

Power

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This survey of over 1100 projects is by far the largest sampling of industrial plant and central station design data ever published in **POWER**. The following 47 pages outline trends and spell out design features selected from newly completed or modernized plants — some still under construction, others not yet off the drawing boards. Also, you will find a special tabulation on page S-10 of computer installations covering a range of operating responsibilities in large central stations. Some elements of each survey are summarized graphically, either before or after the tabulations.

OCTOBER • 1966

PLAINTIFF'S EXHIBIT

WH-1062

1966 ENERGY SYSTEMS DESIGN SURVEY

5 STEAM SYSTEMS

Table 1: 1550 to 350 psig

Use of natural gas is increasing; drawbacks

PROJECT	COMPANY	LOCATION	CONSULTING ENGINEER	Date of initial operation	New or existing plant	Principal steam use	BOILERS						FUEL		FURNACE	
							No. new units, type	Manufacturer	Capacity each, 1000 lb. per hr.	Operating pressure, psig	Operating temp., F	Heating surface, 1000 sq. ft., incl. boiler, water-wall and superheater	Type	Max. sulfur content, %	Furnace type	Furnace sequence, type
INDUSTRIAL STEAM SYSTEMS																
1	Eastman Kodak Co.	Kingsport, Tenn.	Sargent & Lundy	1966	Ne	2 F, 19	2 F	CE	430	1550	950	21	G	1.5	Pid	1
2	Eastman Kodak Co.	Kaukauna, Wis.	Plater & Shultz Inc.	1966	Ex	2 F, 2 SH	2 F	SW	350	1500	905	38	G	2.5	Pid	1
3	Hoerner boxes, Inc.	Orionagon, Mich.	Heimick & Lutz	1966	Ex	2 F, 2	2 F	RS	250	1500	900	...	G	...	Pid	1
4	Dow Chemical Co.	Freeport, Texas	Bechtel Corp.	1966	Ex	2 F, 2	2 F	RS	1500	1450	1000	...	G	2.5	Pid	1
5	Eastman Kodak Co.	Rochester, N.Y.	C.T. Mann	1966	Ex	2 F, 2	2 F	SW	400	1425	900	13	G	...	Pid	1
6	Dow Chemical Co.	Plaquemine, La.	Sargent & Lundy	1966	Ex	2 F	2 F	RS	1100	1300	950	11.4	G	N	Pid	1
7	Masonite Corp.	Laurel, Miss.	Benjamin, Woodhouse & Guenther, Inc.	1966	Ex	2 F	2 F	RS	200	1300	925	17	G	...	Pid	1
8	Ford Motor Co.	Dearborn, Mich.	Procter, Inc.	1966	Ex	2 F	2 F	SW	203	1250	900	39	G	...	Pid	1
9	Moore Oil Corp.	Torrance, Calif.	Sanderson & Porter, Inc.	1966	Ex	2 F	2 F	FW	215	925	875	...	G	...	Pid	1
10	Wamco Chemical Corp.	Detroit, Mich.	Sanderson & Porter, Inc.	1967	Ex	2 F	2 F	FW	215	925	875	...	G	...	Pid	1
11	Alka Chemical Corp.	Helena, Ark.	Chemical Construction Corp.	1966	Ne	2 F	2 F	CE	180	315	845	5.2	G	N	Pid	1
12	Dow Chemical Co.	Decatur, Ga.	Nelson Miner	1966	Ex	2 F	2 F	CE	150	300	825	...	G	N	Pid	1
13	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
14	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
15	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
16	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
17	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
18	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
19	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
20	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
21	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
22	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
23	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
24	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
25	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
26	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
27	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
28	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
29	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
30	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
31	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
32	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
33	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
34	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
35	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
36	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
37	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
38	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
39	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
40	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
41	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
42	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
43	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
44	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
45	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
46	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
47	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
48	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
49	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
50	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
51	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
52	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
53	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
54	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
55	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
56	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
57	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
58	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
59	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
60	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
61	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
62	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
63	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
64	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
65	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
66	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
67	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
68	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
69	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
70	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
71	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
72	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
73	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
74	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
75	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
76	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
77	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
78	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
79	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
80	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
81	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	1
82	Pioneer Mill Co.	Lafayette, La.	...	1966	Ne	2 F, 2	2 F	CE	145	375	750	...	G	...	Pid	

This image is a vertical strip of a document page, heavily degraded with noise and artifacts. It shows faint, illegible text, likely from a scanned document, with significant vertical banding and horizontal streaks. The text is mostly black on a white background, but the quality is poor, making it impossible to read.

