

**From:** Troutman Sanders LLP [Communications@troutman.com]  
**Sent:** 2/20/2018 9:30:17 PM  
**To:** Wehrum, Bill [/o=ExchangeLabs/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=33d96ae800cf43a3911d94a7130b6c41-Wehrum, Wil]  
**Subject:** Washington Energy Report February 20, 2018

[Click Here to view online](#)

# Washington Energy Report

troutman  
sanders

FEBRUARY 20, 2018

## [FERC Issues Final Rules on Electric Storage Participation in RTOs/ISOs and Primary Frequency Response for New Generators](#)

By [Thomas DeVita](#), [Jamond Perry](#) & [Russell Kooistra](#) on February 20, 2018

Posted in [Generation](#), [Market Policy](#), [Reliability](#), [Renewables](#), [Rulemakings](#)

In response to concerns regarding the changing nature of the nation's energy supply portfolio and the emergence of promising energy storage technologies, the Commission in recent years issued several notices of inquiry, notices of proposed rulemaking, and policy statements regarding various energy storage and ancillary service supply issues. Additionally, the Commission considered but ultimately declined to pursue the Department of Energy-initiated rulemaking on grid resiliency and reliability. On February 15, 2018, however, the Commission took concrete action by issuing a pair of Final Rules, addressing (i) storage participation in regional markets; and (ii) the provision of primary frequency response, a critical grid support service.

[Continue Reading](#)

The Washington Energy Report is a weekly publication written by the Troutman Sanders Federal Energy Regulatory Commission ("FERC") practice that monitors and reports on significant developments in FERC and energy-related matters around the country.

### Quick Links

[Washington Energy Report](#)  
[Energy Practice](#)  
[Renewable Energy Practice](#)  
[Troutman Sanders](#)

### Contacts

[Daniel Archuleta](#)  
202.274.2926  
[Email](#)

[Amie Colby](#)  
202.274.2922  
[Email](#)

[M. Lisanne Crowley](#)  
202.274.2814  
[Email](#)

## FERC Establishes Technical Conference on Participation of Distributed Energy Resources in Organized Markets

By [Adrienne Thompson](#) & [Thomas DeVita](#) on February 20, 2018

Posted in [Generation](#), [Market Policy](#), [Reliability](#), [Renewables](#)

On February 15, 2018, FERC issued a notice that staff will hold a technical conference on April 10-11, 2018 to discuss the participation of distributed energy resources (“DER”) in markets operated by Regional Transmission Organizations and Independent System Operators. As FERC stated in the notice, the two-day conference will host several panels on two broad DER-related agendas: first, to continue considering the DER-related reforms initially proposed in the rulemaking culminating in the concurrently-issued Order No. 841 on electric storage participation in organized markets; and second, to broadly explore issues related to the potential effects of DERs on the bulk power system.

Additional details will be provided in a supplemental notice to be issued closer to the conference date. The deadline to submit a nomination form to participate in the conference as a panelist is March 15, 2018. Those interested in attending in person are encouraged to register online by April 3, 2018.

A copy of FERC’s notice, and a description of the panels to be convened during the conference, can be found [here](#).

[Anne Dailey](#)  
202.274.2870  
[Email](#)

[Bill Derasmo](#)  
202.274.2886  
[Email](#)

[Christopher Jones](#)  
202.662.2181  
[Email](#)

[Brandon Marzo](#)  
404.885.3683  
[Email](#)

[Clifford Sikora](#)  
202.274.2966  
[Email](#)

[Lara Skidmore](#)  
503.290.2310  
[Email](#)



SUBSCRIBE

---

## FERC Finds PJM Transmission Owner Supplemental Project Planning Process Violates Order No. 890 and PJM Operating Agreement

By [Adrienne Thompson](#) & [Thomas DeVita](#) on February 20, 2018

Posted in [Transmission](#)

In an order issued February 15, 2018 (“February 15 Order”), FERC found that several transmission owners participating in the PJM Interconnection, L.L.C. (“PJM”) market have been acting inconsistently with FERC Order No. 890, and that certain terms and conditions in PJM’s

Open Access Transmission Tariff (“OATT”) are unjust and unreasonable. In particular, FERC concluded that the PJM transmission owners’ planning processes ran afoul of the coordination and transparency principles in Order No. 890 by allowing the incumbent transmission owners to bypass input and, effectively, competition, from other transmission planning stakeholders. FERC ordered the transmission owners to revise the OATT and Operating Agreement in compliance with Order No. 890.

[Continue Reading](#)

---

## [White House Releases Outline for Legislative Infrastructure Plan](#)

By [Russell Kooistra](#) & [Jasmine Hites](#) on February 20, 2018

Posted in [Natural Gas](#)

On February 12, 2018, the White House issued its proposed framework for an infrastructure bill to Congress. Notably, the White House’s infrastructure plan proposes to (1) establish a firm deadline of 21 months for lead agencies to complete their National Environmental Policy Act (“NEPA”) reviews and an additional 3 months thereafter to approve or deny a permit (i.e., a decision on an interstate natural gas pipeline project or hydropower license application must be made within 2 years of the application); and (2) amend the Clean Water Act (“CWA”) to set a deadline for a state agency to determine whether a CWA section 401 certificate application is complete.

[Continue Reading](#)

---

[update preferences](#) [forward](#) [troutman.com](#)



© Troutman Sanders LLP. Advertising material. These materials are to inform you of developments that may affect your business and are not to be considered legal advice, nor do they create a lawyer-client relationship. Information on previous case results does not guarantee a similar future result.