

Agency	Sub-agency	RIN/Agency Identifier (if applicable)	Referenced Recommendation Number	Agency Action Title	Type of Agency Action	Preliminary Summary	Timeframe		Energy Industry Affected	Identified in EO 13771 and/or EO 13777	Costs or Cost Savings (Present Value Monetized \$millions/year in 2016 dollars)						Length of Time that Cost Savings Occur (in years)	How Implementation will be Tracked	Mandated by Law	Necessary for the Public Interest	Consistent with the Policy Set Forth in Section 1 of EO 13783	Required to be Reviewed		
							Expected Start Date (XX/XX/XX)	Expected Finalization (XX/XX/XX)			Primary Estimate		Range, if available		High Estimate									
											7 percent	3 percent	7 percent	3 percent	7 percent	3 percent								
BLM				Permanent Instruction Memorandum (Permanent)	Policy	1. Description. This Permanent IM transmits the CBQ guidance on consideration of greenhouse gas (GHG) emissions and	07/20/17	TBD	Multiple Industries	No	TBD	TBD	TBD	TBD	TBD	TBD	TBD	BLM. The agency point of contact will	No	Yes	Yes	Unknown		
BLM				Mitigation Manual Section (MS-1794) and	Policy	1. Description. The Mitigation Manual Section and Handbook provide direction on the use of mitigation, including	07/20/17	TBD	Multiple Industries	No	TBD	TBD	TBD	TBD	TBD	TBD	TBD	BLM. The agency point of contact will	No	Yes	Yes	Unknown		
BLM				BLM Manual 6220 - National Monuments, National Conservation Areas, and Special Designations	Policy	1. Description. Manual 6220 provides guidance for managing BLM National Conservation Lands designated by Congress or the President as National Monuments, National Conservation Areas, and similar designations (BMPNCA) in order to comply with the designating Acts of Congress and Presidential Proclamations, Federal Land Policy and Management Act of 1976 (FLPMA), and the Omnibus Public Land Management Act of 2009 (16 U.S.C. 7002). Manual 6220 requires that when processing a new ROW application, the BLM will determine, to the greatest extent possible, through the NEPA process, the consistency of the ROW with the Monument or NCA's objects and values; consider routing or siting the ROW outside of the Monument or NCA; and consider mitigation of the impacts from the ROW. Land use plans must identify management actions, allowable uses, restrictions, management actions regarding any valid existing rights, and mitigation measures to ensure that the objects and values are protected. The manual requires that a land use plan for a Monument or NCA should consider closing the area to mineral leasing, mineral material sales, and vegetative sales, subject to valid existing rights, where that component's designating authority does not already do so. 2. Opportunities to Address Burden or Other Issues of Concern. A review of Manual 6220 to identify where clarity could be provided for mitigation, notification standards, and compatible uses, may potentially reduce or eliminate burden. The BLM will review Manual 6220 following the proposed revisions to the BLM Mitigation Manual Section (MS-1794) and Handbook (H-1794-1) to ensure that Manual 6220 conforms to the BLM's revised mitigation guidance.	07/20/17	Dependent upon mitigation guidance completion	Multiple Industries	No	TBD	TBD	TBD	TBD	TBD	TBD	TBD	Implementation will be tracked internally by the Bureau of Land Management. The point of contact will be Nikki Moore.	No	Yes. This manual was put in place to improve management of Presidentially or Congressionally designated areas. It provides uniform guidance and streamlines management.	N/A	Unknown		
BLM				BLM Manual 6400 - Wild and Scenic Rivers, Policy and Program Direction for Identification, Evaluation, Planning, and Management	Policy	1. Description. Manual 6400 provides guidance for managing eligible and suitable wild and scenic rivers and designated wild and scenic rivers in order to fulfill requirements found in the Wild and Scenic Rivers Act (WSRA). Subject to valid existing rights, the manual states that minerals in any Federal lands that constitute the bed or bank or are situated within 1/4 mile of the bank of any river listed under Section 5(a) are withdrawn from all forms of appropriation under the mining laws, for the time periods specified in Section 7(b) of the WSRA. The manual allows new leases, licenses, and permits under mineral leasing laws to be made, but requires that consideration be given to applying conditions necessary to protect the values of the river corridor. For wild river segments, the manual requires that new contracts for the disposal of soluble mineral material, or the extension or renewal of existing contracts, should be awarded to the greatest extent possible to protect river values. 2. Opportunities to Address Burden or Other Issues of Concern. Manual 6400 will be reviewed following the proposed revisions to the BLM Mitigation Manual Section and Handbook to ensure that it conforms to the BLM revised mitigation guidance. Although the requirements for minerals and mineral withdrawals are legally mandated under the mining and mineral leasing laws in Sections 9(a) and 15(2) of the WSRA, Manual 6400 will be reviewed for opportunities to clarify discretionary decision-space.	07/20/17	Dependent upon mitigation guidance completion	Multiple Industries	No	TBD	TBD	TBD	TBD	TBD	TBD	Implementation will be tracked internally by the Bureau of Land Management. The point of contact will be Nikki Moore.	No	Yes. This manual was put in place to improve management of Congressionally designated areas. It provides uniform guidance and streamlines management.	N/A	Unknown			