PROJECT

- UF - Union Iron Works, Sub of River Sluice Corp.
- VO - Henry Vogt Machine Co. Inc
- WE - Westinghouse Electric Corp
- WB - Wickes Boiler Co. Sub of Wickes Corp
- WNB - W N Best Combusition Equipment Co
- WO - Worthington Corp
- XP - Western Precipitation Div of Joy Mfg Co
- WPI - Warner Pumps, Inc
- WPM - The Weimer Pump Mfg Co
- WC - Allison Sluice Works, Allen Sluice Steel Corp

CONTINUED ON NEXT PAGE

Table 2: 330 to 135 psig

PROJECT	COMPANY	LOCATION	CONSULTING ENGINEER	Date of initial operation	New or existing plant	Principal steam use	BOILERS					FUEL		FURNACE		
							No. new units, type	Manufacturer	Capacity each, 1000 lb. per hr.	Operating pressure, psig	Operating temp., F.	Heating surface, 1000 sq ft, incl. boiler, water-wall and superheater	Type	Aux. sulfur content, %	Furnace type	Process side, type
16	US Steel Corp.	Fairless Hills, Pa.	Vanishing, Inc.	1956	Ve	Pr	1 PK	OE	126	330	550	6.3	0.0	4	Pd	1
17	Marine Sugar Industries, Inc.	Easton, Mo.	Chemical Construction Corp.	1956	Ve	Pr	1 PK	OE	126	330	550	6.3	0.0	4	Pd	1
18	Wycon Chemical Co.	Riverton, Wyo.	Gresser Engineering Co.	1956	Ve	Pr	1 PK	WIB	126	330	550	6.3	0.0	4	Pd	1
19	Pan American Petroleum Corp.	Los Angeles, Calif.	Holladay & Westcott	1956	Ve	Pr	1 PK	WIB	126	330	550	6.3	0.0	4	Pd	1
20	Central Plants, Inc.	Los Angeles, Calif.	Holladay & Westcott	1956	Ve	Pr	1 PK	WIB	126	330	550	6.3	0.0	4	Pd	1
21	The Johnson Co.	Loose, Texas	Fish Engineering & Construction, Inc.	1956	Ve	Pr	1 PK	WIB	126	330	550	6.3	0.0	4	Pd	1
22	Law Plant Corp.	Huntington Beach, Calif.	M.A. Hiskman Co.	1956	Ve	Pr	1 PK	WIB	126	330	550	6.3	0.0	4	Pd	1
23	Cartier Plants, Inc.	San Jose, Calif.	M.A. Hiskman Co.	1956	Ve	Pr	1 PK	WIB	126	330	550	6.3	0.0	4	Pd	1
24	Polaroid Corp.	Waltham, Mass.	Jackson & Moreland	1956	Ve	Pr	1 PK	WIB	126	330	550	6.3	0.0	4	Pd	1
25	General Services Administration	Georgetown, D.C.	Zier-Blossom & Assoc.	1957	Ex	Pr	1 PK	WIB	126	330	550	6.3	0.0	4	Pd	1
26	Crescent Steel Co. of America	Midland, Pa.		1956	Ex	Pr	1 PK	RS	150	350	475	11.0	0.0	148	30	1
27	Boston Edison Co.	Boston, Mass.		1956	Ex	Pr	1 PK	KEE	150	350	475	11.0	0.0	148	30	1
28	Arco Oil Co.	Houston, Texas		1957	Ex	Pr	1 PK	KEE	150	350	475	11.0	0.0	148	30	1
29	Porter Chemical Co.	Alhambra, Calif.		1957	Ex	Pr	1 PK	BRD	150	350	475	11.0	0.0	148	30	1
30	Manitex Ltd. Works	Manitex, Mich.		1956	Ex	Pr	1 PK	WIB	150	350	475	11.0	0.0	148	30	1
31	Boise Cascade Corp.	Vancouver, Wash.	Bumstead-Woodford, Inc.	1956	Ex	Pr	1 PK	RS	125	340	402	8.4	0.0	1.5	Pd	1
32	Law-Badische	Alhambra, Calif.	Kiley and Wilson	1956	Ex	Pr	1 PK	KEE	125	325	381	7.0	0.0	1.5	Pd	1
33	Law-Badische	Alhambra, Calif.	Kiley and Wilson	1956	Ex	Pr	1 PK	BRD	125	325	381	7.0	0.0	1.5	Pd	1
34	American Medical Center, Inc.	Chesler, Va.	Deans Roger	1956	Ex	Pr	1 PK	WIB	125	325	381	7.0	0.0	1.5	Pd	1
35	Hammer Div., American Tobacco Co.	Chesler, Va.		1956	Ex	Pr	1 PK	RS	125	325	381	7.0	0.0	1.5	Pd	1
36	Chevrolet Co.	Buffalo, N.Y.	Benjamin, Woodhouse & Guenther	1955	Ve	Pr	1 PK	EC	40	225	341	7.0	0.0	1.5	Pd	1
37	Monsanto Co.	Anniston, Ala.		1955	Ve	Pr	1 PK	RS	40	225	341	7.0	0.0	1.5	Pd	1
38	Chemical Engineering Foundation	Alhambra, Calif.	Willett & Rossetti	1955	Ve	Pr	1 PK	WIB	120	312	380	7.0	0.0	1.5	Pd	1
39	Chemical Engineering Foundation	Alhambra, Calif.	Willett & Rossetti	1955	Ve	Pr	1 PK	WIB	120	312	380	7.0	0.0	1.5	Pd	1
40	Worthington Corp.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	RS	100	212	341	7.0	0.0	1.5	Pd	1
41	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
42	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
43	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
44	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
45	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
46	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
47	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
48	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
49	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
50	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
51	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
52	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
53	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
54	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
55	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
56	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
57	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
58	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
59	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
60	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
61	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
62	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
63	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
64	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
65	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
66	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
67	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
68	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
69	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
70	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
71	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
72	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
73	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
74	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
75	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
76	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
77	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
78	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
79	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
80	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
81	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
82	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
83	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
84	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
85	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
86	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
87	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
88	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
89	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
90	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0	1.5	Pd	1
91	General Electric Co.	Alhambra, Calif.	Willett & Rossetti	1956	Ex	Pr	1 PK	WIB	100	212	341	7.0	0.0			

ces in an increased effort to fight atmospheric pollution

[illegible]

44

5.

