Docket No. and date filed	Applicant	Purchaser and location	Price per mcf	Pressure base
CI75-171-002, B, June 5, 1986	ARCO Oil & Gas Company, Division of Atlantic Richfield Company, P.O. Box 2819, Dallas, Texas 75221.	Tennessee Gas Pipeline Company, East Guaydan Field, Vermilion Parish, Louisiana.	[14]	
CI77-230-001, D, June 9, 1986	Sun Exploration and Production Co.	Texas Gas Transmission Company, South Bayou Mallet Field, Acadia Parish, Louisiana.	[15]	
CI86-193-001, C, June 9, 1986	Exxon Corporation, P.O. Box 2180, Houston, Texas 77252-2180.	Southern Natural Gas Company, Big Escambia Creek Field, Escambia County, Alabama.	[11]	
CI86-194-001, C, June 9, 1986	do	do	[16]	
CI86-369-000 (CI61-962), B, Apr. 17, 1986.	Texaco Inc., P.O. Box 52332, Houston, Texas 77052.	Phillips Petroleum Company, Azalea (Devonian) Field, Midland County, Texas.	[10]	
CI86-438-000 (CI68-621), B, May 27, 1986.	Tenneco Oil Company, P.O. Box 2511, Houston, Texas 77001.	Tennessee Gas Pipeline Company, N.W. Chalkey Field, Calcasieu Parish, Louisiana.	[20]	
CI86-439-000 (CI65-939), B, May 27, 1986.	do	Tennessee Gas Pipeline Company, Ellis Field, Acadia Parish, Louisiana.	[21]	
CI86-445-000 (CI78-1251), B, May 29, 1986.	Exxon Corporation	Columbia Gas Transmission Corporation, Lake Raccourci Field, LaFourche Parish, Louisiana.	[22]	
CI86-449-000, D, May 30, 1986	Houston Oil & Minerals Corp., P.O. Box 2511, Houston, Texas 77001.	United Gas Pipe Line Company, Roanoke Field, Jefferson Davis Parish, Louisiana.	[23]	
CI86-435-000 (G-9325), D, May 22, 1986.	ARCO Oil and Gas Company, Division of Atlantic Richfield Company.	Tennessee Gas Pipeline Company, Magnet-Withers Field, Wharton County, Texas.	[24]	
CI86-437-000, B, May 22, 1986	Rocky Mountain Production Co., 6767 So. Spruce Street, Suite 145, Englewood, Colorado 80112.	Panhandle Eastern Pipe Line Company, Wattenberg Field, Adams County, Colorado.	[25]	

[1] ARCO no longer owns interest in subject acreage to be released.
[2] Partial Assignment dated February 10, 1986 of certain acreage to Kenneth B. Perkins.
[3] By Partial Release dated August 13, 1984, Conoco Inc., surrendered 1,002.7069 acres of West Delta Block 84.
[4] ARCO conveyed its interest in assigned acreage to Graham-Michaelis Drilling Company.
[5] ARCO conveyed its interest in assigned acreage to Pan American Petroleum Co.
[6] ARCO conveyed its interest in assigned acreage to Amoco Production Co.
[7] Quitclaim and Bill of Sale of property to John H. Booth, Inc.
[8] Due to the surrender of certain leases subject to the gas sales contract between Tenneco Oil Company and Tennessee Gas Pipeline Company dated November 1, 1961.
[9] Due to the surrender of the Genevieve Abney O'Bannon lease on November 28, 1973.
[10] Lease expiration after the E. E. Hill Unit No. 1 Well was plugged.
[11] Effective July 1, 1983 and April 1, 1986 Seller assigned the acreage to Redgate Petroleum, Inc.
[12] Due to the surrender of the Berenice Slick Urschel lease dated October 27, 1952.
[13] With the exception of the current producing zone of the Tubb Unit 25 No. 2 in Section 25 Block C-23, Natural is releasing Section 2 in Block C-24 and Sections 21, 22, 23, 25 and 26 in Block C-23.
[14] Property sold to Kenneth W. Cory.
[15] Deletion of acreage. Applicant no longer holds an interest in the leases involved and lease had expired and there was no production at time of surrender.
[16] Property sold John W. McGowan.
[17] By Conveyance, Assignment and Bill of Sale dated December 10, 1985, Exxon acquired certain acreage from Southland Royalty Company.
[18] By Conveyance, Assignment and Bill of Sale dated March 14, 1986, Exxon acquired certain acreage from Southland Royalty Company.
[19] There has been no gas produced at a minimal natural wellhead pressure in excess of 250 psig since July, 1964, and consequently, there have been no sales under this rate schedule since that time. Gas is currently being produced at a minimal natural wellhead pressure less than 250 psig and is subject to a percentage sale to Phillips Petroleum Company under Phillips Gas Rate Schedule No. 381.
[20] Due to the surrender of all leases under Tenneco Oil's contract dated November 1, 1967.
[21] Due to TOC's release of all leases subject to its contract dated March 1, 1965 with Tennessee Gas Pipeline Company.
[22] Well has been plugged and abandoned on December 2, 1982. The reserves have been depleted and purchaser, Columbia Gas Transmission Corporation, has agreed to cancel the contract.
[23] Due to the assignment of certain zones of leases to John W. McGowan by Assignment dated September 5, 1985.
[24] Acreage subject to Rate Schedule No. 124 was assigned to Wayne M. Byles effective December 18, 1985. Contract with Tennessee Gas Pipeline Company expired by its own terms November 11, 1985.
[25] Panhandle will only purchase gas a few days a month. Applicant desires to sell instead to Koch Hydrocarbons Company which has a nearby low pressure pipeline.
Filing Code: A—Initial Service; B—Abandonment; C—Amendment to add acreage; D—Amendment to delete acreage; E—Total Succession; F—Partial Succession.

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[Project No. 7194-001]

Birch Creek Power Co.; Availability of Environmental Assessment and Finding of no Significant Impact

June 17, 1986.

In accordance with the National Environmental Policy Act of 1969, the Office of Hydropower Licensing, Federal Energy Regulatory Commission (Commission), has reviewed the applications for major and minor licenses (or exemptions) listed below and has assessed the environmental impacts of the proposed developments.

Project No.	Project name	State	Water body	Nearest town or county	Applicant
7194-001	Birch Creek	ID	Birch Creek	Clark County	Birch Creek Power Company

Environmental assessments (EA's) were prepared for the above proposed projects. Based on independent analyses of the above actions as set forth in the EA's, the Commission's staff concludes that these projects would not have signficant effects on the quality of the human environment. Therefore, environmental impact statements for these projects will not be prepared. Copies of the EA's are available for review in the Commission's Division of Public Information, Room 1000, 825 North Capital Street NE., Washington, DC 20426.

Kenneth F. Plumb,
Secretary.

[FR Doc. 86-13991 Filed 6-19-86; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. SA86-23-000]

Hurst Operating Co.; Petition for Adjustment

Issued June 16, 1986.

On May 8,1986 Hurst Operating Company (Hurst) filed with the Commission a petition for adjustment under section 502(c) of the Natural Gas Policy Act of 1978 (NGPA).[1] Hurst asks that it be excused for its late filing of a petition for continuing qualification under § 271.805(f) of the Commission's regulations.[2] Hurst also seeks waiver of the refund requirement in § 271.805(f) of the Commission's regulations[3] for

[1] 15 U.S.C. 3301, 3412(c).
[2] 18 CFR 271.805(f) (1985).
[3] *Id.*

GLEASON-000817