BLM				BLM Manual 6280 - Management of National Scenic and Historic Trails and Trails under Study or Recommended as Suitable for Congressional Designation	Policy	1. Description. Manual 6280 provides guidance for managing trails under study, trails recommended as suitable, and congressionally designated National Scenic and Historic Trails to fulfill the requirements of the National Trails System Act (NTSA) and the Federal Land Policy and Management Act. Manual 6280 identifies mitigation as one way to address substantial interference with the natural resources and purposes for which a National Trail is designated. 2. Opportunities to Address Burden or Other Issues of Concern. Manual 6280 will be reviewed following the proposed revisions to the BLM Mitigation Manual Section and Handbook to ensure it conforms to the BLM revised mitigation guidance. Although many of the requirements are legally mandated under the National Trails System Act, Manual 6280 will be reviewed for opportunities to clarify any discretionary decision-space to reduce or eliminate burden.	07/20/17	Dependent upon mitigation guidance completion	Multiple Industries	No	TBD	TBD	TBD	TBD	TBD	TBD	Implementation will be tracked internally by the Bureau of Land Management. The point of contact will be Nikki Moore.	No	Yes. This manual was put in place to improve management of Congressionally designated areas. It provides uniform guidance and streamlines management.	N/A	Unknown			
BLM				IM 2014-156, Supplemental Guidance on Processing Royalty Rate Reduction Applications	Policy	1. Description. This IM informs BLM State Directors that they must provide the BLM Washington Office (WO) with a justification when seeking a royalty rate reduction (RRR). A copy of the State's draft decision must accompany the justification when requesting WO concurrence. Further, this IM augments and reiterates the existing policy for processing RRR applications. This policy has resulted in a delay to the processing of RRR applications as it has imposed an additional level of review of the BLM State Directors' decisions. However, the BLM should assure that all RRRs meet the necessary regulatory standards, considering the public and Congressional scrutiny surrounding these actions. 2. Opportunities to Address Burden or Other Issues of Concern. Sec of E.O. 13783 and Secretary's Order 3348 ended the pause on coal leasing, ended the development of the coal Programmatic EIS, and called for the resumption of coal leasing under an improved coal leasing program. Policy IM 2014-156 is under review as a portion of the BLM response to E.O. 13783, Sec. 2, and Secretary's Order 3348. Issues surrounding this policy, and possible changes to the policy, are also addressed in the Report to the Secretary on Recommendations for Streamlining the Federal Coal Leasing and Permitting Process. The Coal Report is being prepared to identify potential improvements and efficiencies to the coal leasing program, and is expected to be finalized within 30 days.	07/20/17	09/20/17	Multiple Industries	No	TBD	TBD	TBD	TBD	TBD	TBD	TBD							
BLM				IM 2017-035, Publicly Accessible Bureau of Land Management Websites for Information Regarding Federal Coal Program Leasing, Exploration Licensing, and Royalty Rate Reductions	Policy	1. Description. As a part of the BLM's response to Executive Order 13783 and Secretarial Orders 3348 and 3349, the BLM is reviewing both IM 2017-035 and IM 2014-019 for recision and replacement with the goal of responsibility reporting coal leasing information, while reducing or eliminating burden that the prior policies may have created. Policy IM 2014-019, "Publicly Accessible Bureau of Land Management Websites for Coal Leasing Information," responded to recommendations identified in GAO report 14-140. Policy IM 2017-035, which replaced IM 2014-019, was a product of public input during coal program listening sessions held during calendar year 2015. Policy IM 2017-035 directs BLM offices to post and update specified Federal coal program information on BLM publicly accessible websites, including: (1) information about Federal coal lease applications and leases, lease modification applications, and lease modifications; (2) information about exploration licensing applications and exploration licenses; (3) information about RRR applications; and (4) summary information on the Federal coal program. 2. Opportunities to Address Burden or Other Issues of Concern. The goal of IM 2017-035 was to lift the burden of responding to public and other requests for coal information, including Freedom of Information Act (FOIA) requests. The requirements in IM 2017-35 imposed new, unnecessary responsibilities and burdens on BLM staff responsible for responding to applications to explore and develop coal resources. The changes contemplated in the new policy will minimize and largely prevent the impacts to staff responsible for processing coal applications, while also addressing the need to publicly post coal leasing information. The BLM expects to complete implementation of the policy in the first quarter of Fiscal Year (FY) 2018.	07/20/17	First quarter of FY 2018	Coal	No	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD		No	Yes	No	Yes	