Unlabeled
Plate

McGraw-Hill

10

10

10

315

2510

0001

- FC - Fuel Cell
- FP - Fuel Processor
- FE - Fuel Element
- FR - Fuel Reactor
- FG - Fuel Gas
- SE - Steam Element
- Sat - Saturated

- Sc - Sawdust
- SH - Space Heat
- SM - Shell and Tube
- St - Stortener
- SC - Spreader Stoker
- St - Steam
- T - Turbine
- Ta - Tangential

TG - Traveling-grate stoker
 TL - Tubular
 TV - Closed-circuit TV
 UV - Ultraviolet
 VG - Vibrating-grate stoker
 Z - Zeebe
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5 STEAM SYSTEMS

Table 3: 125 to 40 psig
Overseas: 1220 to 120 psig

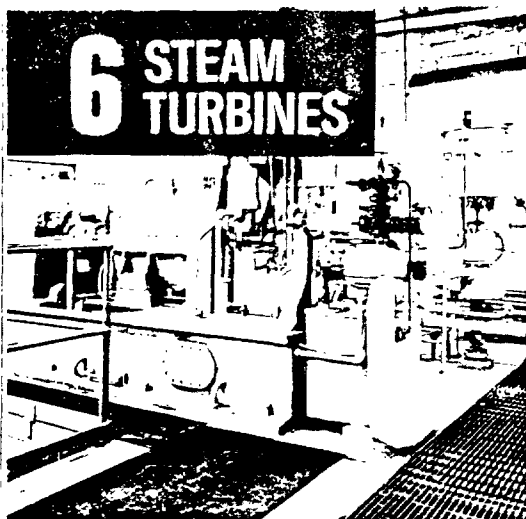
Steam turbines and dual drives for aux

PROJECT	COMPANY	LOCATION	CONSULTING ENGINEER	Date of initial operation	New or existing plant	Principal steam use	BOILERS					FUEL		FUEL	
							No. new units, type	Manufacturer	Capacity each, 1000 lb. per hr.	Operating pressure, psig	Operating temp., F	Heating surface, 1000 sq ft, incl. boiler, water-coil and superheater	Type		Max. sulfur content, %
132	Ford Motor Co.	Dierling, Mich.		1965	Ex	Pr	1 Fr	WIB	120	125	341	13.3	O	2	BD
133	R.R. Donnelly & Sons	Chicago, Ill.		1965	Ex	Pr, SH	2 Fr	BW	80	125	341	3.7	O, G	1	BD
134	Williams College	Williamstown, Mass.	Luskwood-Greene	1966	Ex	SH	1 Fr	KEE	24	125	350	7.1	O, G	1.5	BD
135	Wisconsin State College	Eau Claire, Wis.	Orr-Schelen-Maveron & Assoc.	1966	Ve	SH	2 Fr	BRO	80	125	341	...	O, G	3	BD
136	American Airlines	Tulsa, Okla.		1966	Ex	SH	1 Fr	EC	50	125	341	5	O, G	30	Prd
137	Lincoln General Hosp.	Lincoln, Neb.	Davis & Wilson Architects & Engineers	1965	Ve	SH	2 Fr	BW	45	125	345	4.1	O, G	...	Prd
138	Deere & Co.	Welland, Ont.	H.G. Acres & Co. Ltd.	1965	Ex	Pr, SH	2 Fr	FW	40	125	353	4.6	O, G	...	Prd
139	Adams State College	Alamosa, Colo.	Swanson-Rink	1966	Ex	SH	1 Fr	KEE	25	125	341	...	O, G	...	Prd
140	Associated Dye & Print Co.	Patterson, N.J.	Greenwald Assoc.	1966	Ex	Pr	2 Fr	KEE	25	125	341	...	O, G	...	Prd
141	Indiana State College	Indiana, Pa.	Erwood Tower	1965	Ex	Pr, SH	1 Fr	KEE	25	125	341	...	O, G	...	BD
142	Birchbush Corp.	Plymouth, Mich.	Dumms & Barnard, Inc.	1966	Ex	Pr	1 Fr	BW	30	125	352	3.2	O	4	Prd
143	Brick Land Co.	Chattanooga, Tenn.	Wheeler Engrg. Co.	1965	Ex	Pr	1 Fr	EC	30	125	341	...	O, G	...	Prd
144	St. James Westinghouse Co.	Peoria, Ill.		1966	Ex	Pr, SH	1 Fr	WIB	10	125	341	3.3	O	...	Prd
145	Parsons Administration Hosp.	Mann, Ind.		1965	Ex	Pr, SH	1 Fr	WIB	10	125	341	...	O	...	BD
146	Drake America Corp.	New York, N.Y.		1966	Ve	...	1 Fr	WIB	12	125	341	...	O	...	Prd
147	Bradley University	Peoria, Ill.	Beiring Engrg.	1966	Ex	SH	1 Fr	WIB	32	120	341	3.3	O	...	Prd
148	San Fernando Valley State College	Northridge, Calif.		1966	Ex	SH	1 Fr	BRO	30	120	350	3.5	O, G	...	Prd
149	Pan Am Corp.	Greensboro, N.C.		1966	Ex	Pr, SH	1 Fr	KEE	25	120	350	...	O	...	BD
150	West Laboratories	West Chester, Pa.		1965	Ex	Pr	1 Fr	KEE	25	120	341	...	O	...	Prd
151	Marine Colloids, Inc.	Rockland, Me.		1966	Ex	Pr	1 Fr	RS	10	118	341	5.7	O	...	BD
152	Terra O'Brien & Fanning Co.	Clifton, N.J.	W.J. Beekhuisen & Assoc.	1965	Ve	Pr	1 Fr	KEE	40	113	341	3.8	O	...	Prd
153	Polymers Design Corp.	St. Louis, Mo.	Am Taps & Assoc.	1965	Ex	Pr	1 Fr	KEE	30	100	341	4.9	O, G	...	Prd
154	Wayne State College	Wayne, Neb.	Leo A. Dary Co.	1965	Ex	SH	1 Fr	WIB	45	100	341	4.3	O, G	...	Prd
155	Huber Brothers, Inc.	Barberton, Ohio		1965	Ex	Pr, SH	1 Fr	EC	40	120	341	5.6	O	133	BD
HIGH TEMPERATURE WATER SYSTEMS: Turb capacity															
156	University of California	Riverside, Calif.		1963	Ex	SH	1 Fr	BW	110	120	341	...	O, G	...	BD
