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[FERC Partially Accepts MISO Order No. 831 Compliance Filing, Orders Further Modifications to MISO Tariff](#)

By [Jamond Perry](#) & [Christopher Zentz](#) on April 2, 2018
Posted in [Market Policy](#), [Rulemakings](#)

On March 28, 2018, FERC partially accepted the Midcontinent Independent System Operator, Inc.'s ("MISO") Order No. 831 compliance filing ("March 28 Order"). In Order Nos. 831 and 831-A, FERC required Regional Transmission Organizations ("RTOs") and Independent System Operators ("ISOs") to amend their respective tariff provisions governing existing offer caps on incremental energy offers, which FERC determined was necessary to: (1) avoid suppressing Locational Marginal Prices ("LMPs") below the marginal cost of production; and (2) fully compensate generation resources for the costs incurred to serve load (*see* November 21, 2016 edition of the [WER](#)).

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[FERC Accepts Modifications to CAISO's RAIM Charges and Payment Methodology](#)

The Washington Energy Report is a weekly publication written by the Troutman Sanders Federal Energy Regulatory Commission ("FERC") practice that monitors and reports on significant developments in FERC and energy-related matters around the country.

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By [Adrienne Thompson & Jasmine Hites](#) on April 2, 2018
Posted in [Market Policy](#), [Reliability](#)

On March 29, 2018, FERC issued an order accepting proposed modifications to the methodology used to evaluate the availability of resource adequacy (“RA”) resources and resulting charges and payments under the Resource Adequacy Availability Incentive Mechanism (“RAAIM”) administered by the California Independent Operator Corporation (“CAISO”). In the order, FERC agreed that CAISO’s proposal addressed identified problems such as overweighting certain types of resource adequacy capacity and discouraging parties from providing other types of capacity.

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[FERC Accepts ISO-NE Termination of Portion of Capacity Supply Obligation for Wind Generator; Clarifies Timing of ISO-NE Termination Provisions](#)

By [Meghan Mandel & Jasmine Hites](#) on April 2, 2018
Posted in [Generation](#)

On March 23, 2018, FERC accepted ISO New England Inc.’s (“ISO-NE”) filing to terminate a portion of the Capacity Supply Obligation (“CSO”) for a wind-powered electric generation facility (the “Disputed Portion”) owned by Blue Sky West, LLC (“Blue Sky West”). Despite protests from Blue Sky West, FERC approved the requested termination, effective March 1, 2018.

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[FERC Grants CAISO Waiver Request for DRAM Resources Impacted by Availability Hours Change](#)

By [Adrienne Thompson & Thomas DeVita](#) on April 2, 2018
Posted in [Market Policy](#), [Reliability](#)

On March 29, 2018, FERC issued an order granting a limited tariff waiver request by the California Independent System Operator Corporation (“CAISO”) relating to participation requirements for certain demand response resources in the California Public Utilities Commission’s (“CPUC”) Demand Response Auction Mechanism (“DRAM”) with delivery obligations between April-October

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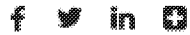


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in 2018 and 2019. The waiver, which was necessitated by recent changes in CAISO's resource adequacy program, will allow CPUC-identified DRAM resources to meet their contractual and regulatory obligations. In granting the waiver, however, FERC stated that DRAM contracts executed after the date of the order and that do not conform with current CAISO requirements should not be eligible for the waiver.

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