

Inspection Report
Mechanical Integrity Test
Osage DNR / Environmental Protection Agency
1201 Elm Street, Suite 500
Dallas TX 75270

Inspector Matthew Allen		MIT Date 10/07/2024		Time 11:30	
Operator Representative Performance Energy Resources, LLC		Report Sent Operator			
Inject Interval Multiple		USDW 309		Well Type Disposal	
Annulus Fluid Type oil		Concentric Pkr		Packer Depth 1488	
Casing 5.5		Tubing 2.88			
Operator Info Performance Energy Resources, LLC P.O. Box 628 Barnsdall, OK 74002 Phone: 918-847-2531			Inventory ID OS6001000		
			API Well No		
			Lease Name PERRIER		
			Well ID 2		
			Location NE 30 25N 12E		
Type of MIT Casing - Tubing Annulus Pressure			Test Reason Routine		
Injecting Y		Injection Rate (bpd)		Tubular Lining	
MIT Due 04/01/2024		MIT Freq EVERY FIVE YEARS		Ann Filled (hrs)	
				Ann Press Mont	
Time		Tubing Pressure		Annulus Pressure	
Pre-Test		30		0	
Initial	11:30	30	210		
Mid	11:45	30	215		
Final	12:00	30	215		
				Flowback	Pressure
				High	215
				Mid	100
				Low	20
				End	0
				Total Volume	3500
			ADA Pressure Test - Required Test Pressure		
			(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)		
Fluid Migration Test Type		Remedial Action Type			
Inspection Comments		Pressure hold OK. Annulus flowback was 100% crude oil.			
Inspector Signature					
Supervisor Signature					