157	Ford Motor Co.	Dierling, Mich.	Jurets & Russell, Inc.	1963	Ex	SH	1 Fr	CB	110	120	341	...	O, G	...	Prd
158	E.W. Barrick Corp.	Franklin, Ky.	U.S. Army Corps of Engineers	1966	Ex	SH	1 Fr	BW	110	120	341	...	O, G	...	BD
159	Greensboro Community College	Greensboro, N.C.	J.R. Loring & Assoc.	1965	Ex	SH	1 Fr	BW	110	120	341	...	O, G	...	Prd
160	Florida College	Fredonia, N.Y.	Segner & Dalton	1967	Ex	SH	1 Fr	BW	110	120	341	...	O, G	...	Prd
161	Texas Univ.	Beaverton, Ore.		1965	Ex	Pr, SH	1 Fr	WIB	110	120	341	...	O, G	...	Prd
162	Brigham Young University	Provo, Utah	Paul L. Geringer & Assoc.	1965	Ex	SH	1 Fr	BW	100	125	340	2.1	O	355	BD
163	College of William & Mary	Williamsburg, Va.	Paul L. Geringer & Assoc.	1966	Ex	SH	1 Fr	BW	60	125	341	4.3	O	23	Prd
164	University of California	San Diego, Calif.	Kennedy Engineers	1965	Ex	SH	3 Fr	BW	110	125	340	3.6	O, G	...	Prd
165	American Polytechnic College	Sacramento, Calif.	O'Meara-Ganford Assoc., Inc.	1965	Ex	SH	1 Fr	BW	110	125	340	...	O, G	...	Prd
166	Green Island Community College	Staten Island, N.Y.	James Montgomery Assoc.	1965	Ex	SH	3 Fr	BW	110	125	340	...	O, G	...	Prd
167	Bechtel Corp.	Palmer, Mich.		1965	Ex	SH	1 Fr	WIB	30	125	340	3.4	O, G	...	Prd
168	John Jay College	Elizabethtown, Ky.	Procter-Henry & Assoc.	1966	Ex	SH	2 Fr	BW	110	125	340	...	O, G	...	Prd
169	Southern Illinois Univ.	Carbondale, Ill.	M.A. Nishkhan, Mack and Sunderland	1965	Ex	SH	1 Fr	BSL	12	40	250	...	O, G	...	Prd
OVERSEAS STEAM SYSTEMS															
170	Commissariat General	Diano, Quebec, France	J.A. Heurley	1967	Ve	Pr	1 Fr	BWF	15	110	371	...	RC, No	4	BD
171	Commissariat General	Paris, France		1966	Ex	Pr	2 Fr	BWF	40	100	365	...	O	...	Prd
172	Commissariat General	Stockholm, Sweden	Ingemarsson & Mattson	1964	Ex	Pr, SH	1 Fr	EC	40	100	365	...	O	25	BD
173	Commissariat General	Rome, Italy	Gruppo Campari & Tecnica Italiana Petroli	1967	Ve	Pr	2 Fr	EC	30	100	365	...	O	...	BD
174	Commissariat General	London, England	Robert White Corp.	1967	Ve	Pr	2 Fr	FW	100	325	210	...	O	...	Prd
175	Commissariat General	Paris, France	Wattman	1964	Ex	Pr, SH	1 Fr	ECU	15	100	340	...	O	...	Prd
176	Commissariat General	Paris, France		1966	Ex	Pr, SH	1 Fr	ECU	15	100	340	...	O	...	Prd
177	Commissariat General	Paris, France		1965	Ex	Pr, SH	1 Fr	ECU	15	100	340	...	O	...	Prd
178	Commissariat General	Paris, France		1967	Ex	Pr, SH	2 Fr	BWF	15	100	365	...	O, G	...	Prd
179	Commissariat General	Paris, France		1965	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
180	Commissariat General	Paris, France		1965	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
181	Commissariat General	Paris, France		1966	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
182	Commissariat General	Paris, France		1966	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
183	Commissariat General	Paris, France		1966	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
184	Commissariat General	Paris, France		1966	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
185	Commissariat General	Paris, France		1966	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
186	Commissariat General	Paris, France		1966	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
187	Commissariat General	Paris, France		1966	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
188	Commissariat General	Paris, France		1966	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
189	Commissariat General	Paris, France		1966	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd
190	Commissariat General	Paris, France		1966	Ex	Pr	1 Fr	KEE	10	110	341	...	O	...	Prd

