

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID	EPA Well ID#:									
						Year-Month-Day: 2 0 2 1 – 1 1 – 1 8									
						EPA Permit # (or RA):									
						Page 1 Of 2									
Inspector(s): <u>Anthony Shelton</u> (lead), <u>Carl Weller</u> Start Time: <u>1:10 pm</u>															
<u>Carol Chen</u> End Time: <u>1:20 pm</u>															
Facility Contact Information	Facility Name: <u>PETRO HARVESTER OPERATING COMPANY, LLC</u>														
	Street Address: <u>1107 W 6th St (office address)</u>														
	City: <u>Laurel</u> County: <u>Jones</u> State: <u>MS</u> Zip: <u>39440</u>														
	Nature of Business: <u>Oil and gas extraction industry</u>														
	Facility Owner/Operator: <u>PETRO HARVESTER OPERATING COMPANY, LLC</u> Phone: <u>601-651-2100</u>														
	Email: <u>kerry.allen@rockallenergy.com</u>														
	Facility Contact (if different): <u>Kerry Allen, Sr. Operations Manager</u> Phone: <u>601-651-2105</u>														
	O/O Mailing Address: <u>1107 W 6th St (office address)</u>														
Well Data from File	City: <u>Laurel</u> County: <u>Jones</u> State: <u>MS</u> Zip: <u>39440</u>														
	Well Name & #: <u>CITY OF LAUREL (COL) 31-14 #2</u>														
	Well Type (see table): <u>Enhanced Recovery, UIC Class II</u> State Permit: <u>API#2306720437-01-00</u>														
	Latitude (°N): <u>31.69613</u> Longitude (°W): <u>-89.14129</u> Elevation (ft): <u>218'(Gr)</u>														
	Injection Method (check applicable): ☐ Casing Injector; ☒ Tubing & Packer; ☐ Cemented Injection Tubing														
	PBTD 12,418 ☐ Other: _____														
	Total Depth (ft): <u>13,713'</u> Inner Casing Size (in): <u>7"</u> Tubing Size (in): <u>2 7/8"</u> Packer Depth (ft): <u>11,748'</u>														
	Inj. Zone: ☐ Open Hole; ☒ Perforated; Top(ft) <u>11,875'</u> Bottom(ft): <u>12,400'</u> Max. Injection Pressure (psig): <u>2,600 psi</u>														
Field Measurements and Observations	Latitude (°N): <u>31.69632</u> Longitude (°W): <u>-89.14141</u> Elevation (ft): _____														
	EPA GPS ID: <u>SX8123</u> Well Status (see table): <u>AC</u> If not Active, Reported Date Last Active: _____														
	Nature of Injected Fluid(s) if any: <u>Produced fluids</u>														
	General Condition of the Well Site: <u>NA</u>														
	Notes & Comments (include discrepancies from database values): <u>Tubing gauge reads: 2,160 psi Annulus gauge reads: 0 psi</u>														
	Perforations (given by field hand on-site):														
	<u>11,875' to 11,898' 12,279' to 12,286'</u>														
	<u>11,926' to 11,948' 12,385' to 12,400'</u>														
	<u>11,985' to 12,050'</u>														
	<u>12,066' to 12,143'</u>														
<u>12,238' to 13,243'</u>															
See reverse for additional observations, comments and photo log															
Owner/Operator Representative (Optional)								UIC Inspector							
								Anthony Shelton							
Name: _____								Name: _____							
Signature: _____								Signature: <u>ANTHONY SHELTON</u> Digitally signed by ANTHONY SHELTON Date: 2022.01.19 09:50:54 -0500							
								Version 2018-04-18							
Inspector Carl Weller's signature: _____								Inspector Carol Chen's signature: <u>CAROL CHEN</u> Digitally signed by CAROL CHEN Date: 2022.01.18 17:34:55 -0500							

Class I and II Well Inspection Form
US Environmental Protection Agency – Region 4
Underground Injection Control Program
61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303
Phone: (404)562-9424

Inspection ID

EPA Well ID#:

2	0	2	1	–	1	1	–	1	8		

Year-Month-Day:
EPA Permit # (or RA):

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Field Measurements and Observations (Cont.)

(Cont.) CITY OF LAUREL (COL) 31-14 #2

Team's observations/comments: We Inspected 8 wells that day, with a total of 9 people: 4 from Petro Harvester, 2 from MSOGB and 3 from EPA. All inspected wells were located in areas that were fenced and gated. All the pumping units and injection pumps were in good condition and operated almost silently. The well locations seemed to be kept clean and organized.

(TA status: inactive 2 years or more. IN status: inactive less than 2 years. PBTD: Plug back total depth - not total well depth)

Photo Log

Photographer: Carl Weller EPA Camera ID: SX8123
Photo ID: 113 Time: 1:10 pm Lat (°N): 31.69632 Long (°W) -89.14141
Description: well site Altitude 120
Photo ID: 114 Time: 1:20 pm Lat (°N): 31.69611 Long (°W) -89.14130
Description: overview Altitude 120
Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____
Description: _____
Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____
Description: _____
Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____
Description: _____
Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W) _____
Description: _____

Owner/Operator Representative (Optional)

Name: _____
Signature: _____

UIC Inspector

Name: Anthony Shelton
Signature: ANTHONY SHELTON
Digitally signed by ANTHONY SHELTON
Date: 2022.01.19 09:51:23 -05'00'

Version 2018-04-18

Inspector Carl Weller's signature: _____ Inspector Carol Chen's signature: CAROL CHEN
Digitally signed by CAROL CHEN
Date: 2022.01.18 17:35:29 -05'00'