

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID	EPA Well ID#: F L S 1 1 3 0 0 8 1									
						Year-Month-Day: 2 0 2 3 - 0 3 - 2 9									
						EPA Permit # (or RA): F L I 0 0 5 3									
					Page 1					Of 2					
Inspector(s): <u>Carl E. Weller</u> (lead), <u>Carol Chen</u> Start Time: 11:17 am End Time: 11:26 am															
Facility Contact Information	Facility Name: <u>Maverick Natural Resources, LLC</u> (Breitburn Operating LP)														
	Street Address: <u>5415 Oil Plant Rd</u>														
	City: <u>Jay</u> County: <u>Santa Rosa</u> State: <u>FL</u> Zip: <u>32565</u>														
	Nature of Business: <u>oil and gas production</u>														
	Facility Owner/Operator: <u>Maverick Natural Resources, LLC</u> Phone: <u>850-675-1702</u>														
	Email: _____														
	Facility Contact (if different): <u>Al Jones, Plant Superintendent</u> Phone: <u>251-227-3319</u>														
	O/O Mailing Address: <u>5415 Oil Plant Rd</u>														
Well Data from File	City: <u>Jay</u> County: <u>Santa Rosa</u> State: <u>FL</u> Zip: <u>32565</u>														
	Well Name & #: <u>Braxton #21-1</u> API No. <u>0911320033</u> PA No. <u>302989</u>														
	Well Type (see table): <u>Enhanced Oil Recovery (EOR)</u> State Permit: <u>OG_510</u>														
	Latitude (°N): <u>30.93770471</u> Longitude (°W): <u>-87.17526027</u> Elevation (ft): _____														
	Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing														
	PBTD: 16016' ☐ Other: <u>surface casing 9 5/8" @3829'</u>														
	Total Depth (ft): <u>16084'</u> Inner Casing Size (in): _____ Tubing Size (in): _____ Packer Depth (ft): _____														
	Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) <u>15691'</u> Bottom(ft): <u>15770'</u> Max. Injection Pressure (psig): <u>7260 psi PW 7260 psi N2</u>														
Field Measurements and Observations	Latitude (°N): <u>30.93766</u> Longitude (°W): <u>-87.17500</u> Elevation (ft): _____														
	EPA GPS ID: <u>SX8123</u> Well Status (see table): <u>SI</u> If not Active, Reported Date Last Active: _____														
	Nature of Injected Fluid(s) if any: _____														
	General Condition of the Well Site: _____														
	Notes & Comments (include discrepancies from database values): <u>Maximum injection pressure: 7260 psi Produced Water (PW)</u>														
	<u>Injection well passed a mechanical integrity test on 5/11/2021. 7260 psi Nitrogen (N2)</u>														
	<u>On 3/03/2022, during the State's oil and gas inspection, this well was reported shut-in, needing repair.</u>														
	Perforations (Smackover Formation): _____ Tubing gauge: _____ 0 psi														
	<u>15691' to 15696' (4SPF - 5') 10/03/1972</u> Production gauge _____ 0 psi														
	<u>15711' to 15728' (4SPF - 17') 10/03/1972</u> Surface gauge: _____ 0 psi														
<u>15729' to 15770' (4SPF - 41') 7/15/1982</u>															
See reverse for additional observations, comments and photo log															
UIC Inspector Name: <u>Carl E. Weller</u> Signature: <u>CARL WELLER (Affiliate)</u> Digitally signed by CARL WELLER (Affiliate) Date: 2023.05.17 10:23:41 -04'00'								UIC Inspector Name: <u>Carol Chen</u> Signature: <u>CAROL CHEN</u> Digitally signed by CAROL CHEN Date: 2023.05.16 12:01:51 -04'00'							