FOOTNOTED

1. Owned and operated by Detroit Edison Co.
2. Reproces existing boiler.
3. Turbine driven boiler.
4. Natural and process gas.
5. Three boilers serve two covers.
6. Separate fired FW superheater.
7. Also gas-fired waste.
8. Reproces existing boiler.
9. Under-turbine boiler, nitrogen-pressurized.
10. Natural circulation boiler, nitrogen-pressurized.
11. Under-turbine boiler, steam-pressurized.
12. 4.5% natural circulation.
13. 4.5% natural circulation.
14. 4.5% natural circulation.
15. 4.5% natural circulation.

6 STEAM TURBINES

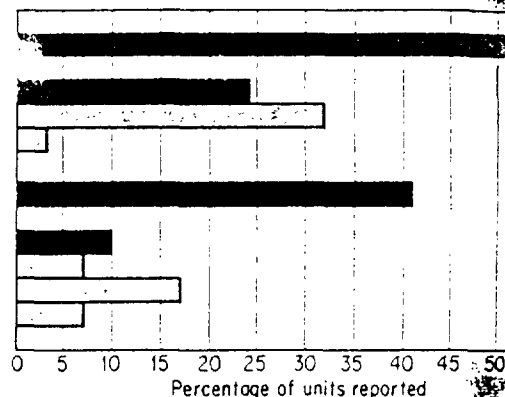


Noncondensing

No extraction
Single extraction
Double extraction

Condensing

No extraction
Single extraction
Double extraction
Triple extraction



PREPONDERANCE of noncondensing turbines shows greater use of process

Industrial turbines get bigger

R J BENDER, Consulting Editor

There is a continued increase in the size of turbines purchased by industries where both process steam and electricity are needed. This is due, in part, to present or contemplated expansion of plant capacity, and also to the fact that more and more electricity is being generated in plants of this type. The trend to more in-plant generation, which started only a few years ago, is now in full swing. At a relatively modest increase in capital cost, a larger boiler and a steam generator can be obtained that may, in the overall picture, produce a defi-

nite saving in energy cost for the owner.

This year, single-point and double-point extraction units were reported. A number of three extraction units were reported. However, U.S. manufacturers prefer to call them double-extraction turbines with an additional bleed point. Leading turbine manufacturers have told POWER that, in addition to the increased number of relatively small steam turbines installed to drive essential boiler auxiliaries, the growing use of steam turbines to drive large machinery

PROJECT	COMPANY	LOCATION	No. of new turbines	Manufacturer	Date of initial operation	Capacity, kw	Speed, rpm	Throttle temperature, F	Throttle pressure, psig	Type	No. of extraction points	Extraction pressure, psig	Back pressure, in Hg or psig	Extraction steam use	Type condenser	Condenser manufacturer	Generator manufacturer	Cooling	Cooling medium drive	Power factor	Steady type
STEAM TURBINES																					
1	James Lee Eastman Co. Div. Eastman Kodak Co.	Kingsport, Tenn.	1	GE	1966	10,200	3600	983	120	NC	0	0	515	0	N	GE	GE	H ₂	31	30	
2	Weyerhaeuser Inc.	Marquette, Mich.	1	GE	1966	9575	3600	900	140	Can	2	250,175,20	12	0	N	GE	GE	H ₂	30	30	
3	Thimpany Pulp & Paper Co.	Kaukauna, Wis.	1	WE	1966	7500	3600	900	140	NC	0	0	12	0	N	WE	WE	A-4	30	30	
4	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
5	Detroit Edison Co.	Detroit, Mich.	1	WD	1967	12,500	3600	975	120	NC	0	0	243	0	N	WD	WD	A-4	30	30	
6	Essex Co.	Essex, Mass.	1	TD	1967	4500	3000	950	100	Can	1	0	0	0	N	TD	MAR	A-4	30	30	
7	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
8	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
9	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
10	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
11	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
12	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
13	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
14	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
15	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
16	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
17	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
18	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
19	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
20	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
21	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
22	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
23	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
24	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
25	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
26	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
27	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
28	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
29	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
30	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
31	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
32	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
33	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
34	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
35	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
36	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
37	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
38	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
39	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
40	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
41	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
42	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
43	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
44	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
45	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
46	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
47	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
48	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
49	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
50	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
51	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
52	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
53	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
54	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
55	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
56	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
57	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
58	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
59	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
60	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
61	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
62	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
63	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
64	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
65	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
66	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
67	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
68	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
69	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
70	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
71	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
72	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
73	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900	140	NC	0	0	225,275	0	N	GE	GE	A-4	30	30	
74	Eastman Kodak Co.	Rochester, N.Y.	1	GE	1967	25,500	3600	900													