BLM				IM 2017-037, Waste Mine Methane Policy	Policy	1. Description. This IM informs BLM State Directors that they must provide the BLM Washington Office (WO) with a justification when seeking a royalty rate reduction (RRR). A copy of the State's draft decision must accompany the justification when requesting WO concurrence. Further, this IM augments and reiterates the existing policy for processing RRR applications. This policy has resulted in a delay to the processing of RRR applications as it has imposed an additional level of review of the BLM State Directors' decisions. However, the BLM should assure that all RRRs meet the necessary regulatory standards, considering the public and Congressional scrutiny surrounding these actions. 2. Opportunities to Address Burden or Other Issues of Concern. Sec of E.O. 13783 and Secretary's Order 3348 ended the pause on coal leasing, ended the development of the coal Programmatic EIS, and called for the resumption of coal leasing under an improved coal leasing program. Policy IM 2014-156 is under review as a portion of the BLM response to E.O. 13783, Sec. 2, and Secretary's Order 3348. Issues surrounding this policy, and possible changes to the policy, are also addressed in the Report to the Secretary on Recommendations for Streamlining the Federal Coal Leasing and Permitting Process. The Coal Report is being prepared to identify potential improvements and efficiencies to the coal leasing program, and is expected to be finalized within 30 days.	07/20/17	First quarter of FY 2018	Coal	No	TBD	TBD	TBD	TBD	TBD	TBD	TBD		No	Yes	No	Yes		
BLM				Regulation Oil and Gas; Hydraulic Fracturing on Federal and Indian Lands, 60 Fed. Reg. 16129	Regulation	1. Description. The BLM's review of the Hydraulic Fracturing Rule responds to Executive Order 13783. The Rule intended to complement updates to existing regulations designed to ensure the environmentally responsible development of oil and gas resources and protection of other downhole zones on Federal and Indian lands. The BLM initiated the rule in response to the increasing use and complexity of hydraulic fracturing, coupled with advanced horizontal drilling technology. This technology has opened large portions of Federal and Indian lands to oil and gas development. However, some provisions in the Rule add unnecessary regulatory burdens that encumber energy production, constrain economic growth, and prevent job creation. Furthermore, the BLM's review of the 2015 final rule included a review of state laws and regulations which indicated that most states are either currently regulating or are in the process of regulating hydraulic fracturing. When the 2015 final rule was issued, 20 of the 32 states with currently existing Federal oil and gas leases had regulations addressing hydraulic fracturing. In the time since the promulgation of the 2015 final rule, an additional 12 states have introduced laws or regulations addressing hydraulic fracturing. As a result, all 32 states with Federal oil and gas leases currently have laws or regulations that address hydraulic fracturing operations. In addition, some tribes with oil and gas resources have also taken steps to regulate oil and gas operations, including hydraulic fracturing, on their lands. The redundancy of the rule is furthered in portions of it also overlap with current Environmental Protection Agency provisions. 2. Opportunities to Address Burden or Other Issues of Concern. Due to ongoing litigation and a court-ordered stay, this regulation has never gone into effect. This regulation will be rescinded.	03/20/17	Second quarter of FY 2018	Coal	No	TBD	TBD	TBD	TBD	TBD	TBD	TBD	Implementation will be tracked internally by the Bureau of Land Management. The point of contact will be Timothy Sitak.	No	Yes	No	Yes		
				Waste Prevention, Production Subject to Royalties, and Resource Conservation, 51 Fed. Reg. 83008	Regulation	1. Description. The "Venting & Flaring Rule," formally known as the "Waste Prevention, Production Subject to Royalties, and Resource Conservation" rule, replaced the requirements related to venting, flaring, and royalty-free use of gas contained in the 1979 "Notice to Lessees and Operators of Onshore Federal and Indian Oil and Gas Leases, Royalty or Compensation for Oil and Gas Lost" (NLT-4A). The BLM codified the new rule at new 43 CFR subparts 31.78 and 31.79. In response to Executive Order 13783, the BLM is reviewing this rule to determine where greater efficiencies can be gained and in light of potential burdens to industry. This review includes provisions to make regulatory and statutory authority consistent with respect to royalty rates that may be levied on competitively offered oil and gas leases on Federal lands. Some provisions of the rule add regulatory burdens that unnecessarily encumber energy production, constrain economic growth, and prevent job creation. Portions of the rule also overlap with current Environmental Protection Agency (EPA) provisions. 2. Opportunities to Address Burden or Other Issues of Concern. To reduce the regulatory burden on the energy industry, the BLM is revising the regulation to delay the phased-in implementation dates. This will provide industry additional time to plan for and engineer responsive infrastructure modifications that will comply with the regulation. The BLM expects to complete the revision of the regulation in the fourth quarter of FY 2018. Further, the BLM plans to modify the existing rule to eliminate overlap with EPA provisions and incentivize the capture of associated gas production from oil wells and other fugitive gas sources from production that occurs on Federal and Indian lands.	06/20/17	Fourth quarter of FY 2018	Oil	No	\$20	-\$24	-\$12	-\$14	-\$27	-\$32	10	Implementation will be tracked internally by the Bureau of Land Management. The point of contact will be Timothy Sitak.	No	Yes	No	Yes		

