

Class I and II Well Inspection Form US Environmental Protection Agency – Region 4 Underground Injection Control Program 61 Forsyth Street SW, MC 9T25, Atlanta, Georgia, 30303 Phone: (404)562-9424					Inspection ID	EPA Well ID#: F L S 1 1 3 0 0 5 4									
						Year-Month-Day: 2 0 2 4 - 0 4 - 3 0									
						EPA Permit # (or RA): F L I 0 0 1 9									
						Page 1 Of 2									
Inspector(s): Carol Chen (lead), Carla Foy Start Time: 4:28 pm															
End Time: 4:29 pm															
Facility Contact Information	Facility Name: Maverick Natural Resources, LLC (Breitburn Operating, LP)														
	Street Address: 5415 Oil Plant Rd														
	City: Jay County: Santa Rosa State: FL Zip: 32565														
	Nature of Business: oil and gas production														
	Facility Owner/Operator: Maverick Natural Resources, LLC Phone: 850-675-1702														
	Email:														
	Facility Contact (if different): Al Jones, Plant Superintendent Phone: 251-227-3319														
	O/O Mailing Address: 5415 Oil Plant Rd														
City: Jay County: Santa Rosa State: FL Zip: 32565															
Well Data from File	Well Name & #: ST. REGIS SWDS #9-4 API No. 09-113-20175 PA No. 311635														
	Well Type (see table): Produced Water Disposal (PWD) State Permit: OG_941														
	Latitude (°N): 30.957617 Longitude (°W): -87.172937 Elevation (ft):														
	Injection Method (check applicable): ☐ Casing Injector; ☐ Tubing & Packer; ☐ Cemented Injection Tubing														
	PBTD: 6821' ☐ Other: surface casing 9 5/8" at 2192'														
	Total Depth (ft): 6900' Inner Casing Size (in): 7" at 6900' Tubing Size (in): 4 1/2" at 6108' Packer Depth (ft): 6100'														
	Inj. Zone: ☐ Open Hole; ☐ Perforated; Top(ft) 6334' Bottom(ft): 6718' Max. Injection Pressure (psig): 1800 psi														
Field Measurements and Observations	Latitude (°N): No GPS 000 Longitude (°W): No GPS 000 Elevation (ft):														
	EPA GPS ID: SC8284 Well Status (see table): TA If not Active, Reported Date Last Active: 4/05/2012														
	Nature of Injected Fluid(s) if any:														
	General Condition of the Well Site:														
	Notes & Comments (include discrepancies from database values):														
	Although this well is inactive, the tubing gauge														
	reads 450 psi, is partially filled with fluid. Tubing gauge: 450 psi														
	Production gauge: 0 psi														
	Surface gauge: 0 psi														
Flow line gauge:															
See reverse for additional observations, comments and photo log															
UIC Inspector								UIC Inspector							
Name: Carol Chen								Name:							
Signature: CAROL CHEN								Signature:							
Digitally signed by CAROL CHEN Date: 2024.06.20 21:38:43 -04'00'								Version 2018-04-18							

Inspection ID	EPA Well ID#:	F	L	S	1	1	3	0	0	5	4
	Year-Month-Day:	2	0	2	4	-	0	4	-	3	0
	EPA Permit # (or RA):	F	L	I	0	0	1	9			
					Page	2		Of	2		

[illegible]

Photographer: Carol Chen EPA Camera ID: SC8284

Photo ID: DSCN1348 Time: 4:28 pm Lat (°N): No GPS 000 Long (°W): No GPS 000

Description: injection well and identification sign

Photo ID: DSCN1349 Time: 4:28 pm Lat (°N): No GPS 000 Long (°W): No GPS 000

Description: production gauge reads 0 psi

Photo ID: DSCN1350 Time: 4:28 pm Lat (°N): No GPS 000 Long (°W): No GPS 000

Description: surface gauge reads 0 psi

Photo ID: DSCN1351 Time: 4:29 pm Lat (°N): No GPS 000 Long (°W): No GPS 000

Description: tubing gauge reads 450 psi, but gauge is partially filled with fluid - is it accurate?

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W): _____

Description: _____

Photo ID: _____ Time: _____ Lat (°N): _____ Long (°W): _____

Description: _____

UIC Inspector

Name: _____

Signature: _____