High boiler pressures call for main turbine-driven feed pumps

Capacity, kw	TURBINE					CONDENSER					FEEDWATER					GENERATOR					CONTROLS					PROJECT
	Type	Exhaust, in Hg	No. of bleed points	No. of exhausts	Manufacturer	Surface, 1000 sq ft	No. of water passes	Tube material	Air removal	Manufacturer	Makrup treatment	Condensate treatment	System manufacturer	Voltage, kv	Rating, mva	Coiling	Combustion, mb	Feedwater, mb	Closed circuit, lb/hr	Data logger, mb	Computer, mb					
6570	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	24	545	484 ¹⁴	H ₂ , Li, HC	BM	BM	DP	N	N	1				
6570	TO	100	1	1	AT	100	1	AS	Ro	FC	De	De ³⁴	24	545	484 ¹⁴	H ₂ , Li, HC	BM	BM	DP	N	N	2				
6570	TO	100	1	1	AT	100	1	AS	Ro	FC	De	De ³⁴	24	545	484 ¹⁴	H ₂ , Li, HC	BM	BM	DP	N	N	3				
6570	TO	100	1	1	AT	100	1	AS	Ro	FC	De	De ³⁴	24	545	484 ¹⁴	H ₂ , Li, HC	BM	BM	DP	N	N	4				
6570	TO	100	1	1	AT	100	1	AS	Ro	FC	De	De ³⁴	24	545	484 ¹⁴	H ₂ , Li, HC	BM	BM	DP	N	N	5				
5827	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	6				
5827	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	7				
5827	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	8				
5827	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	9				
5827	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	10				
4742	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	11				
4742	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	12				
4742	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	13				
4742	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	14				
4742	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	15				
3640	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	16				
3640	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	17				
3640	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	18				
3640	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	19				
3640	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	20				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	21				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	22				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	23				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	24				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	25				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	26				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	27				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	28				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	29				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	30				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	31				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	32				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	33				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	34				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	35				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	36				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	37				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	38				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	39				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	40				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	41				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	42				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	43				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	44				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	45				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	46				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	47				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	48				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	49				
2620	TO	100	1	1	AT	100	1	SS	Ro	FC	De	De ³⁴	26	500	500	H ₂ , Li	BM	BM	DP	N	N	50				

- 28 - Closed heater manufacturer not yet selected
- 29 - Heater and deaerator respectively
- 30 - Make-up and condensate treatment respectively
- 31 - Removable housing over turbine
- 32 - Turbine has automatic extraction, supplies district heating steam to city
- 33 - Turbine on spinning reserve, data is for peaking at 5% overpressure
- 34 - Hypercritical cooling towers
- 35 - Integrated boiler-turbine control
- 36 - Furnace and coal handling respectively

