Well Name & #: St. Regis Paper Company (SRPC) #8-1 API No. 0911320034 PA No. 311584															
	Well Type (see table): Enhanced Oil Recovery (EOR) State Permit: OG_511															
	Latitude (°N): 30.96869281 Longitude (°W): -87.18226779 Elevation (ft):															
	Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing 1/20/22 MIT, reports															
	PBTD: 15775' ☐ Other: surface casing 10 3/4" @3628' Upper BHA is Perma Pak															
	Total Depth (ft): 15872' Inner Casing Size (in): Tubing Size (in): Packer Depth (ft): 15002'															
	Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) 15508' Bottom(ft): 15640' Max. Injection Pressure (psig): 4400 psi															
Field Measurements and Observations	Latitude (°N): 30.96867 Longitude (°W): -87.18232 Elevation (ft):															
	EPA GPS ID: SX8123 Well Status (see table): AC If not Active, Reported Date Last Active:															
	Nature of Injected Fluid(s) if any: Produced fluids															
	General Condition of the Well Site:															
	Notes & Comments (include discrepancies from database values): Maximum Injection pressures: 7500 psi N ₂ /4400 psi PW															
	This well successfully passed a Mechanical Integrity Test (MIT) on 1/20/2022.															
	earlier well diagram shows: Upper BHA 14983' Middle BHA: 15007' Bottom BHA: 15315'															
	Smackover Perforations: Tubing gauge: 1500 psi															
	15508' to 15520', 3/10/1974 Production gauge 0 psi															
	15581' to 15607', 4/07/1972 Surface gauge: 0 psi															
15616' to 15640', 4/07/1972																
See reverse for additional observations, comments and photo log																
UIC Inspector								UIC Inspector								
Name: Carl E. Weller								Name: Carol Chen								
Signature: CARL WELLER (Affiliate)								Signature: CAROL CHEN								
Digitally signed by CARL WELLER (Affiliate) Date: 2023.05.17 10:09:59 -04'00'								Digitally signed by CAROL CHEN Date: 2023.05.11 12:39:06 -04'00'								
Version 2018-04-18																

Field Measurements and Observations (Cont.)

Inspection ID

F	L	S	1	1	3	0	0	1	5
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2	0	2	3	-	0	3	-	2	9
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N	O	N	E			
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Photo Log

Description: _____

Version 2018-04-18