1 CENTRAL STATIONS

Steam pressures continue to climb; temperature

Each project listing covers 4 pages

PROJECT	COMPANY	LOCATION	PLANT NAME	CONSULTING ENGINEER	Unit No., new unit	Date first operation	Unit capacity, mw	BOILER			
								Capacity ea., 1000 lb. per hr.	Throttle pressure, psig	STEAM, F.	
										Throttle	Reheat
1. Conemaugh Group	Conemaugh Electric Co.	West Wheatfield, Pa.	Conemaugh	Gilbert Assoc., Inc.	1, 2	1970	300	4350	1575	1000	1000
2. Southern California Edison Co.	Southern California Edison Co.	Birmingham, Ala.	Four Corners	Bechtel Corp.	1, 2	1969	255	3448	1500	1000	1000
3. Pacific Gas and Electric Co.	Pacific Gas and Electric Co.	Monterey, Calif.	Moss Landing	Stone & Webster Engrg. Corp.	1, 2	1967	170	3100	1575	1000	1000
4. Virginia Electric and Power Co.	Virginia Electric and Power Co.	Chester, Va.	Chesterfield	Stone & Webster Engrg. Corp.	1, 2	1969	510	4620	1521	1000	1000
5. Pennsylvania Electric Co.	Pennsylvania Electric Co.	Homer City, Pa.	Homer City	Gilbert Assoc., Inc.	1, 2	1970	563	4530	1500	1000	1000
6. Public Service Electric and Gas Co.	Public Service Electric and Gas Co.	Jersey City, N.J.	Hudson	Sargent & Lundy	1	1968	520	4000	1575	1000	1000
7. Commonwealth Edison Co.	Commonwealth Edison Co.	Kincaid, Ill.	Kincaid	Sargent & Lundy	1	1969	500	4200	1500	1000	1000
8. New England Electric Systems	New England Electric Systems	Somerset, Mass.	Stratton Point	Stone & Webster Engrg. Corp.	1	1969	515	4550	1515	1000	1000
9. Texas Power & Light Co.	Texas Power & Light Co.	Savoy, Texas	33-44	Bechtel Corp.	1	1967	532	2230	1500	1000	1000
10. Hydro-Elec. Commission of Ontario	Hydro-Elec. Commission of Ontario	Salina, Ont., Can.	Lambton	Bechtel Corp.	1, 2	1970	500	3530	1250	1000	1000
11. Florida Power Corp.	Florida Power Corp.	Red Level, Fla.	Crystal River	Black & Veatch	1	1969	475	3350	1431	1000	1000
12. Southern California Edison Co.	Southern California Edison Co.	Redondo Beach, Calif.	Redondo Beach	Bechtel Corp.	1, 2	1967	405	3215	1500	1000	1000
13. Cincinnati Gas & Electric Co.	Cincinnati Gas & Electric Co.	New Richmond, Ohio	Walter C. Beckford	Sargent & Lundy	1	1966	424	3350	1400	1000	1000
14. Florida Power & Light Co.	Florida Power & Light Co.	Cocoa, Fla.	Cape Kennedy	Bechtel Corp.	1	1968	432	3640	1400	1000	1000
15. Florida Power & Light Co.	Florida Power & Light Co.	Tide, Fla.	Fort Myers	Bechtel Corp.	1	1969	432	3540	1400	1000	1000
16. Indianapolis Power & Light Co.	Indianapolis Power & Light Co.	Petersburg, Ind.	Petersburg	Stone & Webster Engrg. Corp.	1	1969	430	3200	1521	1000	1000
17. Oklahoma Gas & Electric Co.	Oklahoma Gas & Electric Co.	Harrah, Okla.	Horseshoe Lake	Gilbert Assoc., Inc.	1	1967	404	3340	1400	1000	1000
18. Missouri Public Service Co.	Missouri Public Service Co.	Staley, Mo.	Staley	Gilbert Assoc., Inc.	1	1969	336	2534	1500	1000	1000
19. Hydro-Elec. Commission of Ontario	Hydro-Elec. Commission of Ontario	Toronto, Ont., Can.	Lakeview	Bechtel Corp.	1, 2	1966	200	2000	1500	1000	1000
20. Louisville Gas and Electric Co.	Louisville Gas and Electric Co.	Louisville, Ky.	Cane Run	Pioneer Service & Engrg. Co.	1	1969	250	3550	1400	1000	1000
21. Central Power & Light Co.	Central Power & Light Co.	Victoria, Texas	Victoria	Sargent & Lundy	1	1968	220	3350	1500	1000	1000
22. Oregon Electric Co.	Oregon Electric Co.	Bay Shore, Ore.	Bay Shore	Gibbs & Hill, Inc.	1	1968	220	3105	1450	1000	1000
23. San Power & Light Co.	San Power & Light Co.	Kemmerer, Wyo.	Naughton DE	Bechtel Corp.	1	1968	220	3500	1500	1000	1000
24. Basin Electric Power Co.	Basin Electric Power Co.	Stanton, North Dak.	Leiland Old	R.W. Beck & Assoc.	1	1965	216	3500	1400	1000	1000
25. Northwestern Public Service Co.	Northwestern Public Service Co.	Amarillo, Texas	Nichols	Bechtel Corp.	1	1968	213	3330	1300	1000	1000
26. Louisville Gas and Electric Co.	Louisville Gas and Electric Co.	Louisville, Ky.	Cane Run	Pioneer Service & Engrg. Co.	1	1966	180	3300	1400	1000	1000
27. Tucson Gas & Electric Co.	Tucson Gas & Electric Co.	Tucson, Ariz.	Irvington	Sanborn & Porter, Inc.	1	1967	165	3110	1490	1000	1000
28. Delaware Power & Light Co.	Delaware Power & Light Co.	Wilmington, Del.	Edge Moor	United Engineers & Constructors, Inc.	1	1966	150	3050	1300	1000	1000
29. British Columbia Hydro and Power Authority	British Columbia Hydro and Power Authority	Vancouver, B.C., Can.	Burrard	International Power Engrg. Consultants Ltd.	1	1965	150	2950	1300	1010	1000
30. Wisconsin Electric Power Co.	Wisconsin Electric Power Co.	Milwaukee, Wis.	Milwaukee	Stone & Webster Engrg. Corp.	1	1966	140	340	1523	900	1000
31. Nevada Power Co.	Nevada Power Co.	Moapa, Nev.	Pied Garden	Stearns-Roger Corp.	1	1968	121	315	1391	1000	1000
32. Delta Pacific Power Co.	Delta Pacific Power Co.	Reno, Nev.	Mason Valley	Stone & Webster Engrg. Corp.	1	1966	125	275	1390	1000	1000
33. Oberlin Peninsula Generating Co.	Oberlin Peninsula Generating Co.	Marquette, Mich.	Rescue Isle	Stone & Webster Michigan Inc.	1	1965	125	275	1410	1005	1000
34. Community Public Service Co.	Community Public Service Co.	Lordsburg, N.M.	Lordsburg	Stone & Webster Engrg. Corp.	1	1967	125	250	950	900	1000
MUNICIPAL AND COOPERATIVE INSTALLATIONS											
35. City of Jacksonville	City of Jacksonville	Jacksonville, Fla.	Yachtclub	Reynolds, Smith and Hills	1	1966	175	2300	1400	1000	1000
36. Bexar County, Texas	Bexar County, Texas	Victor, Tex.	Victor	Brown & Root, Inc.	1	1968	165	400	1475	1005	1000
37. City of Springfield	City of Springfield	Springfield, Ill.	A.Y. Daimler	Burns & McDonnell Engrg. Co.	1	1968	160	2300	1250	950	1000
38. City of Independence	City of Independence	Independence, Mo.	Blue Valley	Black & Veatch	1	1965	145	400	1250	955	1000
39. Eastern Iowa Light and Power Cooperative	Eastern Iowa Light and Power Cooperative	Montpelier, Iowa	Montpelier	Stanley Engineering Co.	1	1967	135	385	950	900	1000
40. City of Columbia	City of Columbia	Columbia, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
41. San Antonio Electric Cooperative	San Antonio Electric Cooperative	San Antonio, Texas	San Antonio	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
42. Hastings Electric Public Works	Hastings Electric Public Works	Hastings, Neb.	Municipal	Sargent & Lundy	1	1967	120	250	350	900	1000
43. Northern Michigan Electric Cooperative	Northern Michigan Electric Cooperative	Bay City, Mich.	Bay City	Stanley Engineering Co.	1	1967	120	250	350	900	1000
44. Wisconsin Electric Power Cooperative	Wisconsin Electric Power Cooperative	Wausau, Wis.	Wausau	Stanley Engineering Co.	1	1967	120	250	350	900	1000
45. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
46. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
47. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
48. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
49. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
50. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
51. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
52. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
53. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
54. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
55. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
56. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
57. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
58. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
59. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
60. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
61. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
62. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
63. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
64. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
65. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
66. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
67. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
68. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
69. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
70. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
71. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
72. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
73. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
74. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
75. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
76. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
77. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
78. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
79. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
80. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
81. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
82. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
83. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
84. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
85. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
86. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
87. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
88. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
89. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
90. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
91. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
92. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
93. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
94. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
95. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
96. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
97. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
98. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
99. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000
100. City of St. Louis	City of St. Louis	St. Louis, Mo.	Municipal	Lutz, Darr & Brain	1	1965	120	240	350	900	1000

[illegible][illegible]

OCTOBER 1944

MC	- Morrison Shipbuilding & Drydock Co.
NCC	- Nacco Chemical Co.
NCH	- Nash Engineering
PE	- Packard Bell Inc.
PM	- Permutoil Co. Div.
	- Praeger Permutic Inc.
PP	- Pacific Furber Inc. Div.
	- Presser Industries Inc.
	- Research Collective, Inc.
RE	- Reliance Electric and Engineering Co.
RF	- Republic Div. Rockwell Mfg. Co.
RD	- Riley Sinker Corp.

STN	• Shummers-Wells Corp.
SW	• Sutherland Div.
	• Westinghouse Electric Corp.
WE	• Southwest Engineering Co.
OWE	• Union Iron Works
WE	• Westinghouse Electric Corp.
WE	• Wickes Bros. Co. Sub of Wickes Corp.
HW	• Whitaker Mfg. Co.
AC	• Worthington Corp.
WE	• Western Precipitation Div. of Joy Mfg. Co.
YJ	• Young Consolidated Industries, Inc.

SYMBOLS

Ad	- Admiralty
AdD	- Admiralty, type D
AdI	- Admiralty, inhibitor
AlB	- Aluminum brass
Ar	- Arsenic
AsAc	- Arsenical admiralty
AsCu	- Arsenical Copper
At	- Attemperators
Bal	- Balanced
E	- Brass
Bv	- Gas bypass

Turbines are predominantly indoors, or under a removable housing

PROJECT	BOILER FEED PUMPS					DRIVE		FUEL	FIRING	SOOT	DUST	HEATER									
	Capacity cu. ym	Discharge, ppg	Manufacturer	Flow control	Drive type	H.p. each motor or turbine	Manufacturer	Type	1000 Btu per lb	Pulverizers per boiler	Manufacturer	Blower type	Blowing medium	Manufacturer	Collector type	Manufacturer	Stack height, ft	Number	Feedwater exit, F	Max. discharging pressure, psi	Manufacturer
1	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
2	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
3	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
4	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
5	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
6	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
7	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
8	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
9	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
10	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
11	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
12	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
13	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
14	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
15	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
16	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
17	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
18	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
19	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
20	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
21	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
22	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
23	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
24	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
25	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
26	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
27	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
28	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
29	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
30	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
31	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
32	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
33	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
34	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
35	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
36	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
37	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
38	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
39	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
40	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
41	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
42	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
43	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
44	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
45	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
46	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
47	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
48	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
49	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
50	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
51	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
52	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
53	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
54	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
55	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
56	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
57	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
58	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
59	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
60	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
61	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
62	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
63	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
64	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
65	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
66	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
67	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
68	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
69	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
70	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
71	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
72	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
73	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
74	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
75	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
76	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
77	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
78	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
79	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
80	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
81	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
82	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
83	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
84	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
85	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
86	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
87	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
88	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
89	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
90	1000	1000	MTS	25,000	DE	12	3	CE	Ro Ret	Air	CV	EL	1000	14	150	125	...				
91	100																				